

Investor Update

February 2026



AGENDA

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2 3Q & 9M2025 Performance Highlight

3 PTT Group Strategy 2025

4 Outlook/Guidance

5 ESG

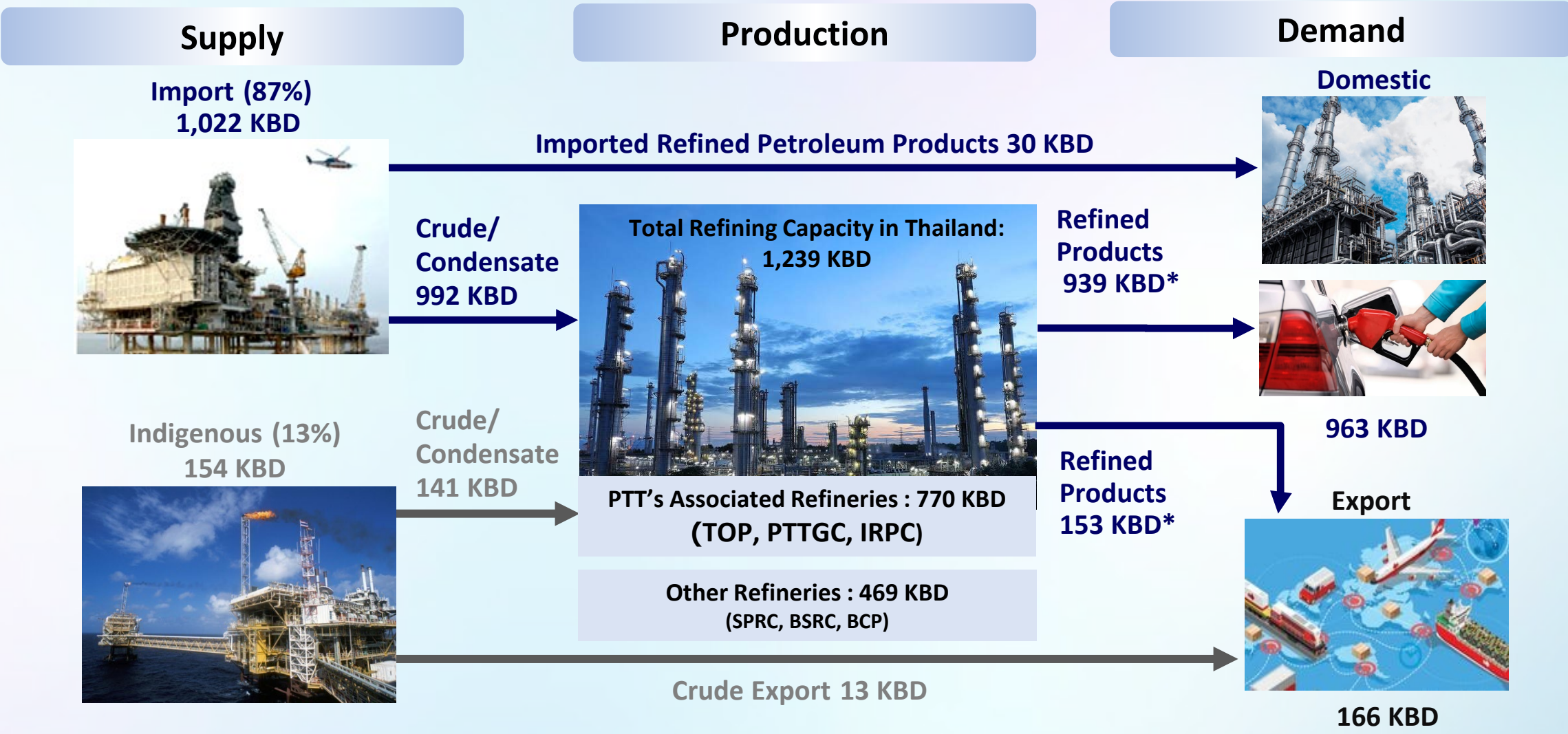
6 Supplementary Information



Oil Balance Thailand: Jan – Sep 2025



Adequate refining capacity maintains the stability of country supply



Source: PTIT

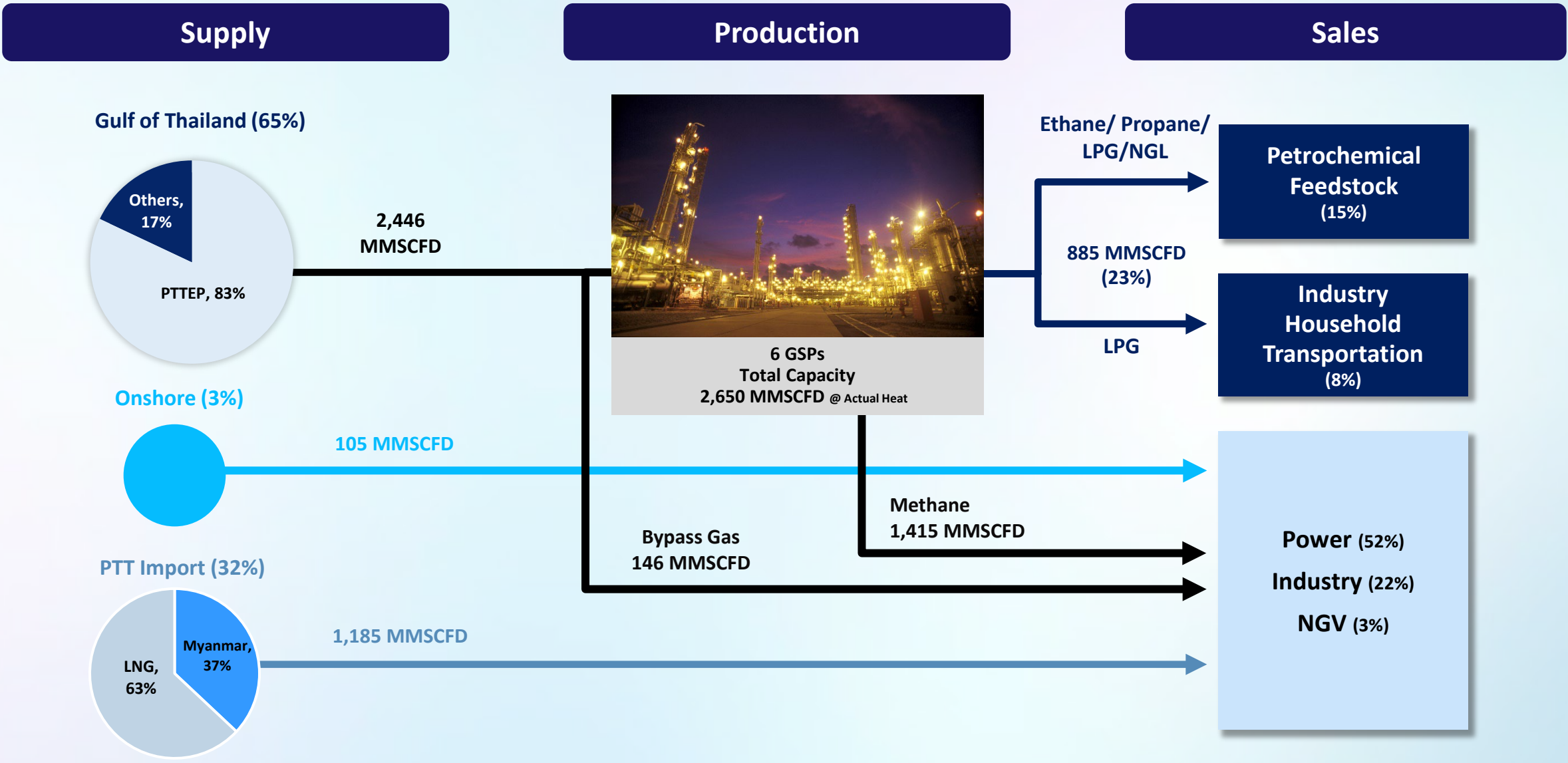
Remark : (*) Refined products include products from 6 refineries and 1 condensate splitter = 1,003 KBD, and Domestic supply of LPG from GSPs and Petrochemical Plants = 89 KBD

KBD = Thousand Barrels per day

Natural Gas Balance: Jan - Sep 2025

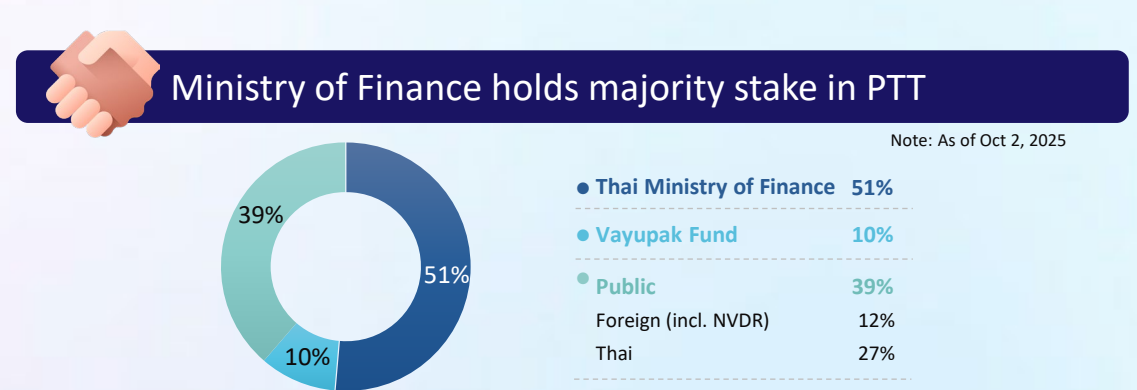
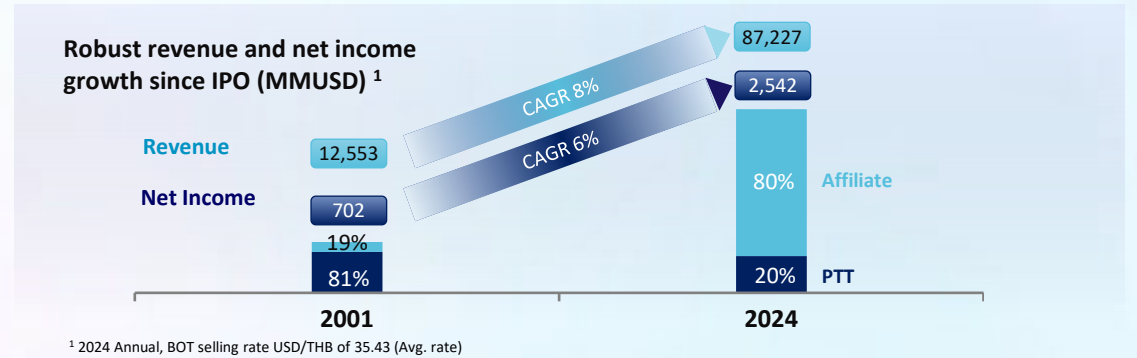
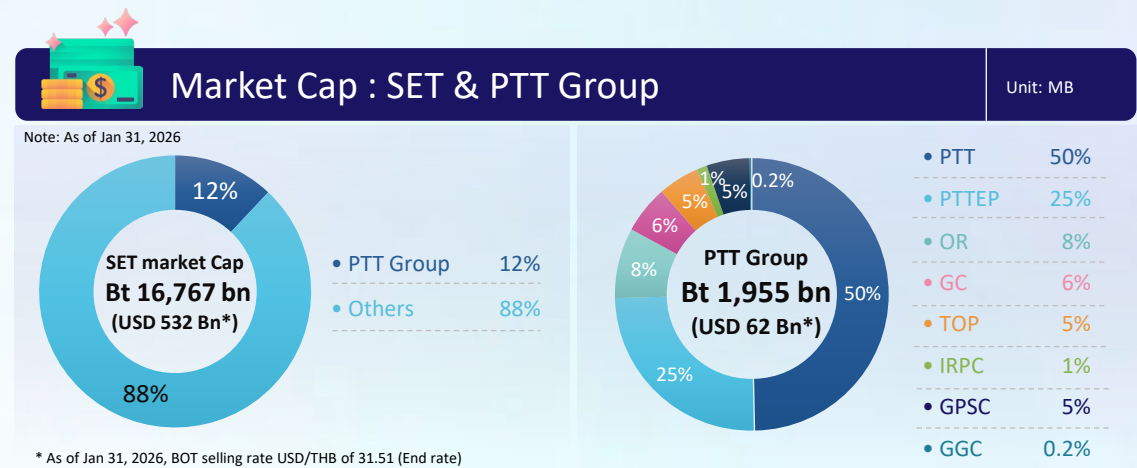


Main driver of the Thai economy



Remark : MMSCFD = Million Cubic Feet @ Heating Value 1,000 Btu/ft3

PTT's Strategic Importance to Thailand



PTT Ratings at Sovereign Level

	Moody's	STANDARD & POOR'S	FitchRatings
FC	Baa1	BBB+	BBB+
PTT-FC	Baa1	BBB+	BBB+
PTT-LC	Baa1	BBB+	BBB+

International and local recognition

Forbes Global 2000 2025

#284th in 2025

243rd in 2024
238th in 2023

Ranked in Dow Jones Best-in-Class World Index & Dow Jones Best-in-Class Emerging Markets Index

2012-2024

(13th consecutive years)

FORTUNE GLOBAL 500

#125th in 2024

110th in 2023
177th in 2022

MSCI ESG RATINGS

2025

Rating AA

Fully integrated & highly diversified over entire O&G value chain

+ International E&P business

1,637 mmboe proved reserves

or 6.4 years in 2024

+ Sole operator & owner of gas transmission pipelines and Gas Separation Plants (GSPs) in Thailand

Largest refinery group in Thailand

3 of 6 refineries

+ Largest petrochemical producer group in Thailand

total capacity of olefins, aromatics and styrenics production of

>18 mtpa

+ Leading oil marketing business in Thailand

2,750 retail stations²

and ~39.7%² of market share by sales volume

+ International oil trading business having traded

76 bn liters in 9M25

+ Power Plant flagship with equity power capacity of

13,062² MW

² As of September 2025

PTT Group Business and Activities



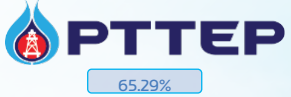
Hydrocarbon & Power Business

Upward Integration (PTT Operate through our subsidiaries)

PTT Own Businesses (PTT's own operation)

Downward Integration (PTT Operate through our subsidiaries)

E&P



Oil, Gas, Condensate

>50 Projects in 12 Countries

1,637 mmbbl proved reserves or 6.4 years in 2024

LNG



LNG Receiving Facilities

LMPT1 capacity 11.5 MTA

LMPT2 capacity 7.5 MTA
JV with EGAT (PTT 50: EGAT 50)



LNG Value Chain

Natural Gas

5 Gas pipelines

6 Gas Separation Plants

Gas Supply & Trading

NGV

Trading

Crude Procurement

Commodity Hedging

Import/Export

Int'l Office China / Singapore / Abu Dhabi / London/ USA/ Thailand

Traded 76 bn liters in 9M25

New Business and Sustainability

New Business & Sustainability

Innovation & New Ventures

Corporate Sustainability

Innovation Institute

Oil & Retail



Market Share¹ ~39.7%



Oil 2,750 Stations¹

Non-oil Retail

Lubricants

International Oil & Retail

Refineries & Petrochemicals



Market Share >50%

Largest refinery group in Thailand

3 of 6 refineries

Integrated Refineries & Petrochemical

Power



13,062 MW¹ (equity portion)

Electricity

Steam & Chill Water

Energy Storage

Non-Hydrocarbon Business

Electric Vehicle



3,267 EV Charging Points

OR

ARUN+ 100%

HORIZON+ 40%

me+ 100%

NUOVO+ 51%

Life Science

Innobic 100%



Pharmaceutical

Medical device

Nutrition

CCS



Hydrogen



Remark: Percentage holding as of Sep 2025

¹ As of September 2025 / ² Holding portion of PTT Group (direct & indirect)

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Focus Hydrocarbon Business



Revisit Non-Hydrocarbon Business



H2 & Carbon Business Integration



Key Highlight 9M2025

Profit Enhancement
~ 15,000 MB

EBITDA 9M25
~ 260,000 MB

Ample Liquidity
~ 413,718 MB

Asset Monetization:
Cash ~ 15,000 MB
A1 Project ~ 47,000 MB



Key Events 2025



Hydrocarbon Business

SEP Total Project Cost:
PTT Group Asset ≤ 47,249 MB
Monetization under **A1-Core Projects**

SEP **Deal completion of Algeria Touat**
increasing net sales by **+6-7 KBOED**
Investment Cost: 274 M.USD

JUL **Acquisition 50% Participating interests of MTJDA A18**
increasing net sales by **+17 KBOED**
Investment Cost: 450 M.USD

APR **Additional Acquisition of Sinphuhorm's stake**
increasing net sales by **+5-6 KBOED**
Investment Cost: 39 M.USD

Non-Hydrocarbon Business

SEP with the equity value at
Acquisition of New Alvogen ~ **658 M.USD**
(65% of cash and loans from Lotus)

AUG **Divestment of Neo Mobility**
aligned with Business Restructuring & Smart Exit

JUL **Shareholding restructure of Lotus**
through the sale of share up to **2%**

JAN **Capital Reduction in Horizon+**
~ **4,100 MB** in cash

Shareholder & Bondholder Engagement

SEP **Interim Dividend Payment**
57% Payout Ratio
7.3% Yield
0.9 THB/share for 1H2025

SEP **PTT Debenture**
Issued 2 series of THB Bond for the total amount of **20,000 MB**

SEP **GC issued Perpetual Debenture**
In USD Bond for the total amount of **1,100 M.USD**

MAR **1st Share Buyback**
purchased **0.84%** of the PTT's paid-up shares, with a total value of ~ **7,549 MB**

FEB **Consistent Dividend Payment**
67% Payout Ratio
6.6% Yield
2.1 THB/share for year 2024

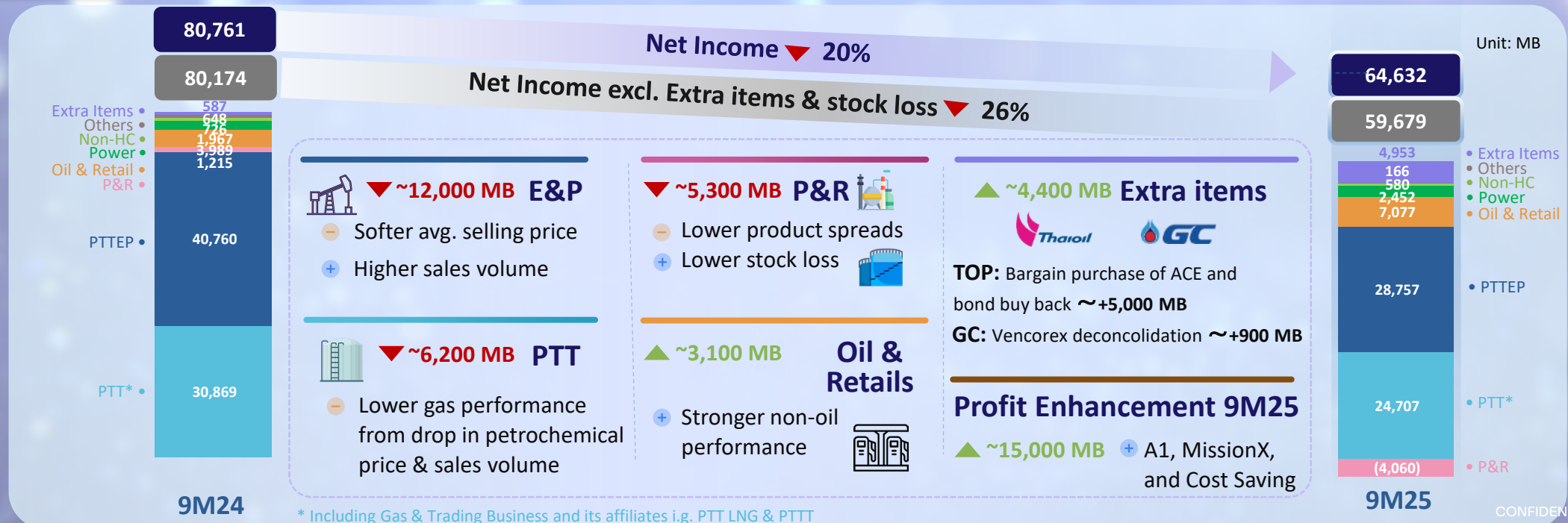
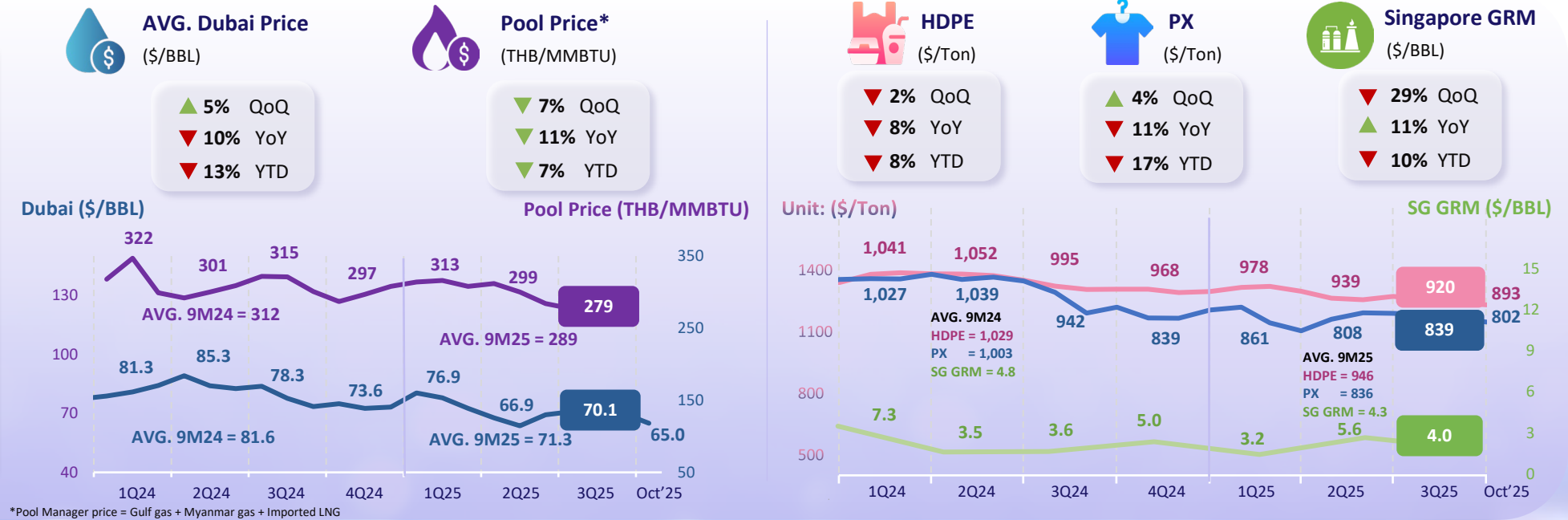
3Q

1Q

2Q

PTT's Performance Highlight

9M25 vs 9M24 (YTD)



Awards and Recognitions

Corporate Awards

NEW

CEO Econmass Awards 2025



Best State Enterprise CEO

Leadership in sustainability and governance

Brand Finance®

The world's top 100 Brand Guardians Index 2025
The Only Thai CEO (#66)

TOP
5



Ranked among the top 50 most desirable employers

Fortune Southeast Asia 500



Ranked #

1

among Thailand's leading companies



Ranked
#284
in 2025

Sustainability Awards

Member of
Dow Jones Sustainability Indices

Powered by the S&P Global CSA

DJSI Member

13

consecutive year



in Oil & Gas Upstream & Integrated (OGX) industry group

S&P Global

©S&P Global 2025.

PTT Public Company Limited
Oil & Gas Upstream & Integrated

Top 1%

Corporate Sustainability Assessment (CSA) 2024 Score

81/100 | Score data: February 2025 | Benchmark of peer: oil & gas upstream & integrated

MSCI
ESG RATINGS

AA

CCC B BB BBB A AA AAA

2025

Rating AA

NEW

Excellence CG Scoring



17

consecutive years

Financial Awards

NEW

BEST CEO, BEST CFO & BEST IR
IAA Awards for Listed Companies 2025

IAA AWARDS FOR LISTED COMPANIES 2025

(CEO CFO IR)



Corporate Governance Asia

15TH
ASIAN EXCELLENCE AWARD
2025

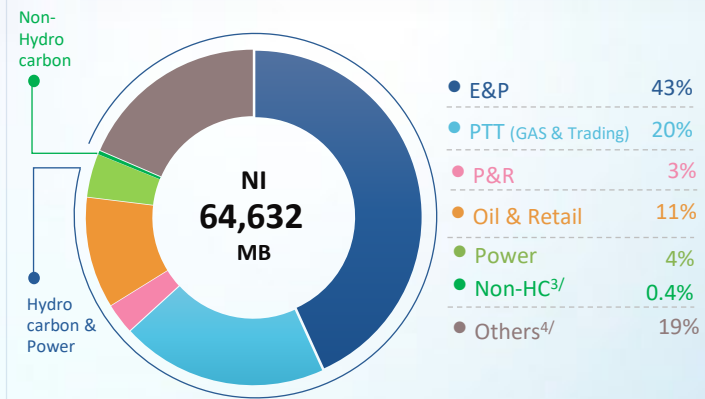
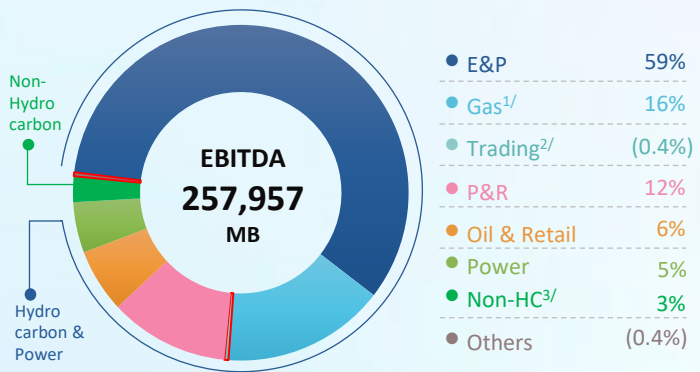
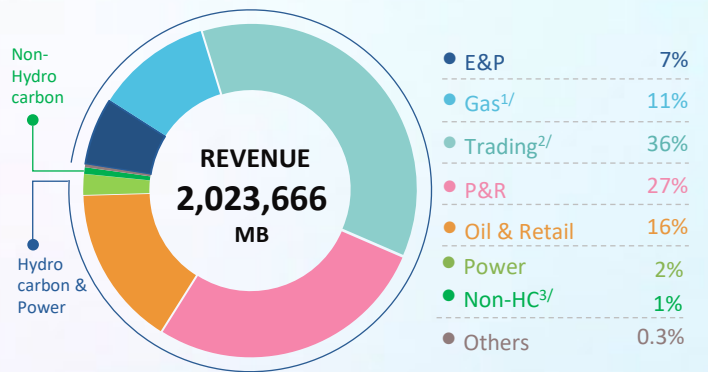
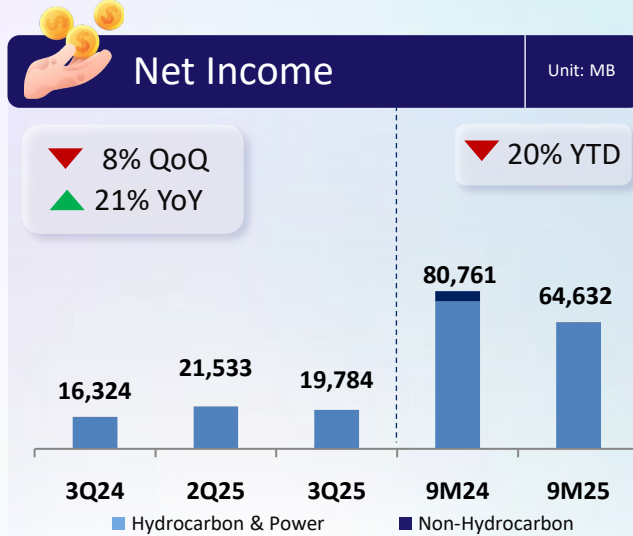
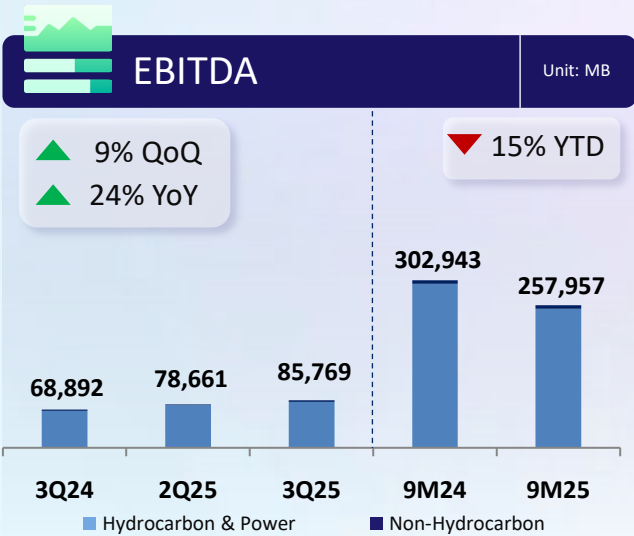
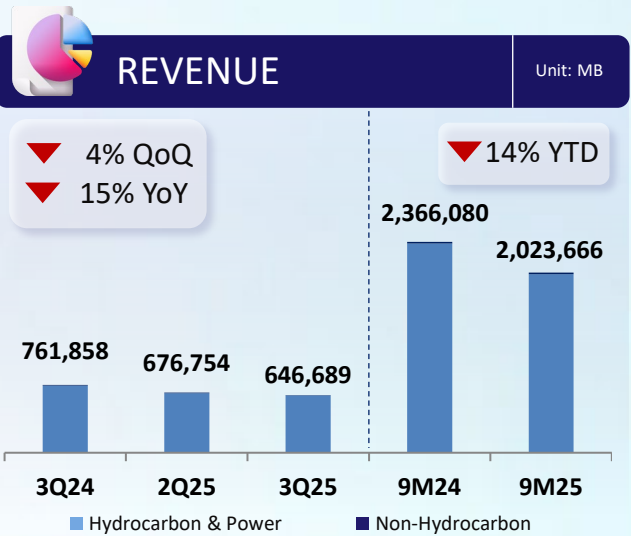
FinanceAsia
ASIA'S BEST COMPANIES
2025

BEST INVESTOR RELATIONS
Thailand
Gold

PTT PLC



PTT Consolidated Performance: 3Q25 & 9M25



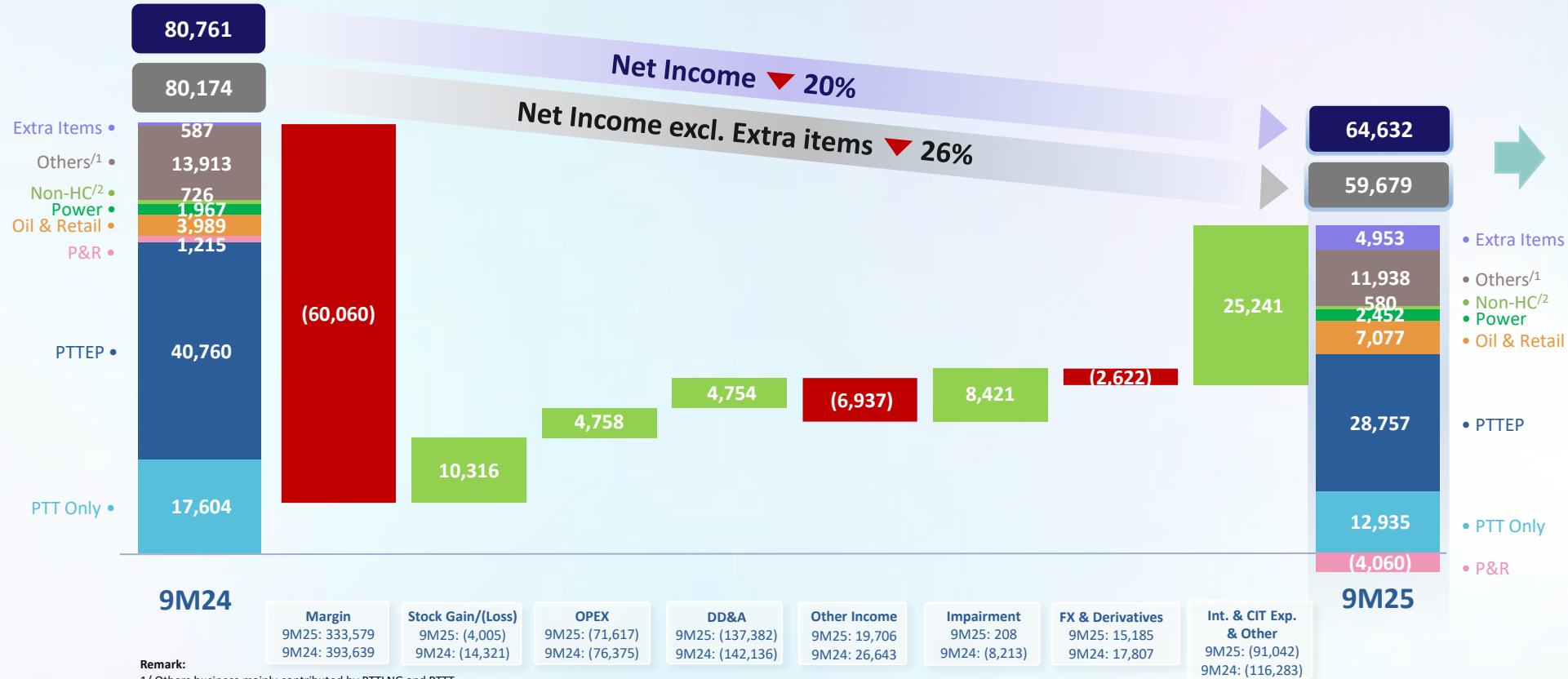
Remark:

- 1/ PTT Gas Business and affiliates
- 2/ PTT Trading Business and affiliates
- 3/ Performance of Non-Hydrocarbon Business mainly consists of Innobio and Arun+
- 4/ Others mainly contributed by PTT LNG & PTTT

NOTE: - Revenue in 2024 and EBITDA in 2Q25 was restated due to the reclassification
- Power & Non-Hydrocarbon business was presented in FS under New Business and Sustainability (NBS)

9M25 vs 9M24 PTT Consolidated Performance (YTD)

Unit: MB



1. Business Performance		9M25
• BAU (mainly from PTTEP and PTT)		55,819
• Single pool (net tax)		(11,805)
2. Extra items		
• Gain on bargain purchase ACE (TOP)		3,381
• Gain on bond buyback (TOP, GC)		1,791
• Gain on Vencorex deconsolidation (GC)		888
• Write-off & impairments (Mexico, UCHA)		(1,032)
3. External Factors		
• FX Gain (portion)		17,218
• Stock Gain net NRV (portion)		(1,628)
		64,632

Note : These figures are for MIS only

▼ **27% PTT Only** Soften operating performance, higher loss on derivatives and lower gain on FX

▼ **Gas**



▼ **GSP**

- Lower average selling prices
- Lower sales volume



▼ **NGV**

- Lower average selling prices



▲ **S&T**

- Shortfall discount in 9M24, coupled with lower gas cost
- Lower sales volume



↔ **TSO**

- Lower revenue from Tc rate adjustment

▲ **Trading**

- Higher crude import margin

▼ **14% Others**

- PTTT: Lower sales volume, coupled with loss on derivatives

▼ **29% E&P PTTEP**

- Soften avg. selling price
- Higher sales volume

▲ **77% Oil & Retail**

- Improved non-oil performance

▼ **>100% P&R**



- Aromatics: Lower PX & BZ spreads and lower sales volume
- Olefins: Lower HDPE spreads
- Lower Mkt. GRM
- Decrease in sales volume
- Lower stock loss net NRV

▲ **25% Power GPSC**

- Lower finance cost, higher FX gain
- Higher share of profit from XPCL and AEPL

▼ **20% Non-Hydrocarbon**

- PTTGM: Higher SG&A relating to pharmaceutical business

▲ **>100% Extra Items***

- 9M25: Net gain ~+5,000 MB** mainly from
- TOP's bargain purchase of ACE ~+3,400 MB
 - TOP's bond buyback ~+1,600 MB
 - GC's Vencorex deconsolidation ~+900 MB
 - PTTEP's Mexico project write-off ~(800) MB

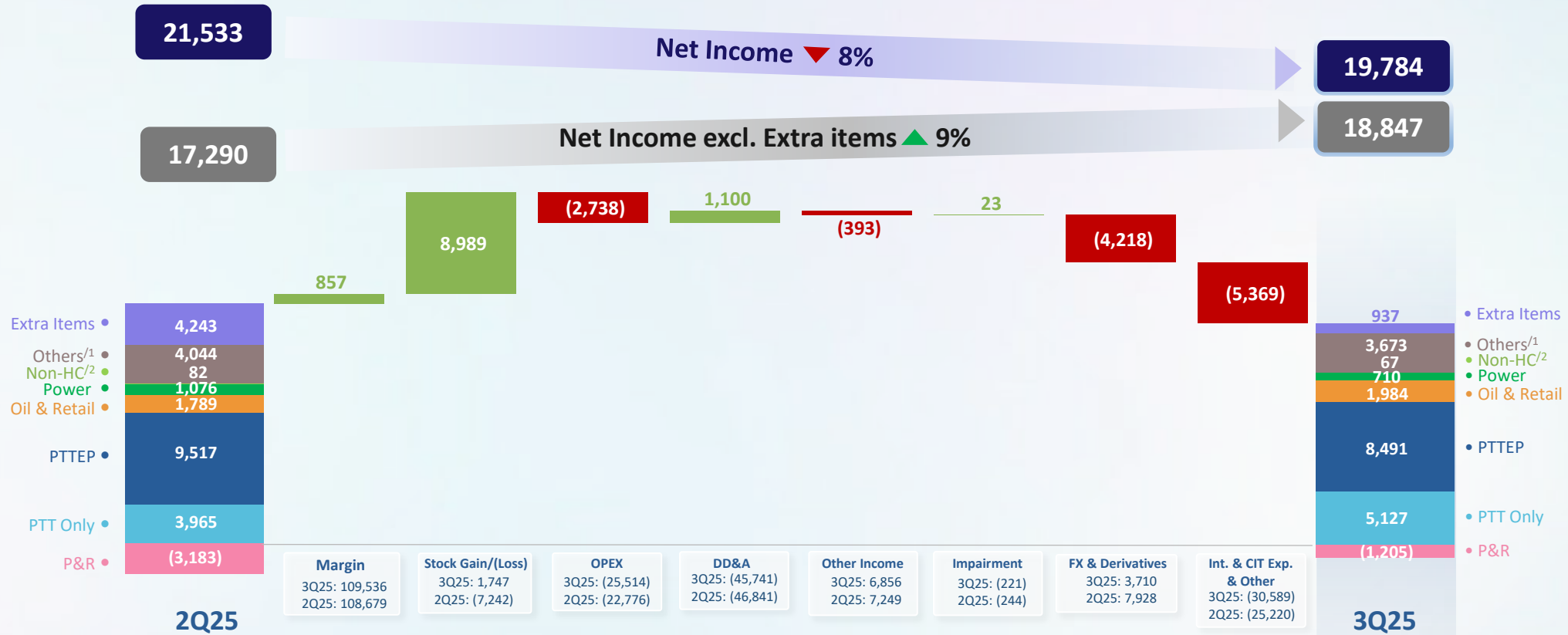
- 9M24: Net gain ~+600 MB** mainly from
- PTTGM's gain on disposal of AMOLH ~+4,500 MB
 - PTTNG's gain disposal of PE LNG ~+4,300 MB
 - GC's impairment loss from PTTAC and Vencorex ~ (8,100) MB

(*PTT's portion net tax amount)

3Q25 vs 2Q25 PTT Consolidated Performance (QoQ)

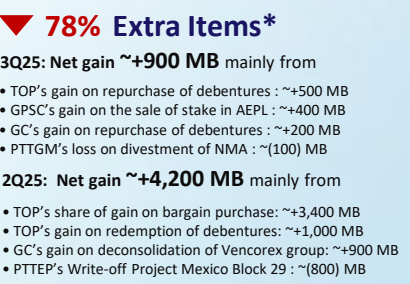
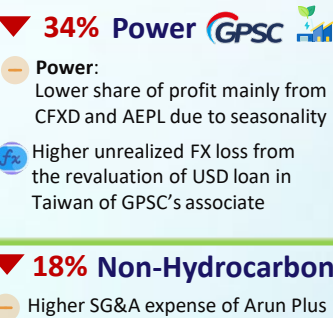
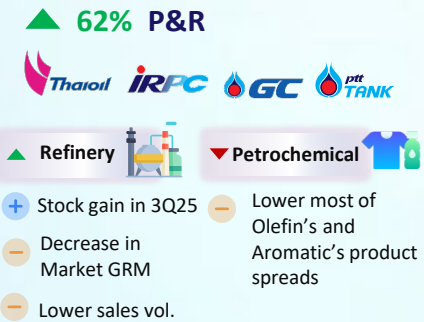
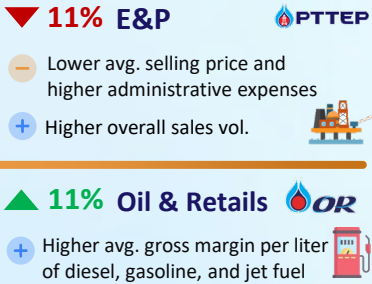
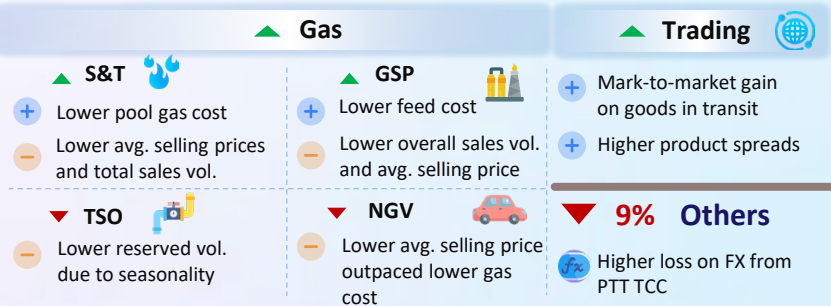


Unit: MB



Remark:
1/ Others mainly contributed by PTT LNG & PTTT
2/ Performance of Non-Hydrocarbon Business mainly consist of Innobio and Arun+

29% Operating profit increased despite lower gain on foreign exchange rate and higher loss on derivatives



(*PTT's portion net tax amount)

Gas Key Drivers

QoQ

Lower pool gas price despite soften NG sales volume

- + Pool gas price decreased from lower gas prices across all supply sources
- NG sales volume dropped due to lower electricity consumption, following seasonal demand and higher hydropower imports from neighboring countries

Soften GSP feed cost while lower sales volume

- + Feed gas cost declined, driven by lower gas prices and reduced Spot LNG import volume
- Sales volume declined primarily due to weaker Propane demand from petrochemical customers

YTD

Lower pool gas price despite soften NG sales volume

- + Pool gas price dropped due to lower Spot LNG imports, despite higher Spot LNG prices
- NG sales volume declined mainly from power customers due to higher LNG imports by new shippers, lower country's electricity demand and greater hydropower inflows

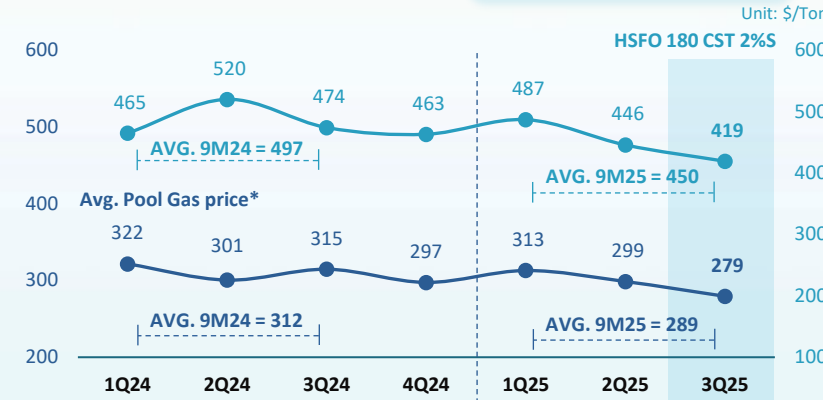
Higher GSP feed cost alongside lower sales volume

- Feed cost increased mainly due to the implementation of Single Pool policy in May 24
- Lower sales volume driven mainly by soften domestic LPG fuel demand

NG Key Drivers

NG Prices

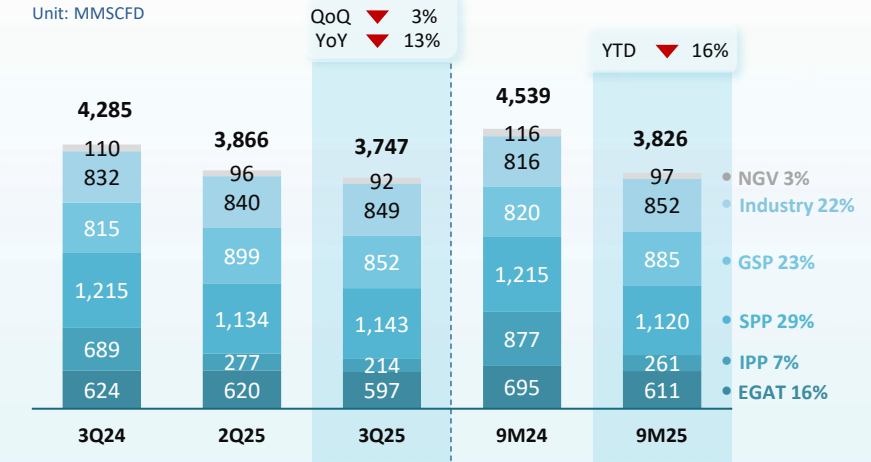
Unit: THB/MMBTU



*Pool Manager price = Gulf gas + Myanmar gas + Imported LNG

NG Volume

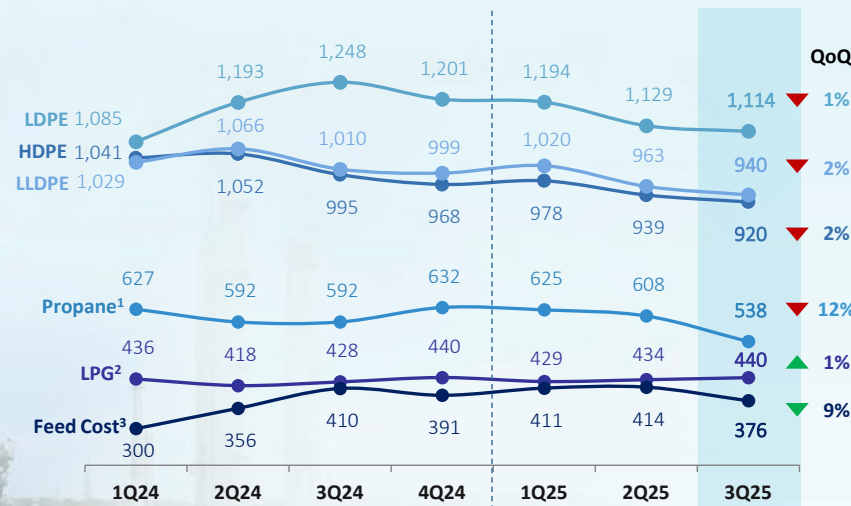
Unit: MMSCFD



GSP Key Drivers

GSP Feed Cost vs PetChem Prices

Unit: \$/Ton

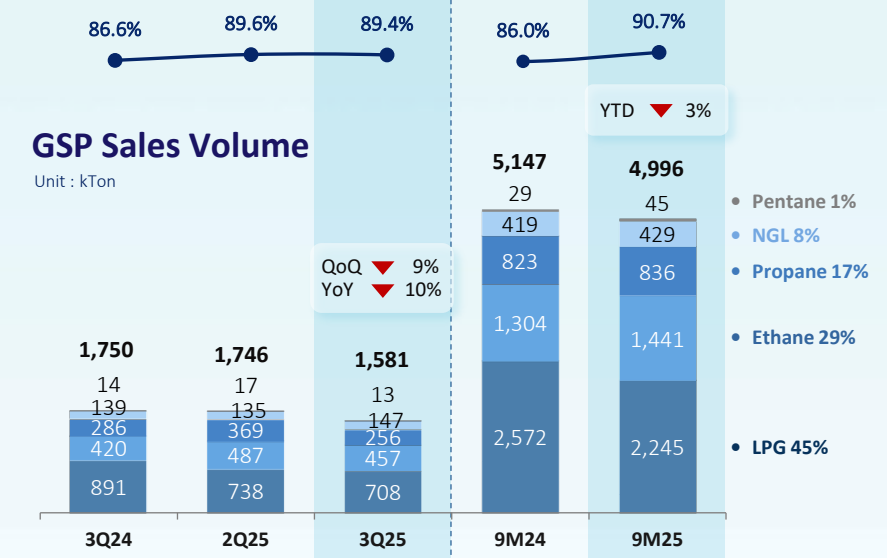


¹ LPG selling price for petro customers is closely aligned with propane prices

² LPG Domestic

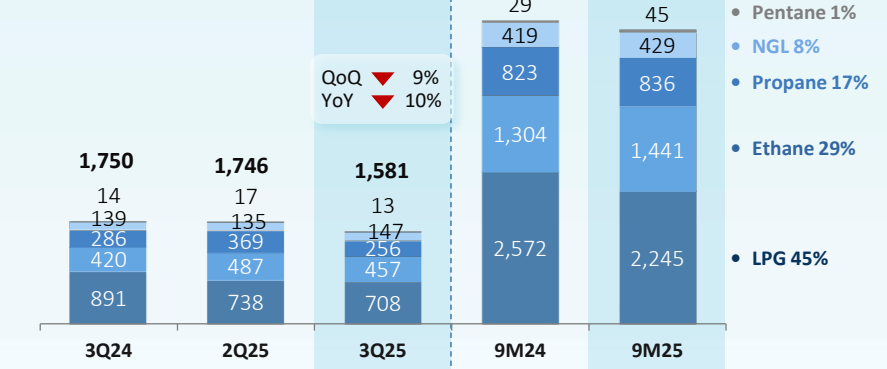
³ Feed gas cost divided by GSP production volume, with the impact of the single pool gas price in effect from 2Q2024 onwards

U-Rate*



GSP Sales Volume

Unit: kTon



* GSP's maximum feed capacity was revised from 2,740 MMSCFD to 2,650 MMSCFD

GAS - EBITDA



QoQ

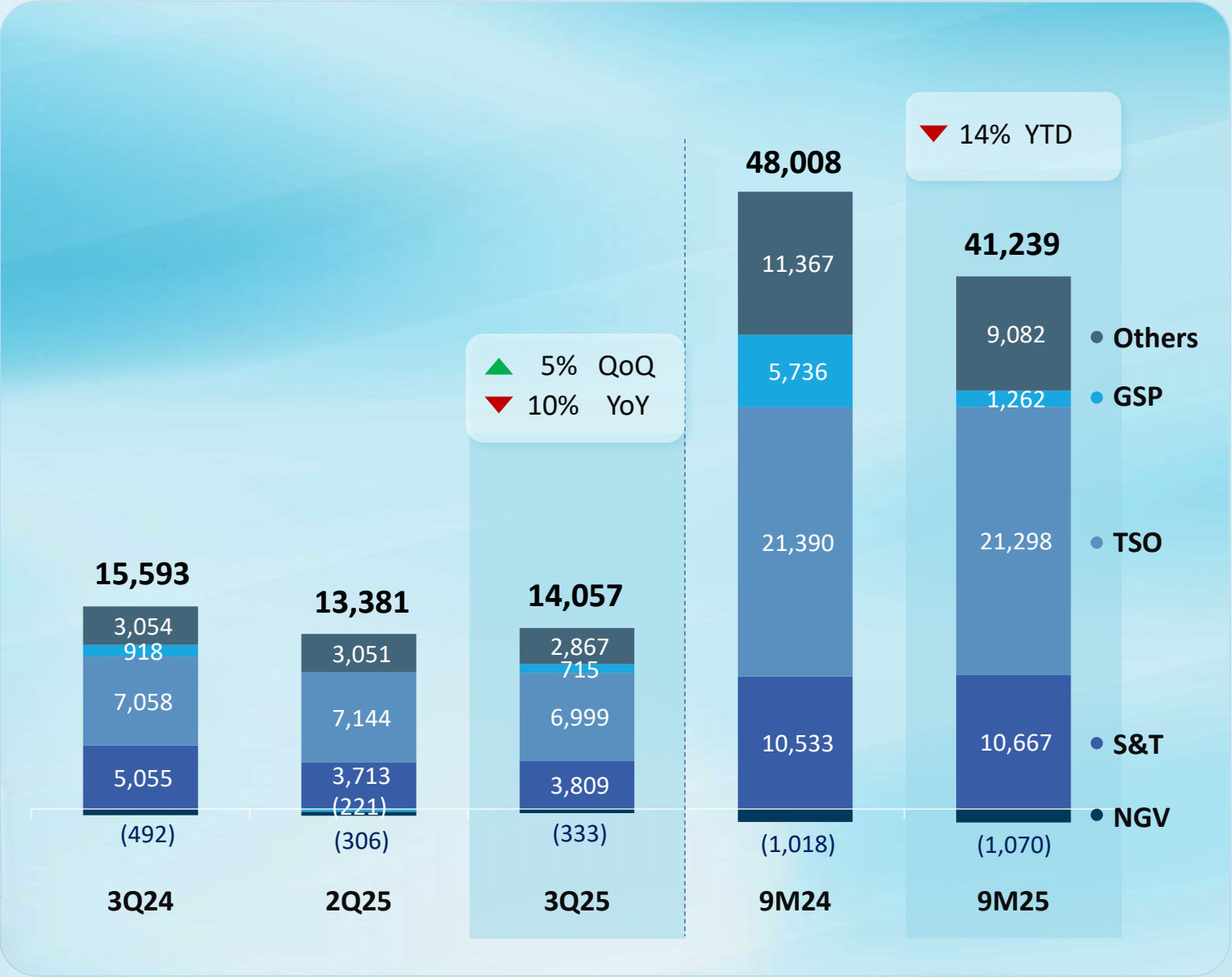
EBITDA improved mainly from GSP driven by lower pool gas costs

- + **GSP** increased primarily from lower pool gas costs, despite a decline in sales volume
- + **S&T** improved as lower gas costs outweighed the decrease in sales volume and average selling prices to industrial customers
- **TSO** softened due to lower revenue from decreased reserved volumes
- **NGV** experienced higher losses, as lower average selling prices outweighed the decline in unit costs.
- **Others** declined mainly from PTTNGD, following a decrease in average selling prices in line with reference fuel oil prices, despite lower gas cost

YTD

Overall GAS EBITDA decreased primarily from GSP and PTTLNG

- **GSP** decreased due to lower average selling prices in line with reference petrochemical prices, together with lower sales volume
- **TSO** declined following lower revenue from the Tc rate adjustment
- **NGV** experience higher losses, as lower average selling prices outweighed the reduction in unit costs
- + **S&T** improved due to shortfall discount in 9M24, coupled with lower gas cost, despite a decline in sales volume.
- **Others** dropped mainly from PTTLNG, following the sale of a 50% stake in LNG Terminal 2 to EGAT in April 2024, along with lower PTTNGD performance from reduced average selling prices in line with reference fuel oil prices



Trading Business

QoQ



EBITDA improved due to higher gross margin, despite lower sales volume

- + Margin increased mainly due to a recognition of Mark-to-market gains on goods in transit in 3Q25, while there was a loss in 2Q25, coupled with higher product spreads
- Sales volume decreased following lower international trading volumes of LNG and refined products

YTD



EBITDA improved due to higher gross margin, despite lower sales volume

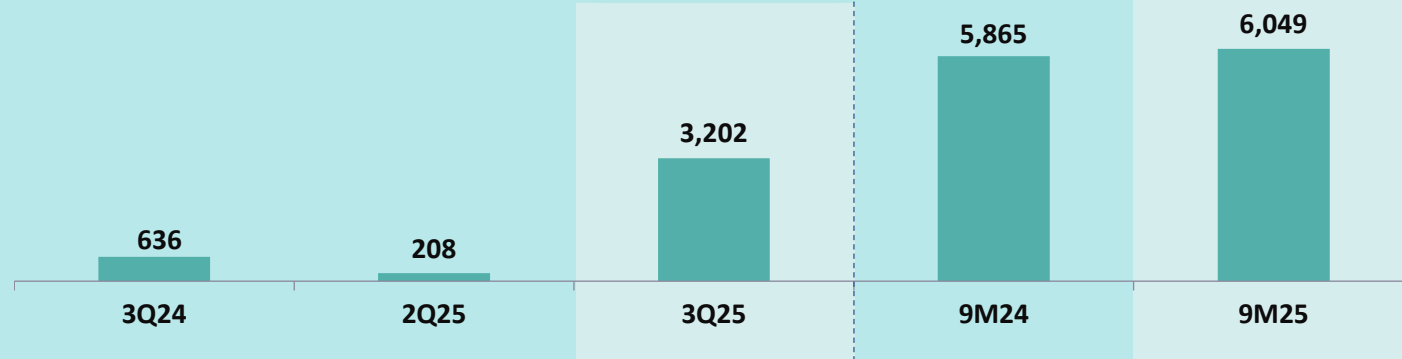
- + Margin increased driven by higher gains on crude oil trading and improved product spreads
- Sales volume decreased due to lower spot LNG and crude oil imports, while international trading of crude oil continued to expand

EBITDA ¹

Unit: MB

▲ >100% QoQ
▲ >100% YoY

▲ 3% YTD



¹ PTT Trading BU + Trading subsidiaries: FX Adjusted + Gain/Loss on derivatives

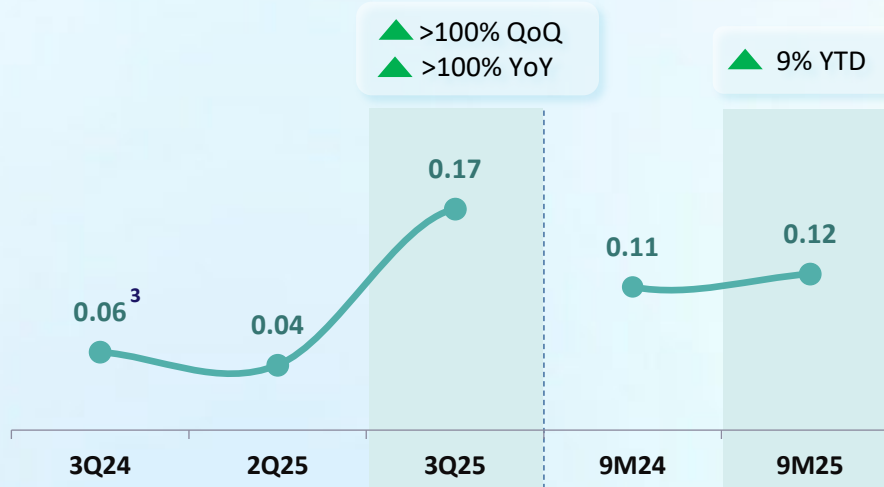
Gross Margin & Sales Volume

Gross Margin ²

Unit: THB/Liter

▲ >100% QoQ
▲ >100% YoY

▲ 9% YTD



² PTT Trading BU + Trading subsidiaries: FX Adjusted + Gain/Loss on derivatives

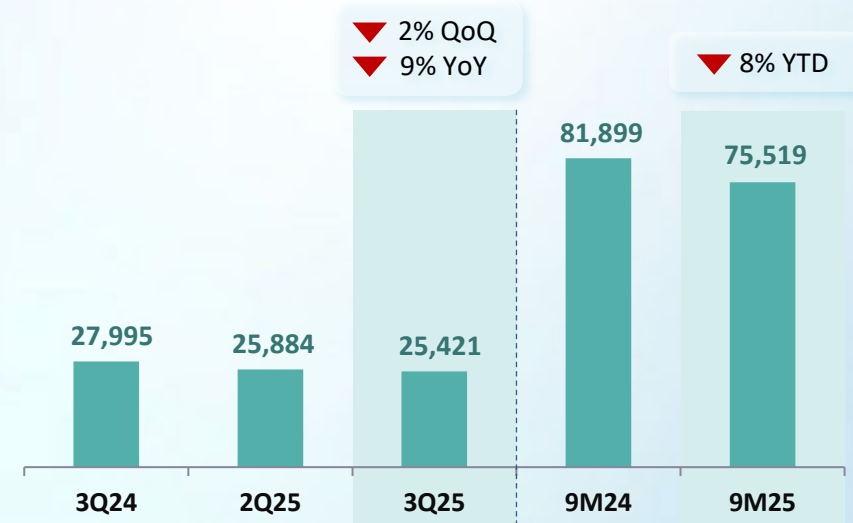
³ Revised Gross Margin

Sales Volume ⁴

Unit: MM Liter

▼ 2% QoQ
▼ 9% YoY

▼ 8% YTD



⁴ PTT Trading BU + Trading subsidiaries, Revised sales volume due to the adjustment of inter-co elimination



Financial Position

Healthy financial position and strong credit ratings

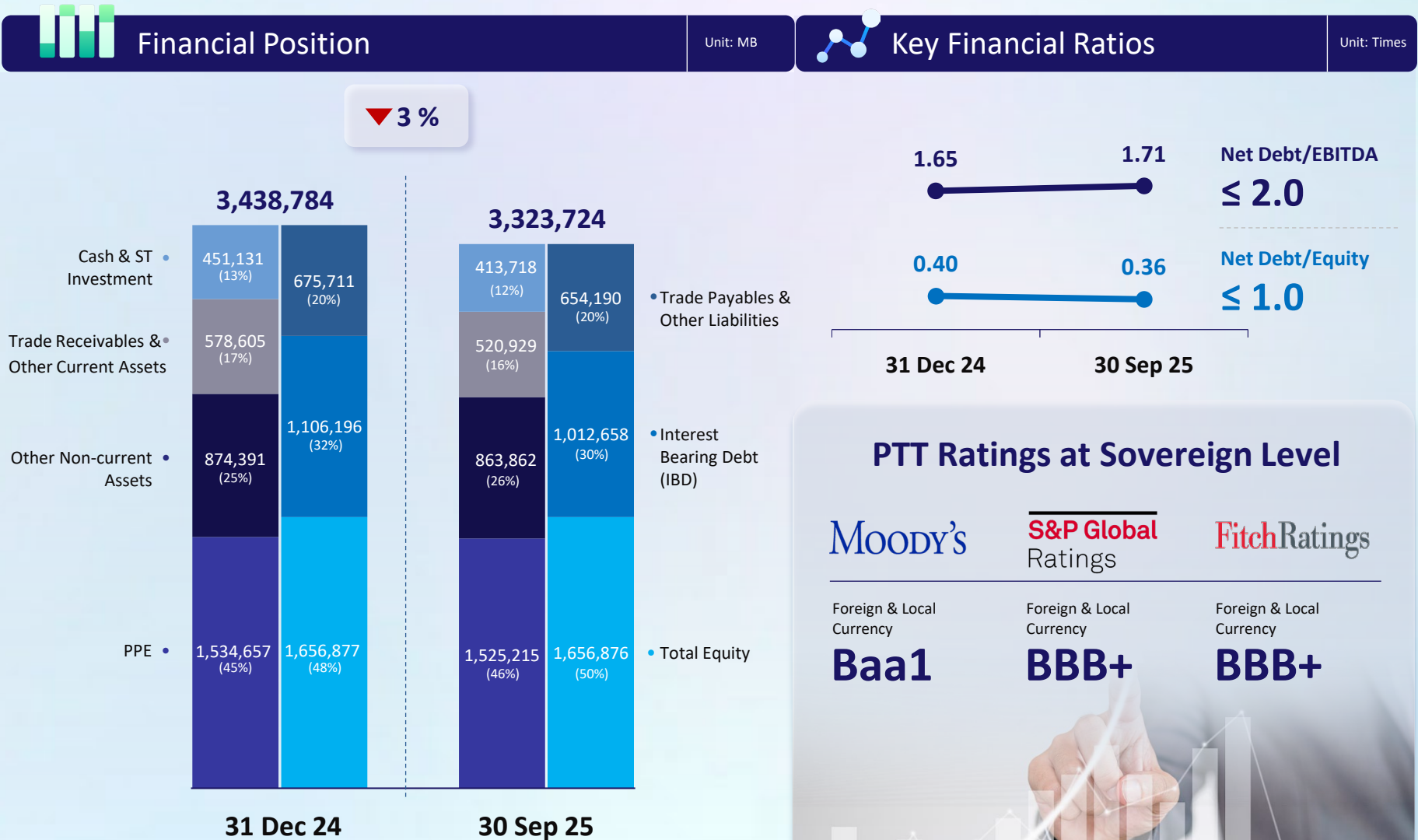
Assets

- Decrease in cash and short-term Investment mainly from debt repayment and PTTEP's investment
- Decrease in trade receivables and inventory mainly from lower sales volume and average selling price

Liabilities & Equity

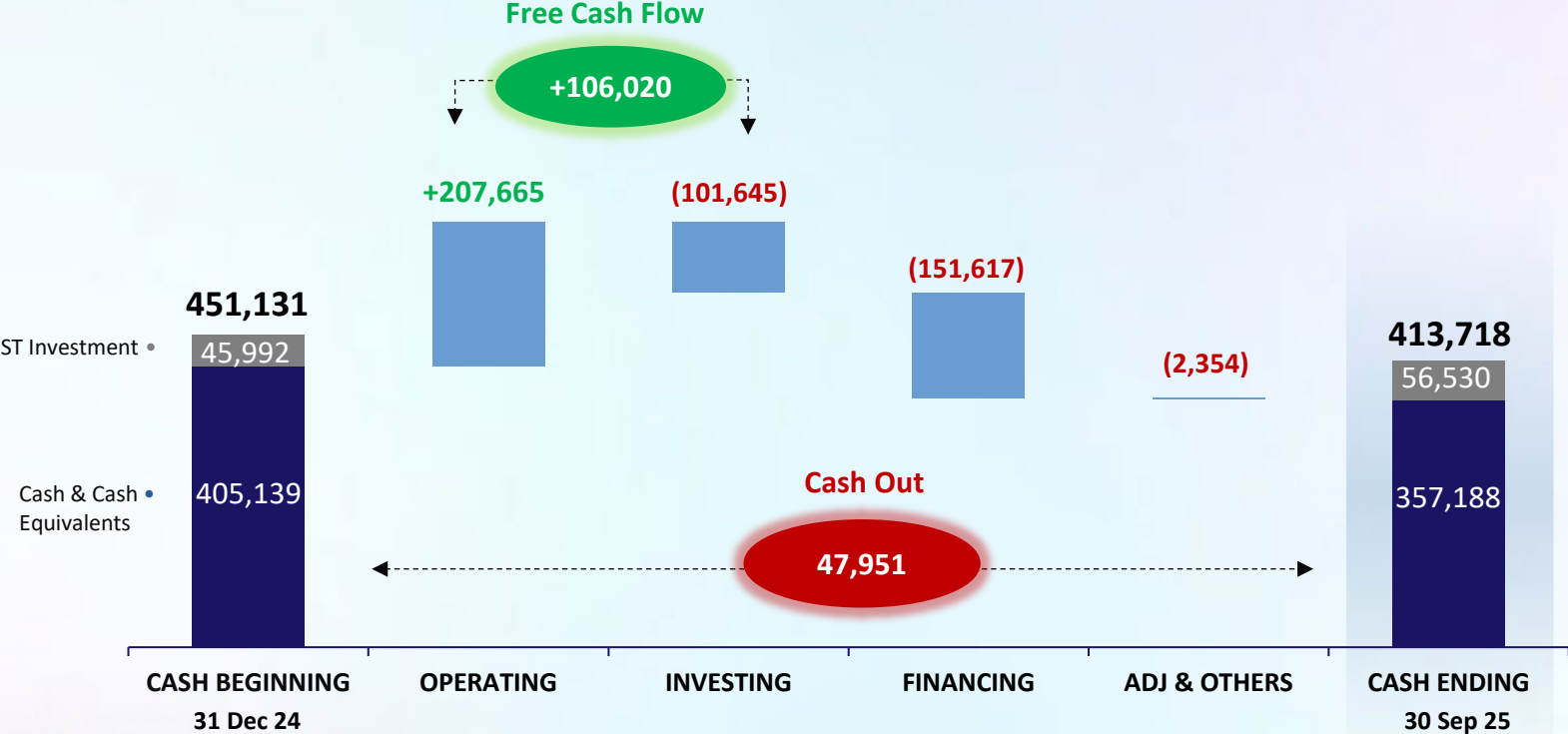
- Decrease in liabilities mainly from repayment of long-term borrowings of PTT group
- Maintain in equity mainly from currency translation, resulting from the appreciation of Thai Baht offset with issuance of subordinated perpetual debentures of GC

PTT Consolidated Debt Profile	: Cost of debts	~ 3.57%
	: % fixed-rate	~ 74%
	: Avg. debt life	~ 9.20 years



PTT Consolidated Cash Flows 9M25

Unit : MB




Operating
207,665
MB

Non-Cash Adjustments	204,543
Net Income	64,632
Changes in assets & liabilities	3,556
Income Taxes	(65,066)


Investing
(101,645)
MB

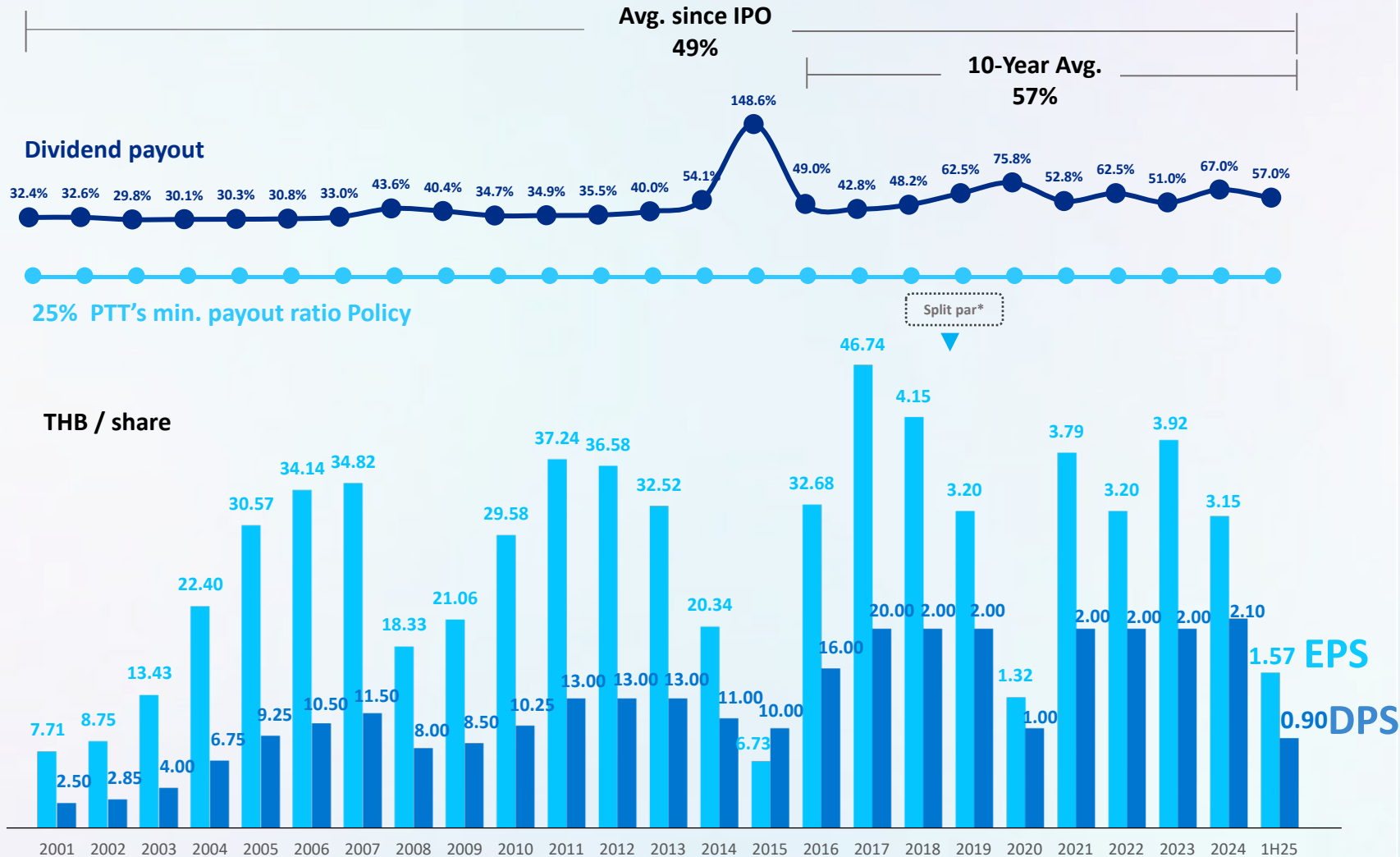
CAPEX (PPE, Intangible assets)	(108,424)
Investments (Sub. & Affiliates)	(13,075)
Current investments	(12,499)
Short / Long-term lending loans	17,652
Dividend/Interest Received	14,701


Financing
(151,617)
MB

Paid for short/long-term loans	(94,304)
Dividend paid	(57,298)
Finance cost paid	(25,859)
Treasury stock paid	(7,552)
Others	(1,598)
Repayment Subordinated Bond	34,994



Dividend Policy & Historical Payments



* Split par value from 10 to 1 Baht/share since 24 Apr 2018

As of 1H25



DPS

0.90 THB/Share



Payout Ratio

57.0%



Payment Date

17 Oct.

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Vision

TOGETHER FOR

SUSTAINABLE

THAILAND



WORLD



ปตท.

“แข็งแกร่งร่วมกับสังคมไทย”
และ “เติบโตในระดับโลก”

อย่างยั่งยืน

Mission

To conduct integrated energy and related business as a National Energy Company, While delivering values to all stakeholders with balanced and sustainable approach.



Public Sector



Society and Communities



Investors



Customers

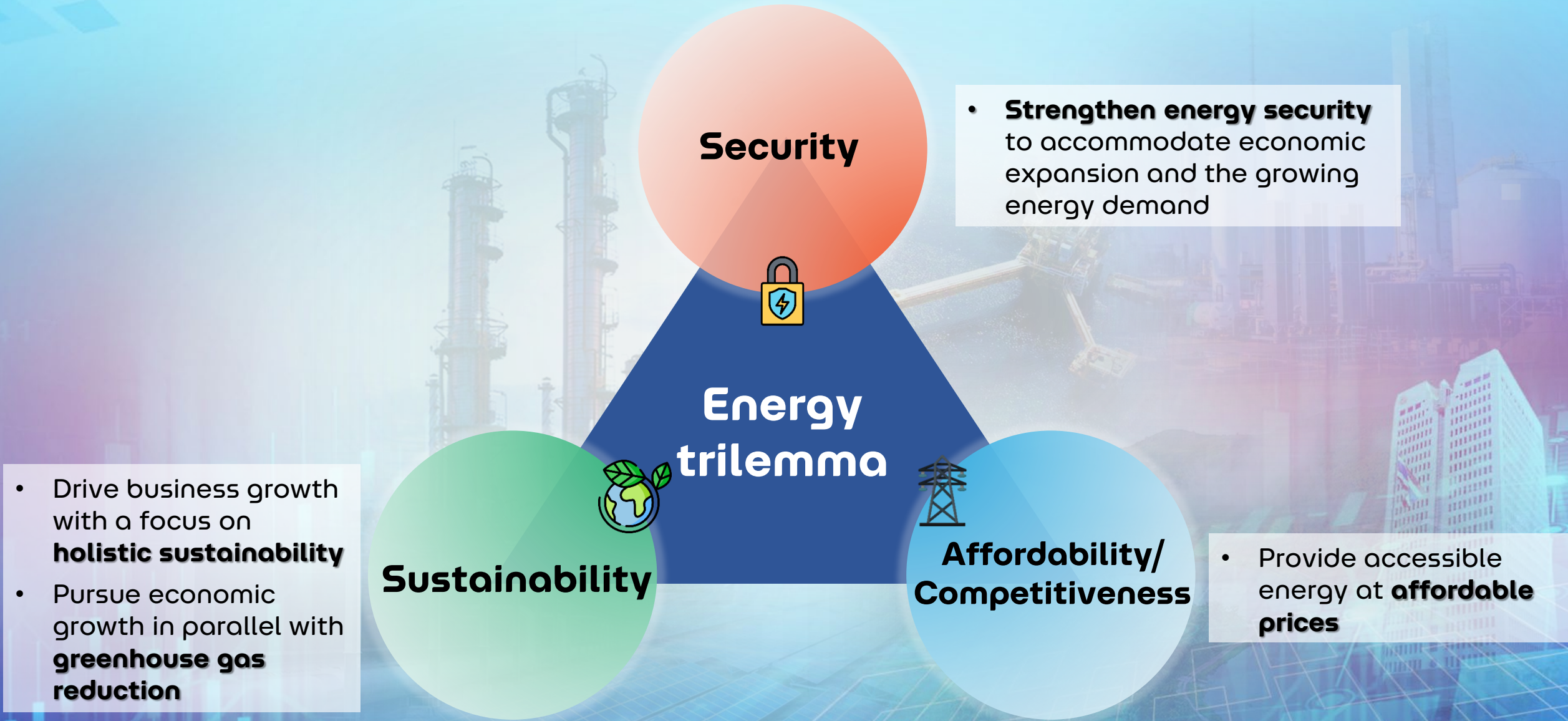


Suppliers and Partners



Committee and Employees

Driving for Balanced & Equitable Energy Transition



PTT Group Strategy 2025

Ensuring energy security and promoting growth while achieving the goal of reducing GHG emissions in a balanced manner

LT Adj. EBITDA & Net Profit

BALANCE

Sustainability : Net Zero by 2050

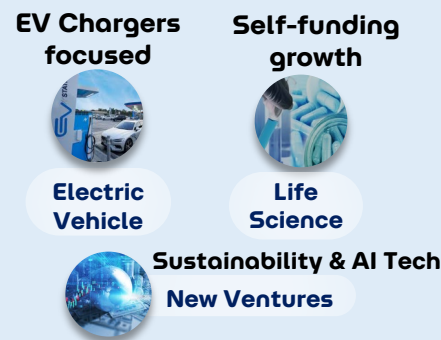
1 Competitiveness Enhancement & Growth : Existing Business

1.1 Hydrocarbon & Power Business

Cost Competitiveness Enhancement



1.2 Non-Hydrocarbon Business



2 Necessity & Opportunity

Hydrogen & Carbon Business Integration

- H₂ & CCS as decarbonize tools for PTT Group and country towards Net Zero target
- Opportunistic play to transform PTT business
- Feasible, Flexible & Signpost driven Investment



Hydrogen



CCS

3 Sustainability : Unleash Business Values through Sustainability



- Balancing ESG outcomes toward resilience and sustainable businesses
- Strive for Net Zero, Integrate Sustainability into Business Strategy & Portfolio Planning

4 Enablers for Transformation



Triple Transformation

Operational Excellence, AI & Digital Transformation and People & Organization



Asset Monetization

Synergize, Optimize & Monetize assets to increase utilization and uplift performance

5 Foundation



Convergence of GRC and Sustainability



Value Driven Financial Excellence



Stakeholder Management

1 Existing Business

Upstream



E&P

- Sustain Domestic Gas Supply
- Expand International Growth
- Drive Cost Competitiveness



Gas

- Ensure Energy Security
- Enhance Performance



Power



- **Domestic** PDP Bidding and Non-PDP opportunities from Third-Party Access (TPA)
- **Overseas opportunity in Renewable Energy (RE) Growth**



Downstream



P&R

- **EBITDA uplift**
- **Asset Optimization & Monetization**
- **Reshape portfolio**



Trading

- **Enhance Synergy with P1 & D1**



Mobility & Lifestyle

- **Thailand Mobility Partner**
- **Leverage OR Ecosystem for Growth**



LNG Value Chain



- **New growth along LNG value chain** targeting **10 MTPA in 2030 & 15 MTPA in 2035**
- **Build strong LNG Portfolio** with scale, diversification and flexibility

Progress

- **PTTEP :**
 - Ramp up domestic production (Arthit, Sinphuhorm, MTJDA, B8/32)
 - Expand international investment in Algeria (34% in Reggane ii and 22.1% in Touat)
- **LNG :** LNG value chain restructure to drive group synergy
 - LNG Portfolio Volume (9M2025) = 2.2 MTPA (Out-Out volume increased up to 20%)
 - Finalized long-term LNG contracts ~1.6 MTPA, securing supply & demand for 2027 onwards

Progress

- **GPSC:**
 - **2.2 GW of RE** from AEPL (Equity Portion)
 - **Plan to grow 9.1 GW** by 2030
 - **Portfolio Rebalance Enhancing ROIC** including AEPL capital recycling and other divestments
- Work **closely with government** to advocate for **Direct PPA and TPA Opportunity**

Progress

- **P&R :** PTT Tank & Tank Infra successfully set up as infrastructure flagship
- **Genesis :** Progress as planned
- **OR :** Maintain No.1 market share
 - Expand EV Charging and Lifestyle
 - Exit Non-performing Business
- **Virtual Bank :** License awarded, Preparation in progress

1 Existing Business Non-Hydrocarbon

Non-Hydrocarbon

EV

- **Restructure & turn around EV business** targeting smart exit as planned
- Synergize **EV charger business** with OR

Life Science

- **Self-funding** and growth with partners toward **IPO** in 2030+

New Ventures

- **Align and streamline** PTT Group Venture investments, focusing **Sustainability and AI tech**

Progress

- **EV Business Restructuring:**
 - Cash receipt of ~12,000 MB from Horizon+ capital reduction, CATL and Neo Mobility Share Sales
- **Life Science Business Growth via Strategic Partner:**
 - Lotus shareholding restructure in process & US investment approved
- **New Ventures :** Group CVC investment alignment and collaboration

2,3 Sustainability & Growth Opportunity

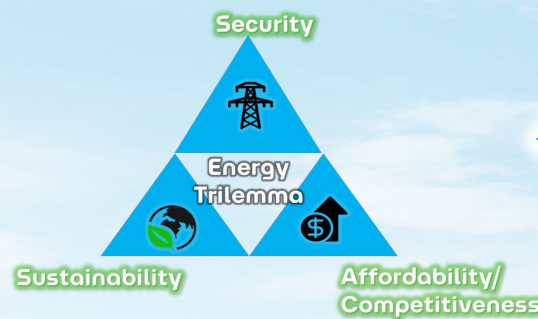
Decarbonization



15% GHG reduction in 2035
vs. 2021 base year , scope 1, 2



Net zero 2050



Feasible



Signpost-driven



Strategically flexible

Progress

- Target set & PTT Group **Decarbonization Master Plan** completed

CCS

- **Arthit CCS** Pilot Project FID (1 MTPA)
- Complete **Eastern Thailand CCS Hub Study**
- **Seismic Survey approved** by the CCUS Subcommittee and NCCC
- **Tech. development and feasibility study** with potential partner

H₂

- Engage **supply and demand partnerships** and explore **potential business cases**



Key Initiatives for Enhancing EBITDA Uplift & responding to Economic Recession

Short-Term

Medium-Term

Long-Term

Non-Hydrocarbon Business Restructuring



**9M2025 :
Total Benefit
3,174 MB**

(2025 Target: 3,421 MB)



Petroleum 3,000 MB/y 2028
Petrochemical 2,800* MB/y 2030

**9M2025 : 460 MB
(2025 Target : 695 MB)**

MissionX - Operational Excellence

30,000 MB/y within 2027

9M2025 : ~8,332 MB (2025 Target : 10,000 MB)

AXIS - Digital Transformation

12,000 MB/y within 2029

9M2025 : ~155 MB (2025 Target : 200 MB)

Reshape P&R Portfolio



2025 : Progress as planned
2026 : Finalize

LNG Growth



2030 : 10 MTPA
2035 : 15 MTPA

CCS



2025 : Arthit CCS FID
2028 : Arthit CCS COD (1 MTPA)
2034 : Eastern Thailand CCS Hub (5+ MTPA)

Hydrogen



2025 : Complete H2/NH3 business roadmap
2030 : Establish supply network, infrastructure
Demonstrate NH3 co-firing in power plant

EBITDA

Cost Saving

- Financial discipline
- OPEX saving 9M2025 ~ 4,104 MB** (2025 Target: ~ 10,000 ++ MB)
- Group funding strategy / ETC



Asset Monetization

- Optimize asset portfolios for better performance and long-term synergy
- Unlocked intrinsic value from previous investment
- Potential Cash Generation from EV & Power in 9M2025 ~ 15 Bn.THb (2025-2026 target: ~ 100 Bn.THb)



- Strengthen Balance sheet with Cash ~ 414 Bn.THb

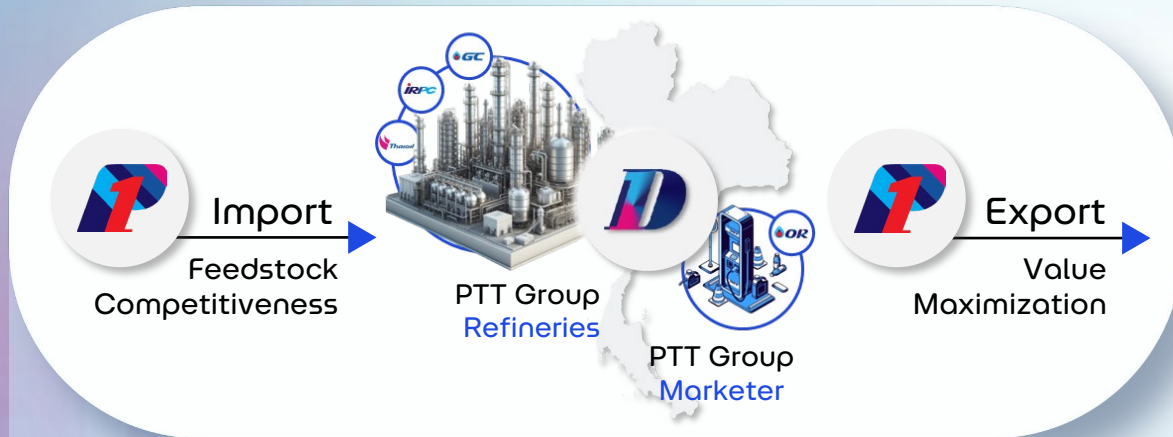
Additional Initiative



P1: INFINITE SYNERGY

ENSURE competitive feedstock - CREATE value maximization

Leverage PTT Group Asset for Asset-Backed Trading & OUT-OUT Expansion for National Security



Supply Optimization



Logistic Optimization



Price Risk Mgmt.



Inventory Mgmt.



Arbitrage Play



Risk Control



PTT Group Synergy Value Creation

9M25

Total Benefit

3,174 MB

2025 Target

Total Benefit

3,421 MB



Centralized Supply Chain Management across PTT group

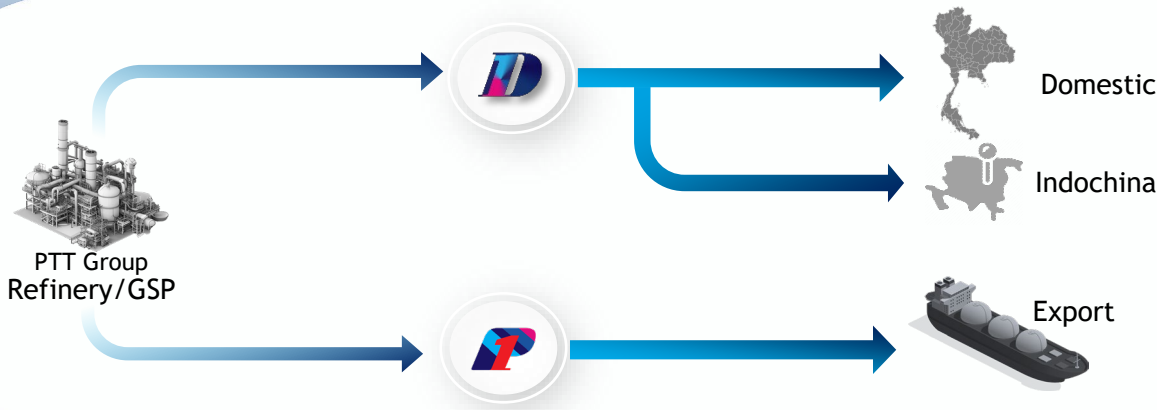


Centralized

Centralized supply chain management driven by 4 core pillars



PTT Group Synergy Value Creation



9M25

Total Benefit
460 MB

2025 Target

Total Benefit
695 MB

Progress : value capture from quick win initiatives, including group production optimization, demand & supply management and marketing strategy

Long-term Synergy Value Target

Petroleum **3,000** MB per year 2028
Petrochemical **2,800*** MB per year 2030

* Initial Estimate

Optimization

4 Key Optimization Opportunities from centralization across 3 product group



Group - wide Supply & production optimization



Logistic & asset optimization



Commercial & Marketing optimization



Pool Inventory Management

Triple Transformation to Enhance Productivity & Uplift Performance



Operational
Excellence

AI Transformation
& Synergy

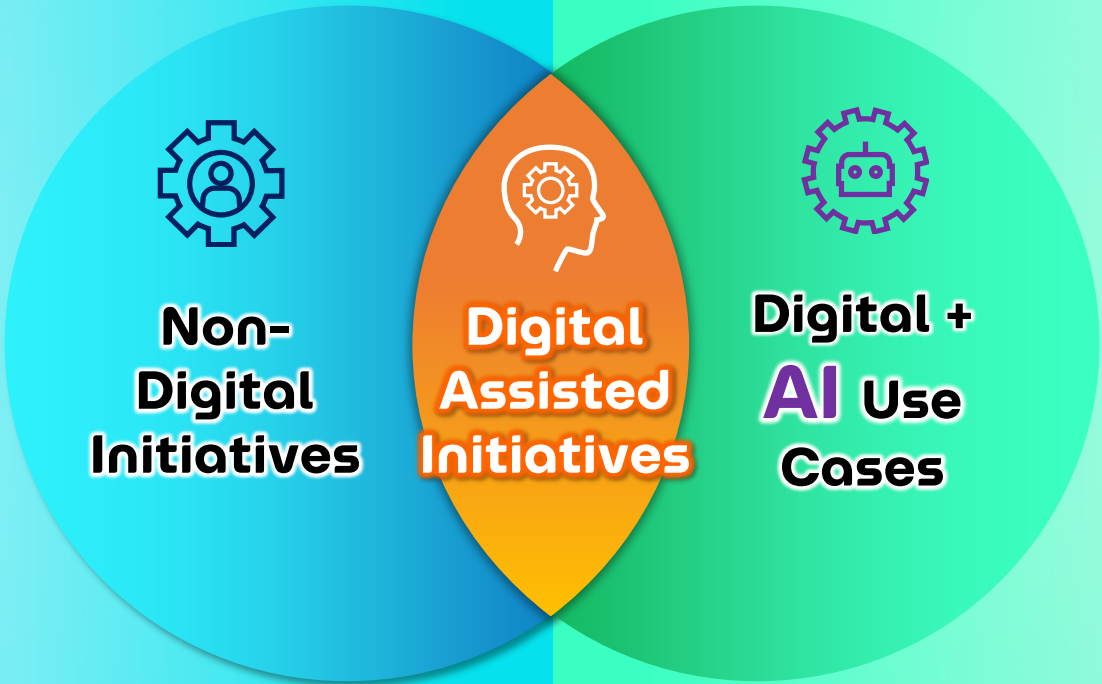


PTT Group EBITDA Uplift
THB 30 Bn/Year
by 2027

Organization
Transformation



- Lean Process
- Change Management
- Best Practice Sharing
- Agility & Mindset



Digital/AI Value
THB 12 Bn/Year
&
100% Capability Uplift
by 2029

BUSINESS

Digital & AI use cases

INFRA & ECOSYSTEM

Digital & AI Infrastructure
ERP, Cloud, Cyber Security

PEOPLE

Digital / AI Operations Model &
Capabilities

HR

Talents Transformation with Productivity Realization
Enhance Workforce Efficiency : HR Expense / OPEX <= 25 – 30%

People & Organization Transformation

Advanced Skills for Execution

Sustained Intelligent Integrations & Skills

Note : Total MissionX and Axis Combined value THB ~37 Bn, with Digital Assisted Initiatives value THB ~5 Bn

Operational Excellence



Operational Excellence

AI Transformation & Synergy



Target (End)



PTT Group aspiration by 2027

THB 30+ bn /yr
Performance uplift

Beyond 2027
MissionX as business as usual

Strategy/ Initiative (Way)



7 Value streams: GBU, TBU, HO, Digital, TSO, PTT TANK, PTT LNG
300+ initiatives



Dom. Asset & Int. Asset



MAX Integration



OpEx, Commercial Ex, Cost Saving



GPSC GIFT Workstream



IRPC SPRINT Project



EV, Commercial Oil, Lube, Lifestyle, Subsidiaries

PTT Contribution

THB 10+ bn /yr

Flagships Contribution

THB 20+ bn /yr

Enabler (Mean)

1. Target & TO Group setting



2. Alignment & Collaborate



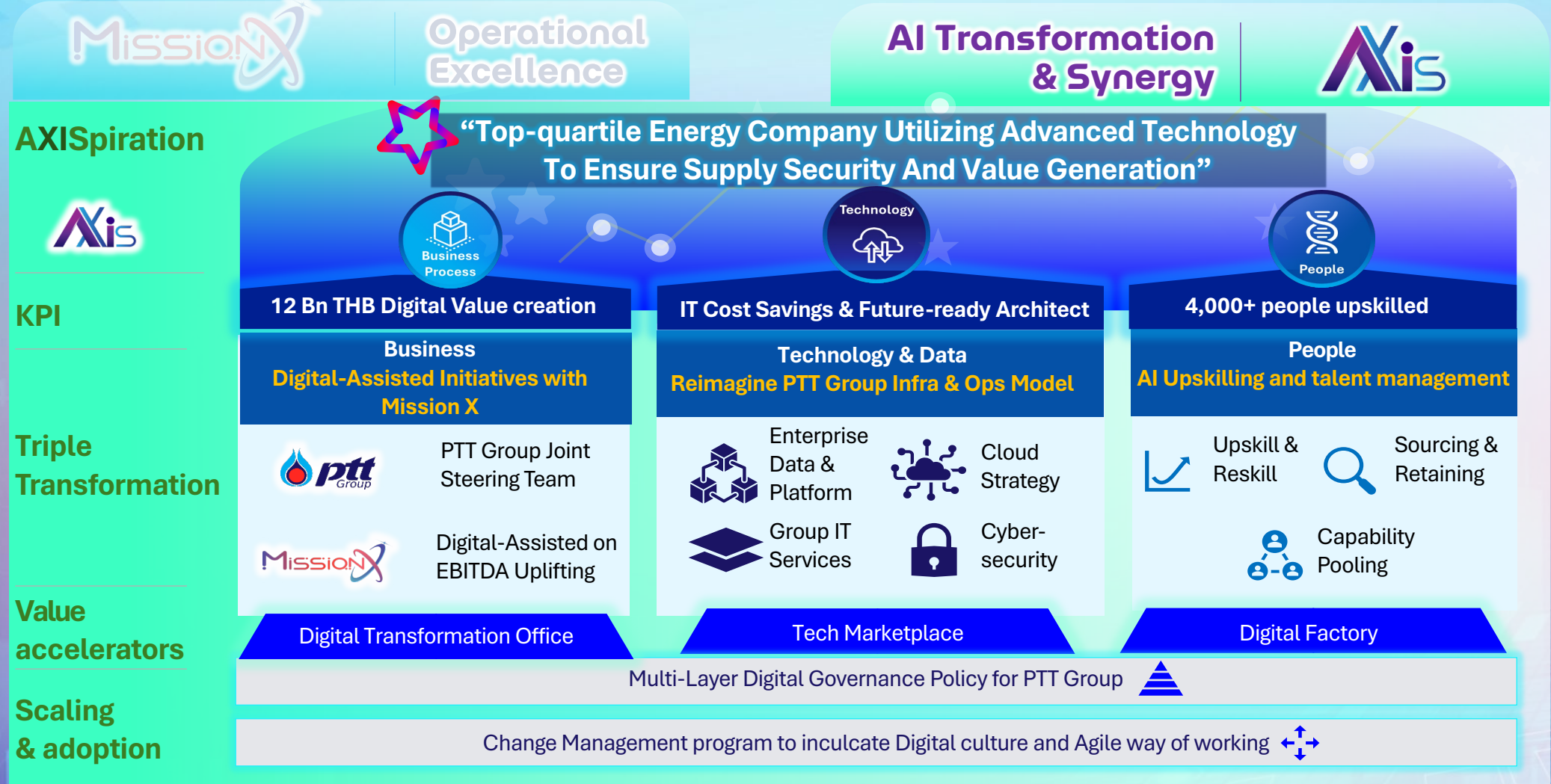
3. Performance monitoring & practice sharing



Progress

- Complete Independent Diligent (Phase 1) with EBITDA Uplift target in place
- Start Bottom-Up Planning (Phase 2) across 7 Value Stream for PTT
- 1H25 PTT Group EBITDA Uplift realized THB 4.7 bn (All from Flagships, PTT contribution to be realized in 2H25)

Digital Transformation



PTT Group Synergy Value Creation

1H25
AI & Digital Value Realized
~60 MB

2025 Target
200 MB

Genesis (P&R Portfolio Reshape)



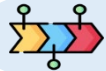
Principles

1. Optimizing P&R Portfolio
2. Strengthening flagship amid landscape change
3. Engaging **long-term strategic partners who bring in values**
4. PTT remains controlling stakes in all flagships



Target companies

Petrochemical &
Refining (P&R)
Subsidiaries



Project Progress & Timeline

- On-going discussions with potential strategic partners to formalize plan. Once there is a clarity, update will be done in due course.
- Target transaction close within 2026

LNG Value Chain

PTT Group Collaboration to Capture Value along Value Chain



2030

Volume

10
MTPA



2035

Volume

15
MTPA

Supply



Scale

- with equity stakes & SPA



Diversification

- Geographic, Indices & Contract



Flexibility

- FOB supply, Shipping control & Storage

Optimization

&

Risk Management

Demand

• CLMV



• China

Investment :

- to gain market access & captive demand e.g. Regas terminal, Gas to Power, Infrastructure

Asset Monetization (A1)

Objectives



Enhance Profitability

- asset & capital optimization
- synergy unlock



Increase Asset Utilization & Optimization



Cash Unlock

- strengthen balance sheet



Accelerate Decarbonization Capability

Targets



Synergy and Optimization to unlock Cash in 2025 – 2026 by ~ 100 Bn.THB



ROIC Improvement by 5-10%



Maintain a solid **Credit Ratings** standing at investment grade

MOODY'S

S&P Global
Ratings

FitchRatings



Asset Monetization

To unlock hidden value, boosting cash flow and net income - crucial for resilience during economic downturns



Project Progress & Timeline



A1-C

Core Assets:
Infrastructure & Utilities



A1-NC

Non-Core Assets:
Land & Building



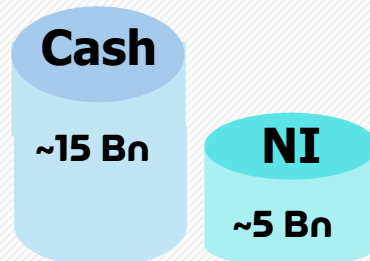
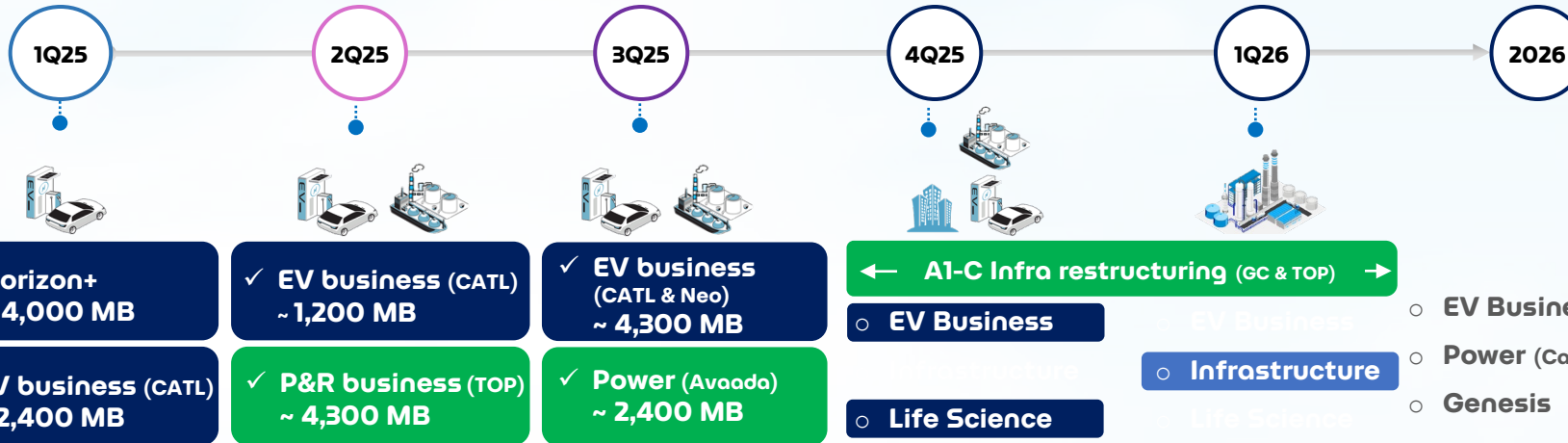
A1-NH

Non-Hydrocarbon Assets:
Pharmaceutical & EV



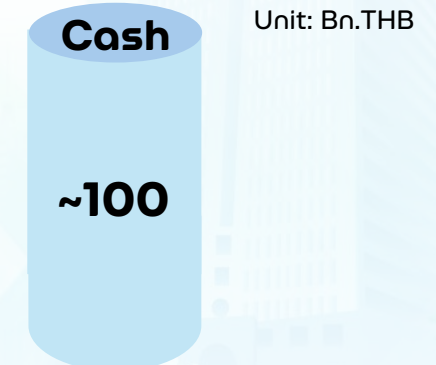
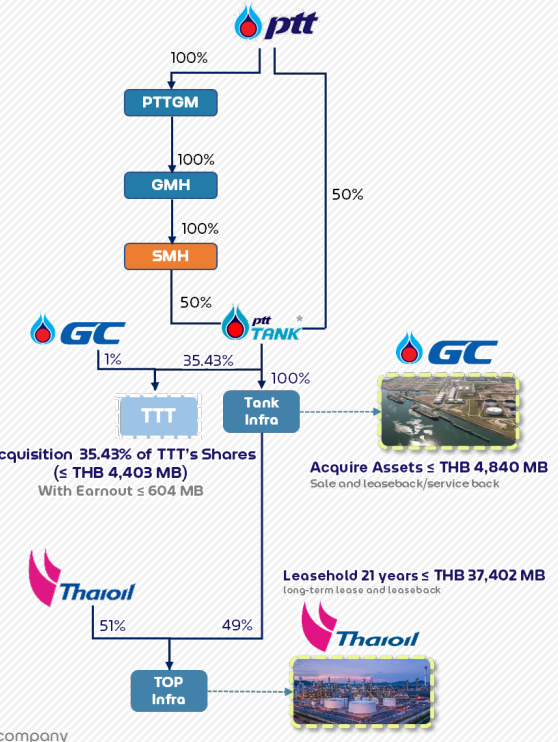
A1-Others

Business
Restructuring



9A2025

	CASH	NI
A1-C	-	~4
A1-NC	~3	~0.4
A1-NH	~12	~0.6



2025P-2026P

Strengthening Financial Position through Value Driven Financial Management



Funding Optimization

Funding to support Asset Monetization

Bond issuance amidst favorable window

- PTT Bond: young saving feature
- GC: repurchase and offering of Perpetual Debentures

Bank loan solicitation with attractive terms & conditions

- PE LNG refinancing package 17,000 MB with cost saving 1,300 MB
- Next: PTTLNG and PTT Tank in the pipeline

ESG Yield Enhancement

- ESG investment ~ 50,000 MB

Completed Treasury stock

- total value of ~ 7,549 MB



OPEX & Interest Savings

Boost profitability, cash flow, and competitiveness

Group OPEX Saving Target

+ 10,000* MB

Group Interest savings

+ 2,768* MB

- throughout the loan life from Refinancing & Negotiation



Share Price & Investor Confidence

Investor Satisfaction through Liquidity Management

Treasury stock

- To leverage Liquidity



Dividend Paid

0.9 THB/share (Interim)

- Aligned with investor expectations

Consider Jump+

Collaborate with SET Government Roadshow



Investment-Grade Strength

Strengthening Flagship Credit & Liquidity

- Provide **additional ETC** to **support flagship** without impacting PTT's liquidity
- Leverage group synergies on AI projects
- Maintain investment-grade rating

MOODY'S
RATINGS

FitchRatings

S&P Global
Ratings

Maintain a healthy cash at Group level ~ 413,718 MB (PTT ~ 150,932 MB)

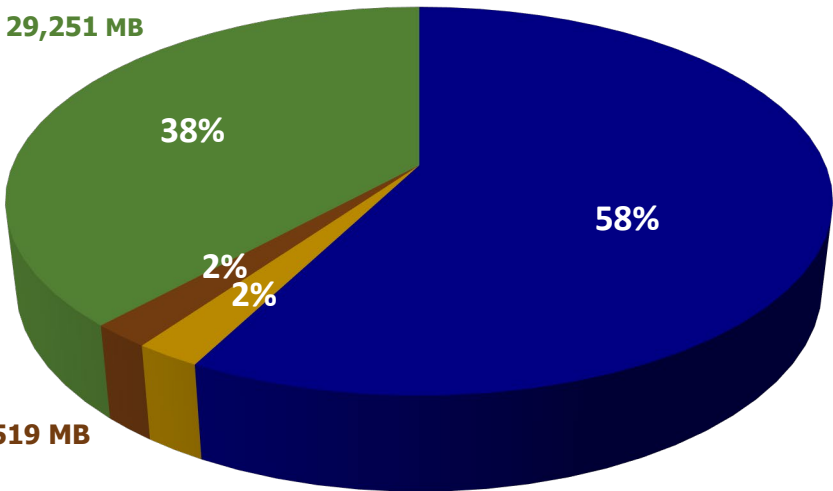
Remark: *Positive impact to PTT Group's Net Income in 2025, Information based on 9A4E

PTT: Committed CAPEX (PTT and Wholly Owned Subsidiaries)



PTT 5-Years (2026-2030) Committed CAPEX Plan totaling Baht 76,572 million or ~ USD 2.4 bn^{1/}

Downstream, Trading and Others 29,251 MB
PTT Tank (Infrastructure Flagship)
Expanding international trade activities



Gas Business Group
44,120 MB

Natural Gas 22,904 MB (30%)
GSP#7

Transmission Pipeline 14,957 MB (20%)
5th Onshore Pipeline
Bang Pakong - South Bangkok Pipeline

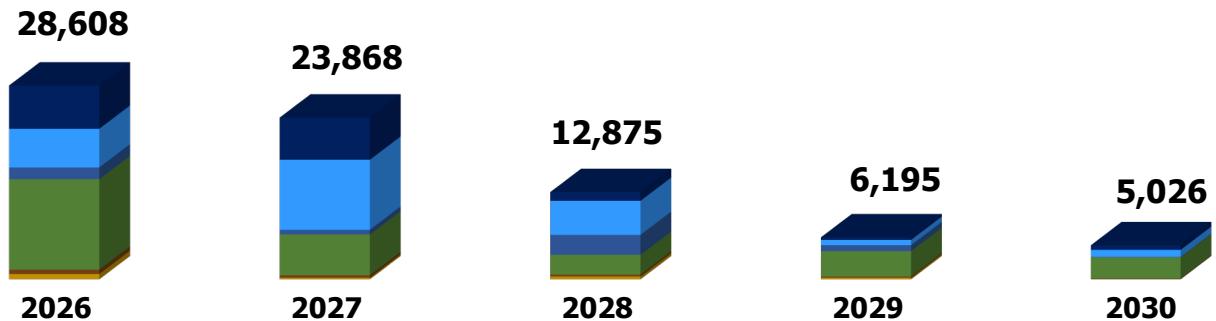
LNG Terminal 6,259 MB (8%)
Map Ta Phut Phase#3 (PTT Tank)
PTT LNG (ASU2, Improvement & Efficiency)

New Business & Sustainability 1,519 MB
Venture Capital

Non-Hydrocarbon Business 1,682 MB
Innobic's Life Science
Arun plus's EV value chain

Unit: MMTHB

- Transmission Pipeline
- Natural Gas
- LNG Terminal business
- Downstream, Trading and Others
- New Business & Sustainability
- Non-Hydrocarbon business



Note: 2026-2030 budget approved by PTT BOD on 18 Dec 25
^{1/} FX rate (avg.) 32.5 Baht/USD

Committed CAPEX: PTT Group

Total committed CAPEX during 2026-2030 : ~Bt 1,015 bn or USD 31 bn^{1/}

Unit: MMTHB

Downstream Business

Key Projects

- **TOP:** Clean Fuel Project (CFP)
- **GC:** BAU
- **OR:** Oil & Non-oil Expansion in domestic & international

Power Business

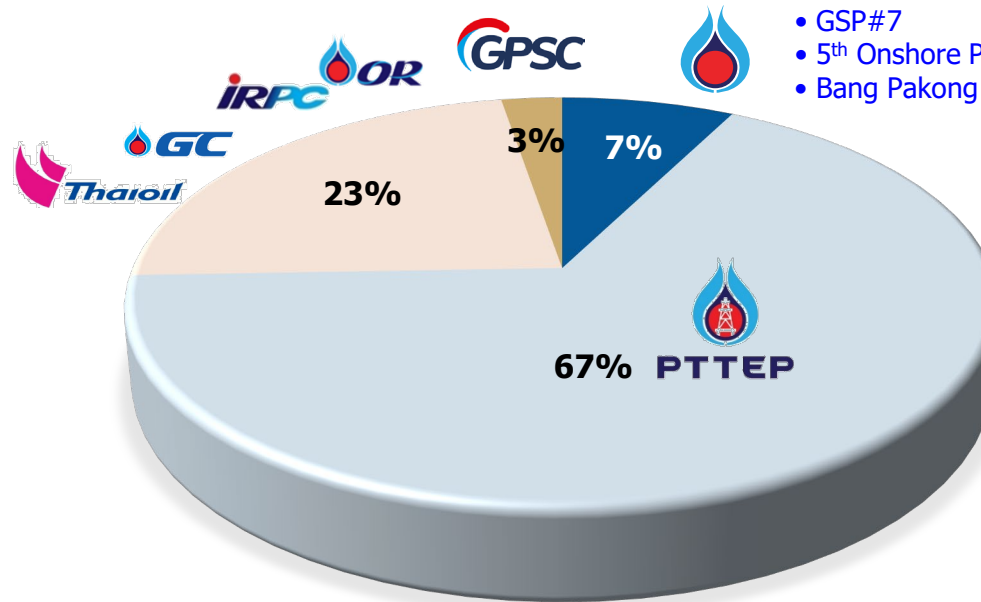
Key Projects

- SPP Expansion
- Energy Recovery Unit (ERU)

PTT Business

Key Projects

- PTT Tank (Infrastructure Flagship)
- International Trading Expansion
- GSP#7
- 5th Onshore Pipeline
- Bang Pakong - South Bangkok Pipeline



Upstream Business

Key Projects

- Onshore and Offshore producing projects in Thailand (G1/61, G2/61, ART, CT4 etc.)
- Ghasha concession
- Algeria HBR
- Mozambique Area1
- Myanmar M3
- Malaysia Greenfields
- Abu Dhabi offshore 2

^{1/} FX rate (avg.) 32.5 Baht/USD

AGENDA

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2 3Q & 9M2025 Performance Highlight

3 PTT Group Strategy 2025

4 Outlook/Guidance

5 ESG

6 Supplementary Information

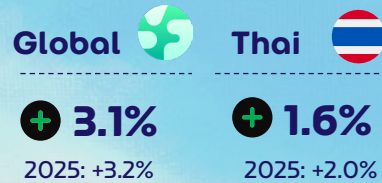


PTT Group Guidance

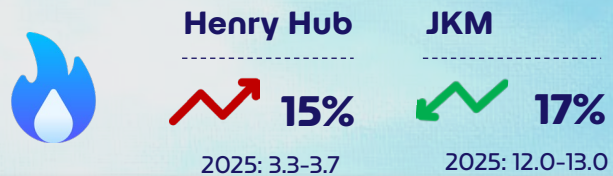
Challenges ahead, PTT pursues stability through strategic initiatives

Econ & Price outlook 2026

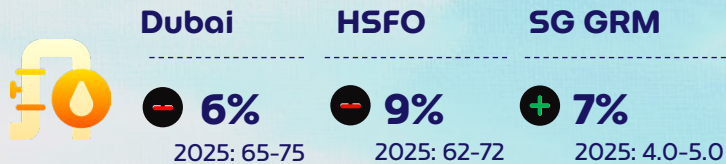
GDP (IMF)



Gas (\$/MMBTU)



Oil (\$/BBL)



PetChem (\$/Ton)



Business outlook 2026

Upstream

E&P



-  **Vol. increase**
-  **Maintain** competitive Unit Cost
-  **Lower** avg. selling price following crude oil price

Downstream

Petchem

-  **Price & Product spreads remain challenge** following additional supply amid demand slowdown
-  **U-Rate** of Olefins & Aromatics slightly **increase**

Oil

-  **Improve sales** of Jet fuel & lifestyle business

Power

-  **Downward Gas price, despite the lower FT**

GAS



-  **Lower gas cost**
-  **Positive** New gas price structure
-  **Maintain Gas sales vol.**

Refinery

-  **GRM remain challenge** Challenge PTT Group GRM following supply growth
-  **Higher stock loss** from lower oil price



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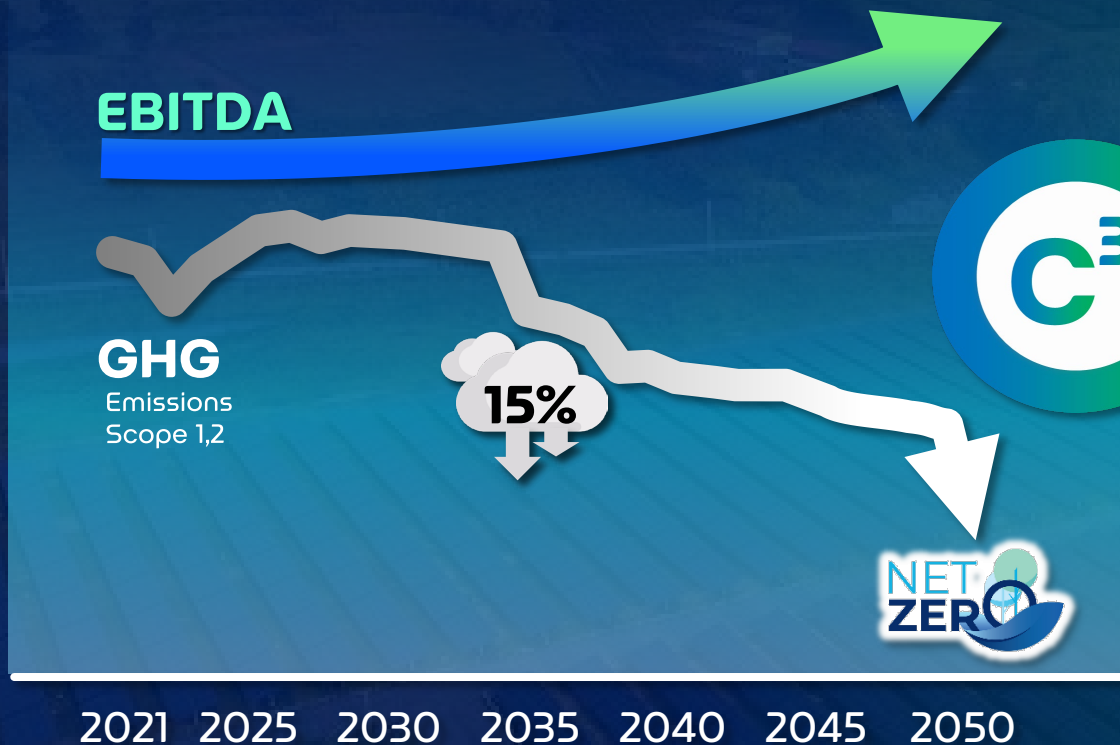
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Balancing Business Growth and Net-Zero Goals to Ensure National Energy Security and Sustainable Growth for the Group



C1
Climate-Resilience Business



C2
Carbon-Conscious Asset



C3
Coalition, co-creation, and collective efforts for all

Proactively Managing Risks

Portfolio Transformation

Efficiency RE
(For Decarbon)

CCS / H2
Forestation*,**
(For Decarbon)

Capturing Full Upside

Sustainable Businesses

RE
(For ext. mkt.)

CCS / H2
(For ext. mkt.)

Execution with Clarity and the Flexibility to Respond to Signposts

*For carbon credit harvesting

**May include other carbon credit projects / approaches



Climate-Resilience Business

Carbon Conscious Asset

Coalition, Co-Creation, and Collective Efforts for All

Gas as Transition Energy



- Grow natural gas & LNG as transition fuel
- Exit coal business



- Global H2 production investment
- Renew: offshore wind in Scotland
- Drive Eastern Thailand CCS Hub



- Expand EV Station Pluz and EV charging platform
- Hydrogen service station
- Offer greener alternatives e.g., SAF¹
- Retails diversify towards Lifestyle business



Portfolio Shift to Low Carbon Business



- Global RE investment (India/Taiwan)
- Decarbonize Power Supply for PTT Group
- Green hydrogen production in CUP-4



- Green ABS/PS



- Bio-jet/Bioethanol

Diversified Business

PetChem diversify towards Bio-based circular, high value business, with end-to-end waste management platform



- Allnex
- Envicco
- Bio PLA/PBS
- Youทီสุ platform



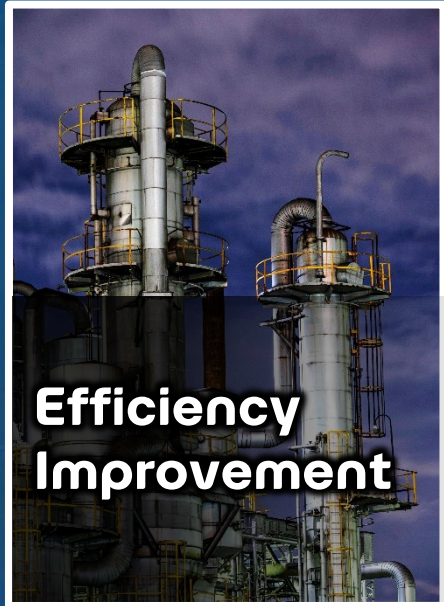
Remark ¹ SAF: Sustainable Aviation Fuel



Climate-Resilience
Business

Carbon-Resilient Asset

Coalition, Co-Creation, and
Collective Efforts for All



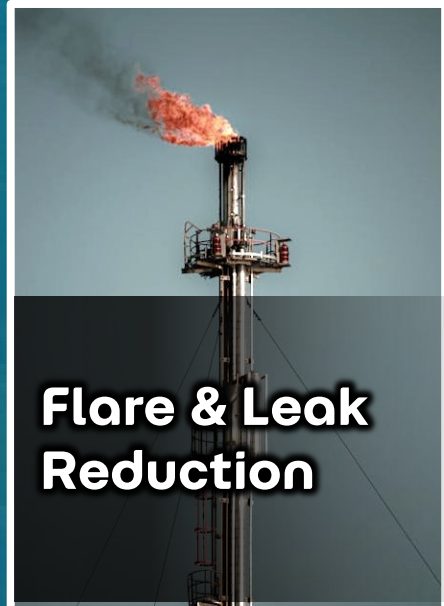
Efficiency Improvement

- Process improvement & optimization
- Flare optimization
- Operational Excellence
- Digitalization



Clean Energy

- Solar
- Wind
- Renewable Energy Certificates (RECs)



Flare & Leak Reduction

- Optimization
- Recovery system
- Others



Advanced Technologies

- Membrane separation
- SMR (nuclear energy)
- Others





Climate-Resilience
Business

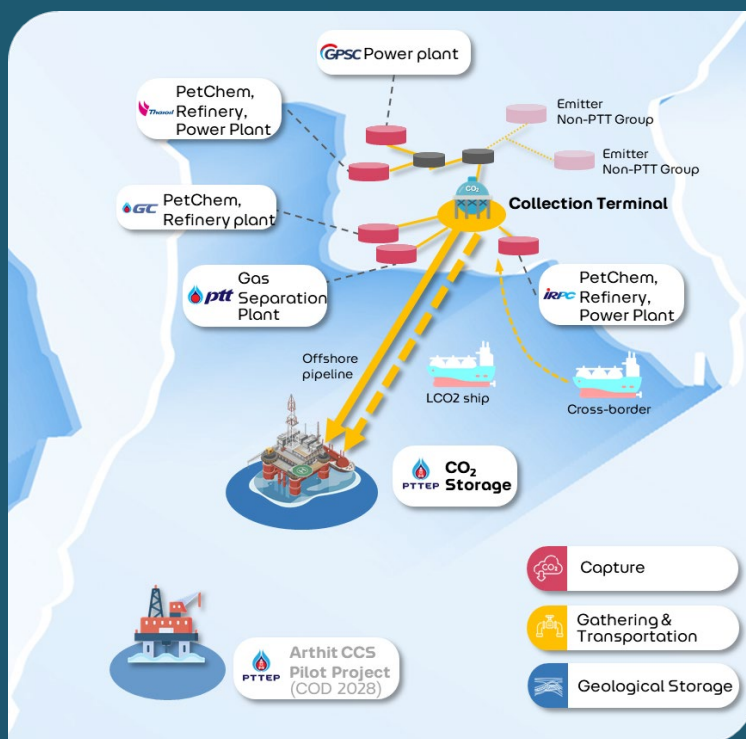
Carbon-Conscious
Asset



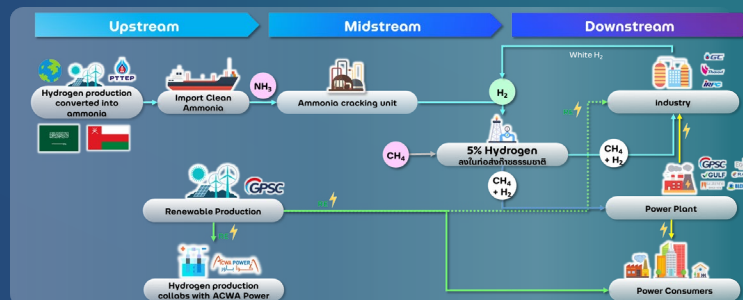
Coalition, Co-Creation, and
Collective Efforts for All



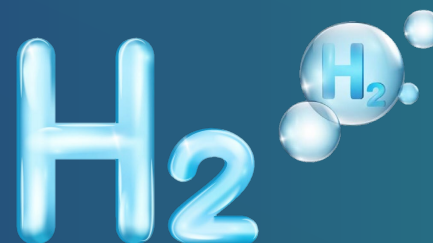
Eastern Thailand CCS Hub



Hydrogen Value Chain

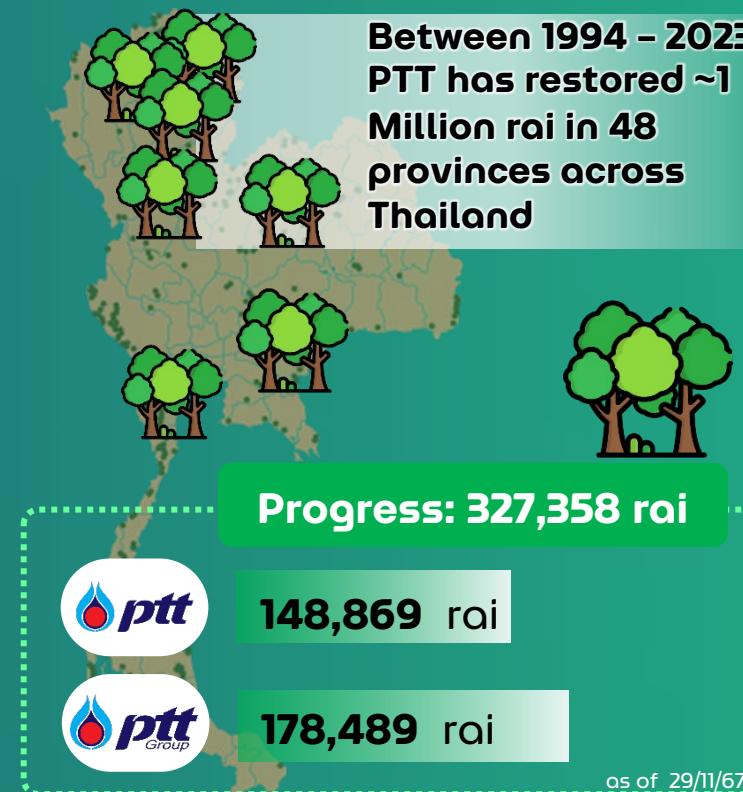


- Upstream: production & transportation
- Midstream: cracking, blending
- Downstream: power, industry, consumer



PTT Reforestation

Between 1994 – 2023
PTT has restored ~1
Million rai in 48
provinces across
Thailand



(1 million rai = 160,000 hectare = 395,369 acre)

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PTT Group Performance : 3Q25 (QoQ & YoY)

Unit : MB		Performance 100%					% PTT holding	Equity Method % PTT				
		3Q24	2Q25	3Q25	QoQ	YoY		3Q24	2Q25	3Q25	QoQ	YoY
PTT Net Operating Income ^{1/}		11,276	3,965	5,127	29%	(55%)		11,276	3,965	5,127	29%	(55%)
<u>E&P</u>	- PTTEP	17,865	13,515	12,695	(6%)	(29%)	65.29%	11,285	8,684	8,491	(2%)	(25%)
<u>Petrochemical</u>		(19,185)	(2,925)	(2,953)	(1%)	85%		(9,121)	(1,075)	(1,506)	(40%)	83%
	- GC	(19,312)	(3,616)	(2,916)	19%	85%	48.18%	(9,248)	(1,765)	(1,469)	17%	84%
	- PTTTANK	127	691	(37)	<(100%)	<(100%)		127	690	(37)	<(100%)	<(100%)
<u>Refining</u>		(9,098)	4,343	2,487	(43%)	>100%		(1,160)	3,120	1,128	(64%)	>100%
	- TOP	(4,218)	6,475	2,147	(67%)	>100%	48.00%	1,200	4,120	991	(76%)	(17%)
	- IRPC	(4,880)	(2,132)	340	>100%	>100%	48.05%	(2,360)	(1,000)	137	>100%	>100%
<u>Oil</u>	- OR	(1,609)	2,232	2,615	17%	>100%	75.00%	(1,154)	1,672	1,984	19%	>100%
<u>Power</u>	- GPSC/DCAP/PTTES/VISUP	825	1,885	1,799	(5%)	>100%		661	1,074	985	(8%)	49%
<u>Non-Hydrocarbon</u>	- PTTGM	325	534	162	(70%)	(50%)		(17)	305	(247)	<(100%)	<(100%)
<u>Others Business</u>		5,163	4,809	4,377	(9%)	(15%)		4,554	3,788	3,822	1%	(16%)
<u>Inter</u>	- PTTER	1	1	1	-	-	100.00%	2	1	1	-	(50%)
<u>Gas</u>	- PTTLNG/PTTNGD/MAP/TTM(T)/TTM(M)	3,460	3,314	3,514	6%	2%		2,795	2,747	2,813	2%	1%
<u>Other</u>	- PTTT/Others ^{2/}	1,702	1,494	862	(42%)	(49%)		1,757	1,040	1,008	(3%)	(43%)
Shared of Net Income from Affiliates		(5,714)	24,393	21,182	(13%)	>100%		5,048	17,568	14,657	(17%)	>100%
PTT Consolidated Net Income		5,562	28,358	26,309	(7%)	>100%		16,324	21,533	19,784	(8%)	21%

1/After intercompany elimination and adjustments

2/Including PTTT USA, PTTT LDN, PTTGE, BSA, PTT TCC, PTT DIGITAL, ENCO and VSS

PTT Group Performance : 9M25 vs 9M24 (YTD)

Unit : MB		Performance 100%			% PTT holding	Equity Method % PTT		
		9M24	9M25	YTD		9M24	9M25	YTD
PTT Net Operating Income ^{1/}		17,604	12,935	(27%)		17,604	12,935	(27%)
<u>E&P</u>	- PTTEP	60,525	42,771	(29%)	65.29%	39,424	27,924	(29%)
<u>Petrochemical</u>		(17,635)	(8,330)	53%		(8,255)	(3,617)	56%
	- GC	(18,072)	(9,099)	50%	48.18%	(8,692)	(4,385)	50%
	- PTTTANK	437	769	76%		437	768	76%
<u>Refining</u>		3,124	9,128	>100%		2,968	5,522	86%
	- TOP	7,192	12,126	69%	48.00%	4,947	6,959	41%
	- IRPC	(4,068)	(2,998)	26%	48.05%	(1,979)	(1,437)	27%
<u>Oil</u>	- OR	4,651	9,226	98%	75.00%	3,576	6,960	95%
<u>Power</u>	- GPSC/DCAP/PTTES/VISUP	3,166	4,900	55%		1,967	2,716	38%
<u>Non-Hydrocarbon</u>	- PTTGM	7,239	1,750	(76%)		6,077	807	(87%)
<u>Others Business</u>		19,454	13,614	(30%)		17,400	11,385	(35%)
<u>Inter</u>	- PTTER	38	2	(95%)	100.00%	38	2	(95%)
<u>Gas</u>	- PTTLNG/PTTNGD/MAP/TTM(T)/TTM(M)	14,650	10,121	(31%)		12,913	8,342	(35%)
<u>Other</u>	- PTTT/Others ^{2/}	4,766	3,491	(27%)		4,449	3,041	(32%)
Shared of Net Income from Affiliates		80,524	73,059	(9%)		63,157	51,697	(18%)
PTT Consolidated Net Income		98,128	85,994	(12%)		80,761	64,632	(20%)

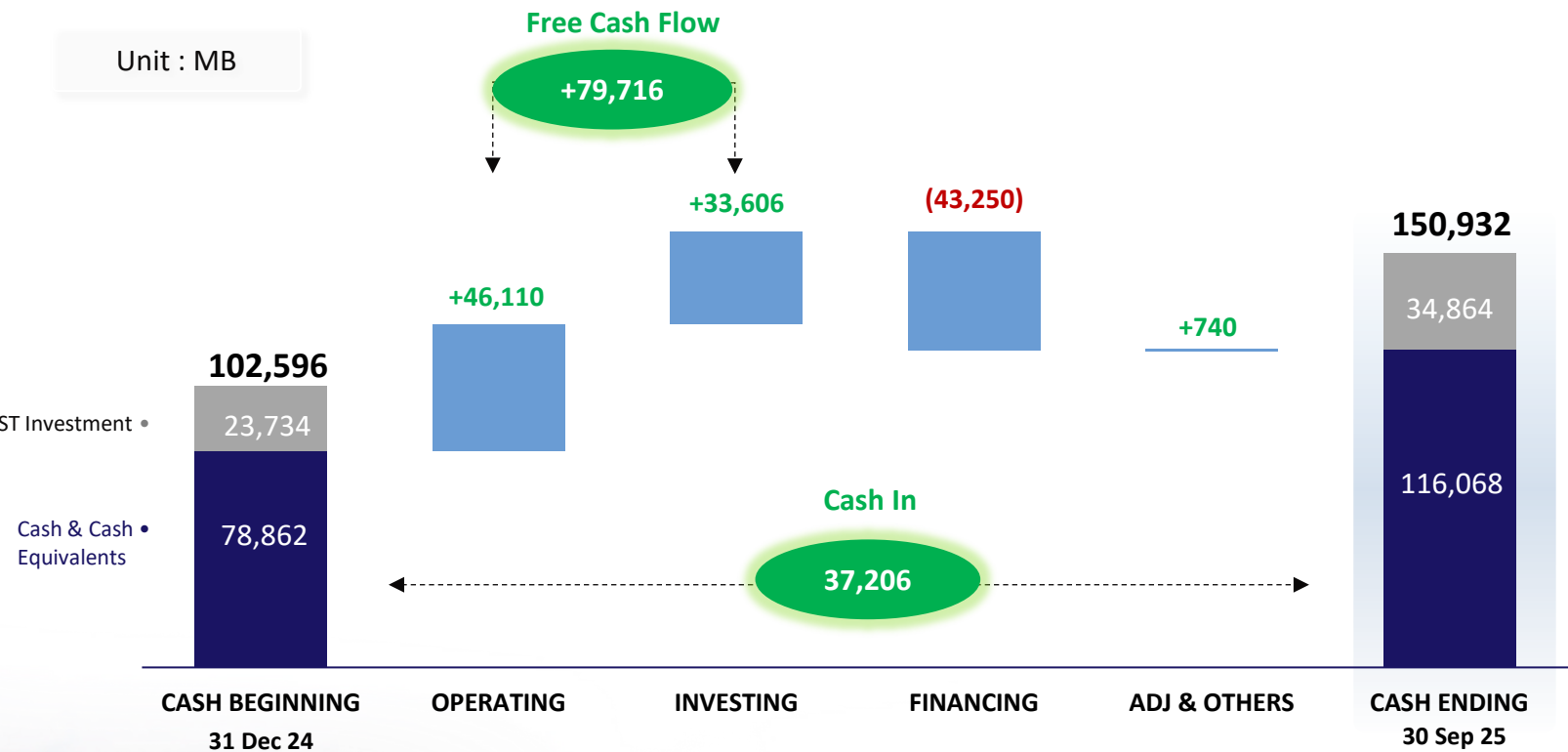
1/After intercompany elimination and adjustments

2/Including PTTT USA, PTTT LDN, PTTGE, BSA, PTT TCC, PTT DIGITAL, ENCO and VSS

PTT Only Cash Flows 9M25



Unit : MB



Operating
46,110
MB

Net Income	52,470
Changes in assets & liabilities	19,406
Non-Cash Adjustments	(21,264)
Income Taxes	(4,502)

Investing
33,606
MB

Dividend/Interest Received	41,024
Short / Long-term lending loans	18,935
Others	80
Current investments	(12,474)
CAPEX (PPE, Intangible assets)	(8,191)
Investments (Sub. & Affiliates)	(5,768)

Financing
(43,250)
MB

Dividend paid	(37,129)
Treasury stock	(7,552)
Finance cost paid	(5,492)
Others	(46)
Received from loans/bonds	6,969

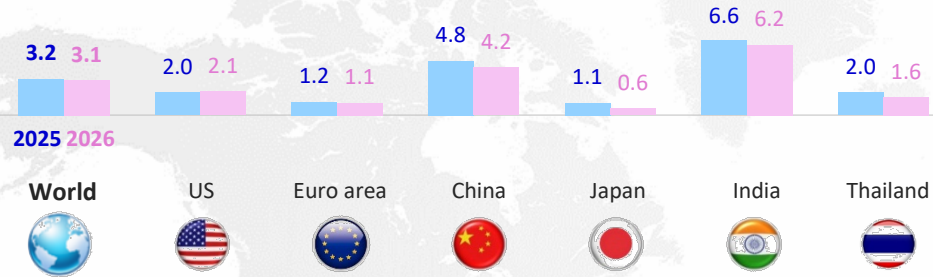


2026 ECONOMIC OUTLOOKS

World

Global Economy in Flux, Prospects Remain Dim

IMF Forecast – GDP Growth (%)



Tailwinds

- Clearer & more stable bilateral trade agreements
- Recent US-China de-escalation
- Lower energy prices
- Easing monetary policy & fiscal boost from OBBBA in US
- AI investment boom

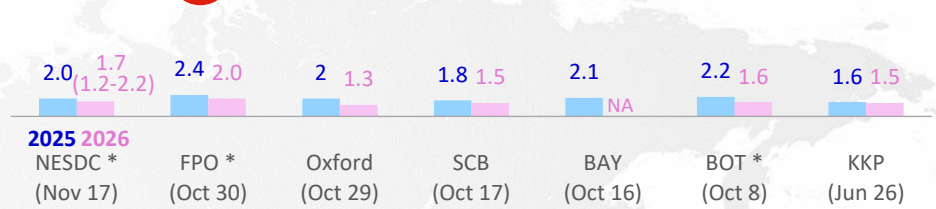
Headwinds

- Waning of the front-loading
- Higher US tariff rate since 2H2025
- Costly trade rerouting
- Trade policy uncertainty (legality of IEEPA tariffs)

Thailand

Stagnant Growth amid Higher US Tariffs and Weak Tourism

Thailand GDP Growth Forecast (%)



* Government agencies
 NESDC = The Office of the National Economic and Social Development Council/
 FPO = The Fiscal Policy Office/ BOT = Bank of Thailand

Tailwinds

- Spending boost from upcoming election campaign
- Populist short-term stimulus?
- Subdued inflation
- Monetary easing cycle

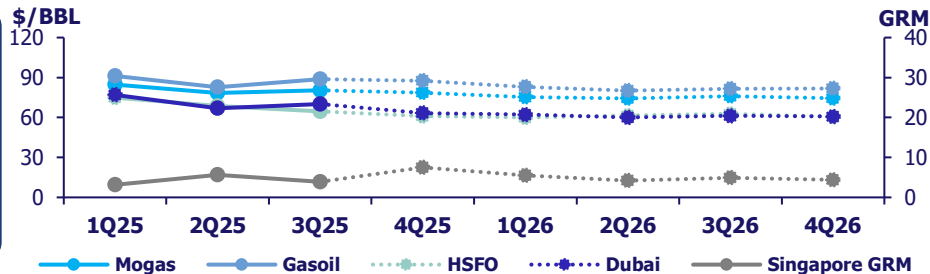
Headwinds

- Exports slowdown amid US reciprocal tariffs and high base
- Sluggish tourism recovery
- Tightened fiscal space
- Frequent government turnovers amid fragmented coalitions
- Likely political vacuum after snap election by Apr 2026

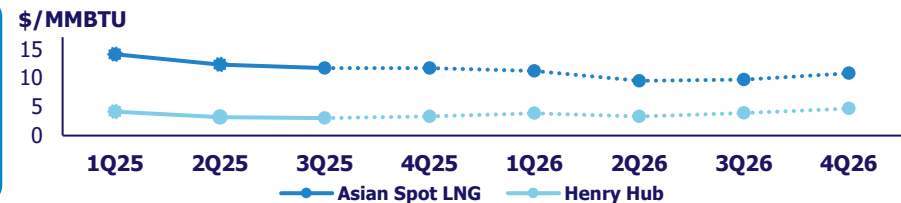
2026 Product Prices Outlook:



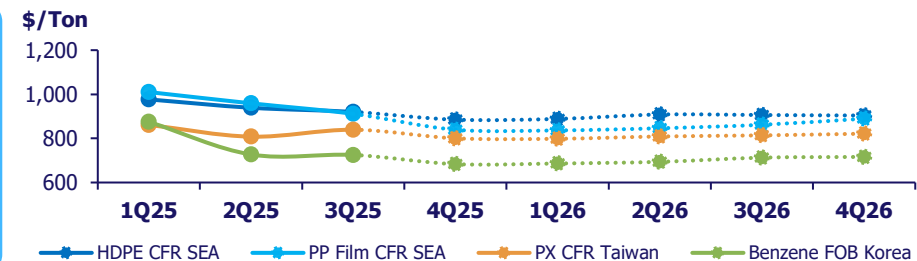
Petroleum



Gas/LNG



Petrochemical



Price	2Q25	3Q25	9M24	9M25	2025(E)	2026(E)
Dubai	66.9	70.1	81.6	71.3	65 - 75	60 - 70
Gasoline	78.4	80.4	95.7	81.2	76 - 86	70 - 80
Gasoil 10 ppm	82.7	88.8	98.8	87.6	83 - 93	77 - 87
HSFO (3.5%S)	68.6	64.6	74.9	69.4	62 - 72	56 - 66
VLSFO (0.5%S)	77.9	76.8	94.0	79.8	73 - 83	68 - 78
Singapore GRM	5.6	4.0	4.8	4.3	4.0 - 5.0	4.3-5.3
Asian Spot LNG	12.3	11.7	11.2	12.7	12 - 13	9 - 11
Henry Hub (HH)	3.5	3.1	2.2	3.5	3.3 - 3.7	3.7 - 4.2
HDPE	939	920	1,029	945	880 - 980	850 - 950
PP Film	959	911	1,027	957	880 - 980	810 - 910
BZ	727	725	1,011	774	705 - 805	650 - 750
PX	808	839	1,003	836	780 - 880	760 - 860

MARKET FACTORS



Petroleum

Bullish



Tighter U.S. and EU sanctions on Russia and Iran related entities are tightening global oil supply



Prolonged geopolitical tensions — particularly in the Middle East and the Russia-Ukraine war

Bearish



Board-based U.S. tariffs threats weigh on global growth



OPEC+ likely to continue unwinding the 1.65 MBD tranche through Sep'26, after the 2.2 MBD cuts in 2025



Surplus supply from Non-OPEC production, led by Guyana & Brazil



Gas/LNG



Europe to ban Russian LNG from 2027



Turkey pursuing gas supply diversification



Colder-than-normal winter in Europe due to weak La Nina



Lower LNG imports by China



Higher Egypt's LNG exports and cargo deferrals



Higher LNG supply from North America and Qatar



Petrochemical



Lower feedstock costs to support margins amid downward price movement



Upside potential from producers controlling supply via production cuts or commercial shutdowns



Anticipated higher Aromatics consumption driven by new derivative capacity startups



Projected supply increases in 2026 from new capacity startups in China and India to pressure global operating rates lower



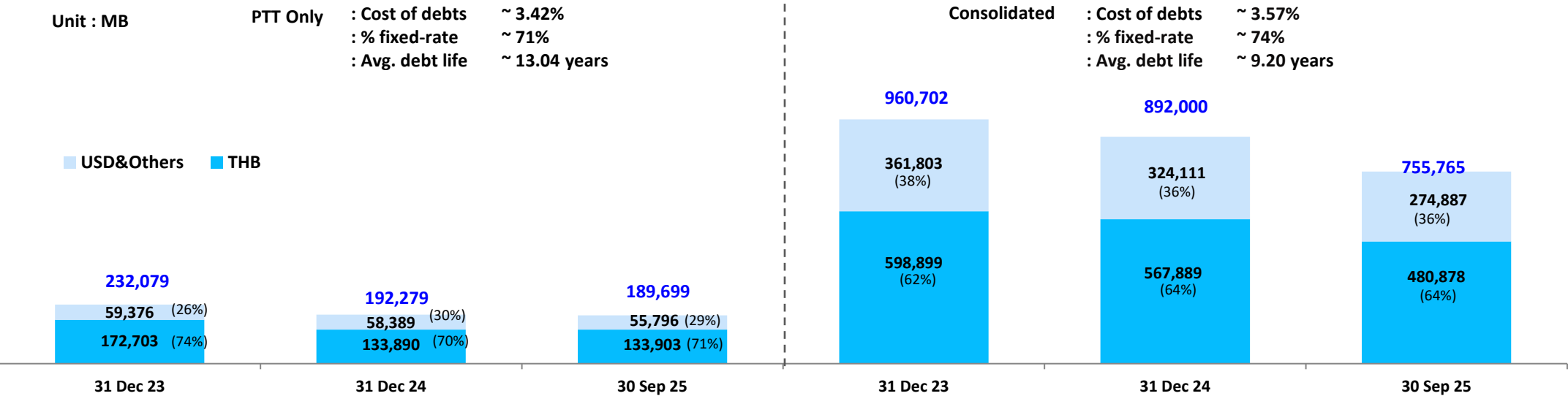
Demand remained bearish in Asia due to U.S. tariff concerns and uncertainty over the macroeconomic outlook

Debt Profile : Control Cost & Manage Risk



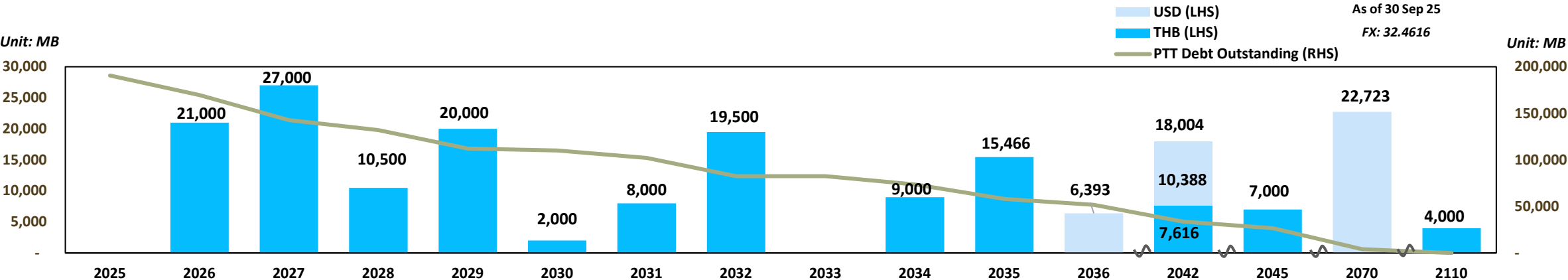
Manage debt according to financial risk and policy

Debt Portfolio



Note : 1. PTT Data as of 30 Sep 25 (THB/USD = 32.4616 THB/JPY = 0.22014) excluding liabilities from finance leases.
2. Debt Outstanding represents amount and portion before derivative swaps and reconciled with accounting.
3. Cost of debts, % fixed rate, and avg. debt life took into account the derivative transactions, including withholding tax (update as of 30 Sep 25).

PTT Only : Debt Outstanding and Repayment Profile



Note: 1. Debt Outstanding for Repayment Profile represents financial data and portion after derivative swaps.
2. Bond repayment amounting 17,083 MMTHB in 2035 is USD swaps to THB.

*PTTC10DA (Century Bonds) is due on 2 Dec 2110

PTT Group Accounting Structure



Data as of 30 Sep 2025

E&P and Gas Business Group			International Trading Business Group			Petrochemicals & Refining Business Group		
Subsidiaries			Subsidiaries			Petrochemical Subsidiaries		
PTT Exploration & Production Plc.	PTTEP	65.29% ^{2/}	PTT International Trading Pte.	PTTT	100.00%	PTT Global Chemical Plc. ^{1/}	GC	48.18% ^{2/}
PTT Natural Gas Distribution Co., Ltd.	PTTNGD	58.00%	PTT International Trading London Ltd.	PTTT LDN	100.00%	PTT Tank Terminal Co., Ltd.	PTT TANK	100.00%
PTT LNG Co., Ltd.	PTTLNG	100.00%	PTT International Trading USA Inc.	PTTT USA	100.00%	Refining Subsidiaries		
Joint Ventures			Oil and Retail Business Group			Thai Oil Plc. ^{1/}	TOP	48.00% ^{2/}
Trans Thai-Malaysia (Thailand) Co., Ltd.	TTM (T)	50.00%	Subsidiaries			IRPC Plc. ^{1/}	IRPC	48.05% ^{2/}
Trans Thai-Malaysia (Malaysia) Sdn. Bhd.	TTM (M)	50.00%	Consolidate					
Map Ta Phut Air Products Co., Ltd.	MAP	51.00% ^{2/}	PTT Oil & Retail Business Co., Ltd.	OR	75.00%			

New Business and Sustainability Business Group			International Investment Business Group		
Subsidiaries			Subsidiaries		
Global Power Synergy Plc. ^{1/}	GPSC	75.23% ^{2/}	PTT Energy Resources Co., Ltd.	PTTER	100.00%
PTT Energy Solutions Co., Ltd. ^{1/}	PTTES	40.00%	PTT Green Energy Pte. Ltd.	PTTGE	100.00%
Joint Ventures			Other Businesses		
District Cooling System and Power Plant	DCAP	35.00%	Subsidiaries		
VISUP Co., Ltd.	VISUP	22.22%	PTT Treasury Center Co. Ltd.	PTT TCC	100.00%
Others			PTT Global Management Co., Ltd.	PTTGGM	100.00%
CHCJ EQ LLC.	CHCJ	49.95%	Energy Complex Co., Ltd.	EnCo	50.00%
Congruent Opportunity Fund A, LLC	CongruentOppFundA	42.17%	Business Service Alliance Co., Ltd. ^{1/}	BSA	25.00% ^{3/}
NTG Holdings Pte. Ltd.	NT	12.79%	PTT Digital Solutions Co., Ltd. ^{1/}	PTT DIGITAL	20.00%
InnoSpace (Thailand) Co., Ltd.	InnoSpace	11.98%	Joint Ventures		
Sunfolding, Inc.	Sunfolding	5.81%	Veolia Sustainable Solution (Thailand) Co.,Ltd.	VSS	40.00%
Shenzhen Immotor Technology Co., Ltd.	Immotor	3.05%	Others		
Baania (Thailand) Co., Ltd.	Baania	2.63%	Sarn Palung Social Enterprise Co., Ltd.	SPSE	20.00%
Ample, Inc.	Ample	1.13%	Dhipaya Group Holdings Plc.	TIPH	13.46%
6K, Inc.	6K	1.03%			
HG Robotics Co., Ltd.	HG ROBOTICS	0.64%			
Luminar Technologies, Inc.	Luminar	0.03%			

Remark : ^{1/}Subsidiaries that PTT holds less than 50.00% but being consolidated because PTT has the power to control the financial and operating policies

^{2/}Holding portion of PTT Group (direct & indirect)

^{3/}PTT holds 100.00% of BSA's ordinary shares, PTT's ownership interest in BSA is 100.00%

E&P Performance

QoQ

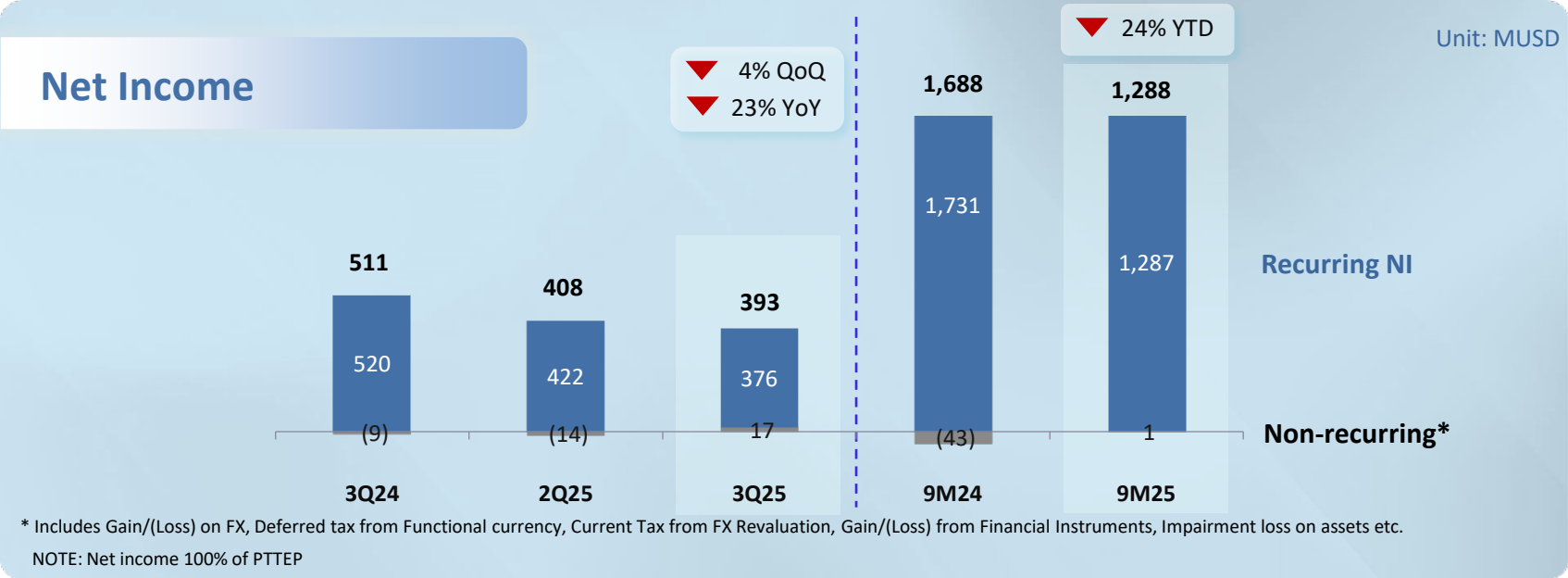
NI decreased due to lower sales revenue together with higher G&A and Exploration expenses

- Normal operation: decreased in sales revenue mainly from lower average selling prices and higher G&A expense mainly from consulting fees, additional expenses from new projects as well as higher exploration expenses
- + Non-operating items: gain on recognition mainly from write-off assets of Mexico Block 29 project in 2Q25 while no such transaction in 3Q25

YTD

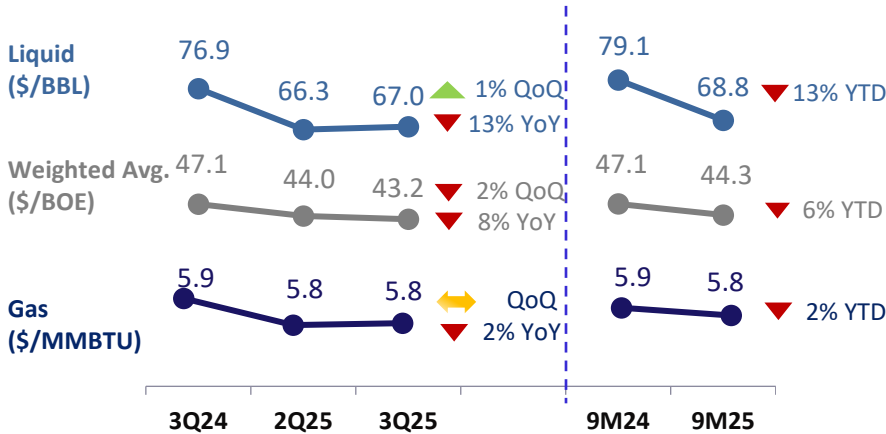
NI decreased due to lower sales revenue along with higher operating expenses and DD&A

- Normal operation: decreased in sales revenue mainly from lower average selling prices as well as higher operating expenses from maintenance activities of domestic projects and higher DD&A mainly from G1/61 and G2/61
- + Non-operating items: gain on oil price hedging from downward oil price trend in 9M25 while accumulating a loss in 9M24



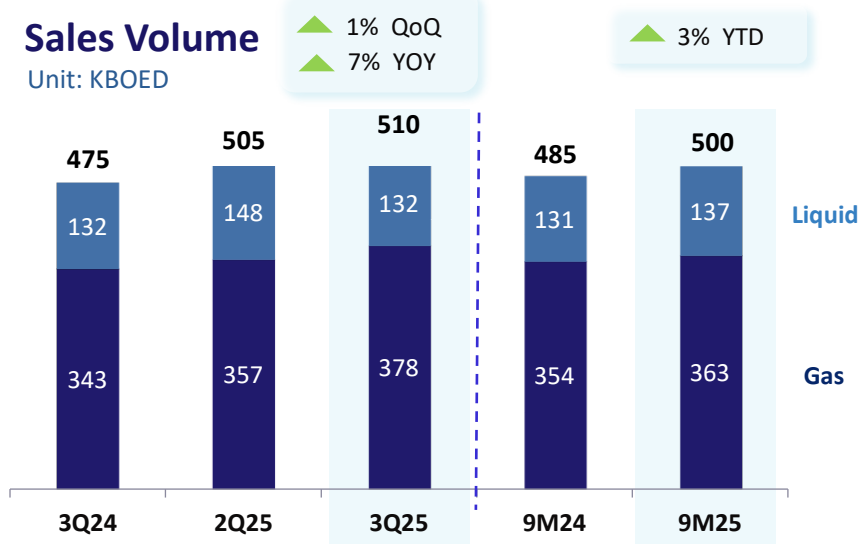
Key Drivers

Product Prices



Sales Volume

Unit: KBOED



E&P: Guidance & Strategy

Strategy Refinement

National Oil Company
Energy Security



International Growth
Value Creations

DRIVE VALUE

- Ensure Thailand energy security
- Expand international growth for long term sustainability



Strategy Execution

- Maximize Production and Expedite Development
- Expand Growth in SEA and ME
- Maintain cost competitiveness

DECARBONIZE

- Pursue Net Zero pathway with rule and regulation support



- CCS Execution*
- GHG Reduction initiatives
- Offsetting

*Such as Arthit CCS, which is part of the Nationally Determined Contributions (NDC) Action Plan and was approved by the Cabinet on 11 December 2024.

DIVERSIFY

- Build stronger portfolio for Energy Transition



- Invest in Offshore Wind, H2, CCSaaS
- Foster Growth in ARV
- Balance Portfolio Return

KEY ENABLERS

Future Workforce

Digital Technology

RD&T

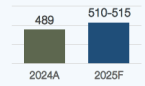
22

2025 Guidance

Outlook

Sales Volume
(KBOED)

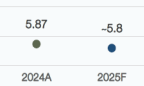
FY 2025
510-515



Included sales volume from equity-accounted entity
* Based on average FY2025 Dubai oil price at 65-75 \$/BBL

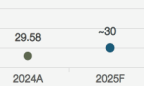
Gas Price*
(US\$/MMBTU)

FY 2025
~5.8



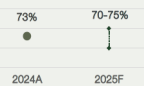
Unit Cost
(US\$/BOE)

FY 2025
~30



Profitability
(EBITDA Margin)

FY 2025
70-75%



Credit Ratings

S&P Global
Ratings

BBB+
Stable

BBB stand-alone rating

MOODY'S
RATINGS

Baa1
Negative

Baa2 stand-alone rating

FitchRatings

BBB+
Negative

bbb stand-alone rating

TRIS
RATING

AAA
Stable

15

Business Update (E&P)

Algeria / Mozambique 2%*

Maximize Asset Value & Maintain Key Milestones

- Algeria 433a&416b & Algeria HBR
HBR Phase 2 Development Plan approved.
Approaching FID, aiming to increase HBR production to 30 KBPD by 2029 & 60 KBPD by 2030
- Algeria Touat
Acquisition completed on 2 Sep'25 and immediately added net sales of 6-7 KBOED (equity basis), with a production capacity of ~450 MMSCFD
- Algeria Regane II
Awarded from 2024 Algeria Bid Round with PI 34%, Progressing toward PSC effectiveness
- Mozambique Area 1
Decision on remobilization and construction resumption is underway

OMAN / UAE 10%*

Monetize Discovery Fields & Increase Production

- Oman Block 61 & Oman Block 6
Maximize production by leveraging field potential
- UAE Ghassha Concession
To achieve 1st production in early 2026 (Dalma Gas) (Add ~340 MMSCFD)
- Abu Dhabi Offshore 2 (Waset)
Production Concession Agreement approved | Approaching FID, expected 1st gas in 2027 at 180 MMSCFD

Malaysia 8%*

Maximize Asset Value & Accelerate Greenfield Monetization

- Malaysia Block K, Block H, SK309&311
Maximize production potential by accelerating field development activities
Block K Phase 3B: Achieved FID and first oil targeted by mid-2026 (Add ~20KBPD)
- Malaysia Greenfield
SK405B, SK43B, SK417, SK410B (Paprika)
Cluster development to unlock economic potential & increase efficiency of marginal fields
SK405B (Sirung and Chenda): Accelerating development to achieve FID by end 2025 and first production expected in 2028
- SK410B - Lang Lebah
STCF of gas discovery
Re-engineering to strengthen economic viability

Thailand 71%*

Optimize and secure long-term gas supply for energy security

- G1/61, G2/61, S1
Maximize production // Continue drilling new wells on existing and new platforms
- MTJDA B17-01 & MTJDA A18
Acquisition of 50% PI in Block A18 in Jul'25
Add net sales of 17KBOED (full year basis) & 2P reserves of 83 MMBOE
- Arthit
DCQ increased from 280 to 330 MMSCFD from Jun'25
- Sinphuhorm
Acquired additional 9.51% stake, effective 90% interest from Apr'25
- Contract 4
Pursue Production Period Extension to ensure supply continuity in Thailand
- G1/65, G3/65
Exploration for additional gas opportunity // Partial divest 40% PI Portfolio Rationalization

Myanmar 8%*

Production phase

- Zawtika
Maintain production supplied to Thailand & Myanmar
- Yadana
Pursue exploration to secure PSC extension
- M3
Approaching FID, expected 1st gas in 2028 at 60 MMSCFD

Development/Exploration phase

- Remark:
*Q3/25 Sales Vol Contribution (% of total 510KBOED)
| Other SEA Projects: 1%

8

New Business Update (Beyond E&P)

Seagreen Offshore Wind Farm Project



- Acquisition completed on 31 May 2024, with a 25.5% indirect interest via RESH.
- Electricity generation met target.

Xplor Ventures



- PTTEP invests in fusion energy development project, for future new business opportunities.

Carbon Capture and Storage (CCS) Project



CBAM: Carbon Border Adjustment Mechanism

- Seismic reprocessing and regulatory assessments have been initiated to support the CCS Hub plan.
- PTTEP and PTT Group have released a CCS Hub whitepaper and engaged regulators for project guidance.
- Studying business models and service fee structures for CO₂ transport and storage to mitigate CBAM impacts.

Solar Power Project (Lan Sang Arun)



- The area covered is approximately 110 rai.
- The capacity is approximately 9.98 megawatts.
- Electricity generation has continued as planned since 29 June 2023.

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Oil Business: OR Group

QoQ



Improved performance from higher margin of Oil business despite lower performance from Non-Oil business

+ Oil : Higher oil margin per liter mainly from gasoline, diesel and jet fuel

- Non-Oil : Lower performance of convenience stores mainly due to seasonal factors

YTD



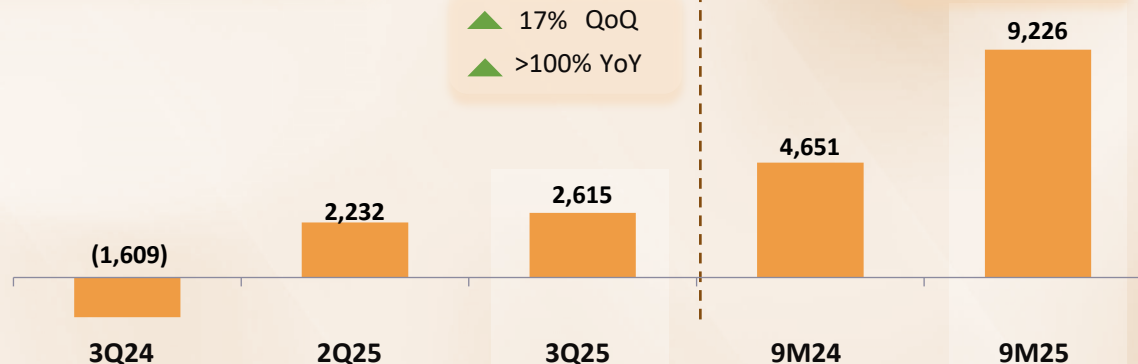
Improved performance from higher margin of Oil business as well as Non-Oil business

+ Oil : Higher margin per liter mostly from gasoline and diesel along with higher jet fuel and asphalt sales volume

+ Non-Oil : Higher performance mainly from higher sales volume and the discontinuation of underperforming businesses

Net Income

Unit: MB

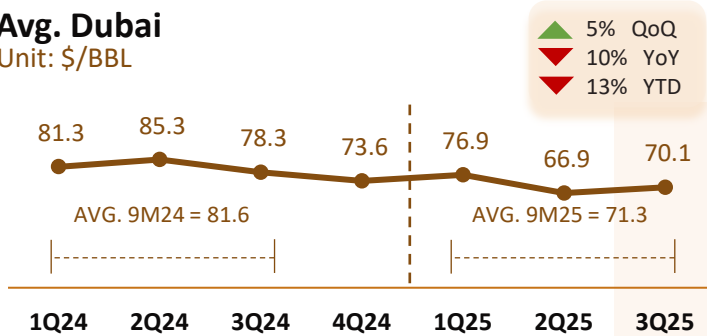


NOTE: Net income 100% of OR

Oil Business

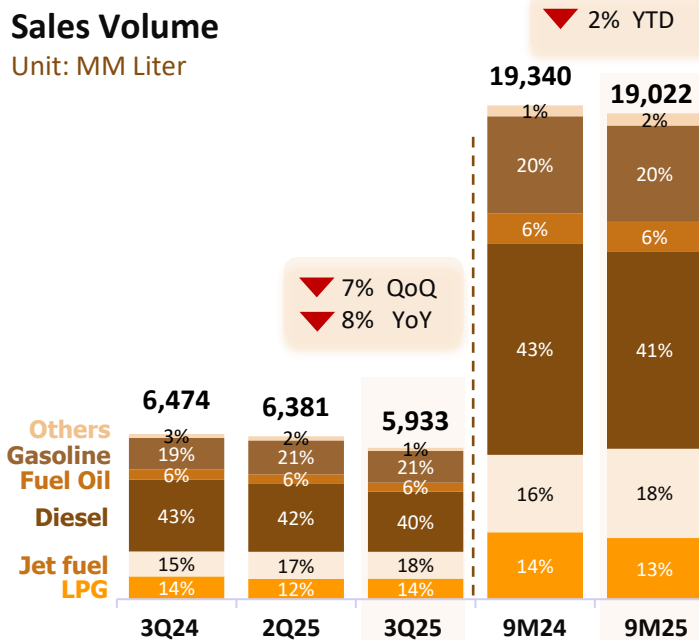
Avg. Dubai

Unit: \$/BBL



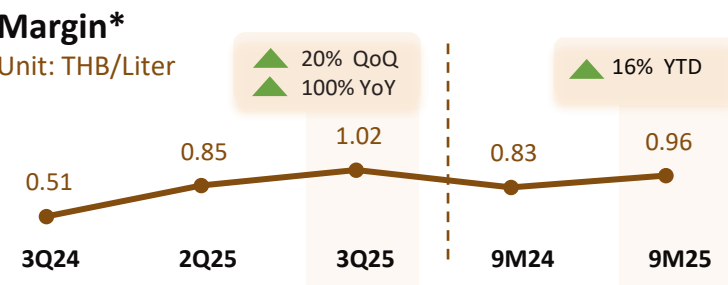
Sales Volume

Unit: MM Liter



Margin*

Unit: THB/Liter



*Gross margin included stock gain/(loss)

Non-Oil Business



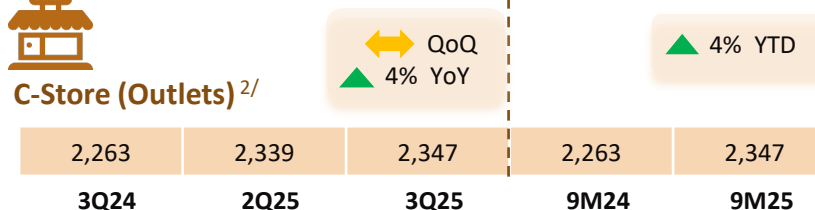
Amazon (MM Cups)^{1/}



Amazon (Outlets)^{1/}



C-Store (Outlets)^{2/}



^{1/} Thailand, Japan, Oman, Myanmar, Malaysia, and Bahrain

^{2/} Thailand

QoQ



The overall performance of Petrochemical and Refining business decreased

- Petrochemical's performance decreased due to Olefins business following lower PE spread
- + Refining's performance increased mainly from stock gain despite lower Market GRM primarily from a decrease in product spreads of Gasoline and Fuel Oil
- Gain on non-recurring items decreased mainly from gain on bargain purchase of TOP's associate in 2Q25

YTD



Performance improved from gain on non-recurring items

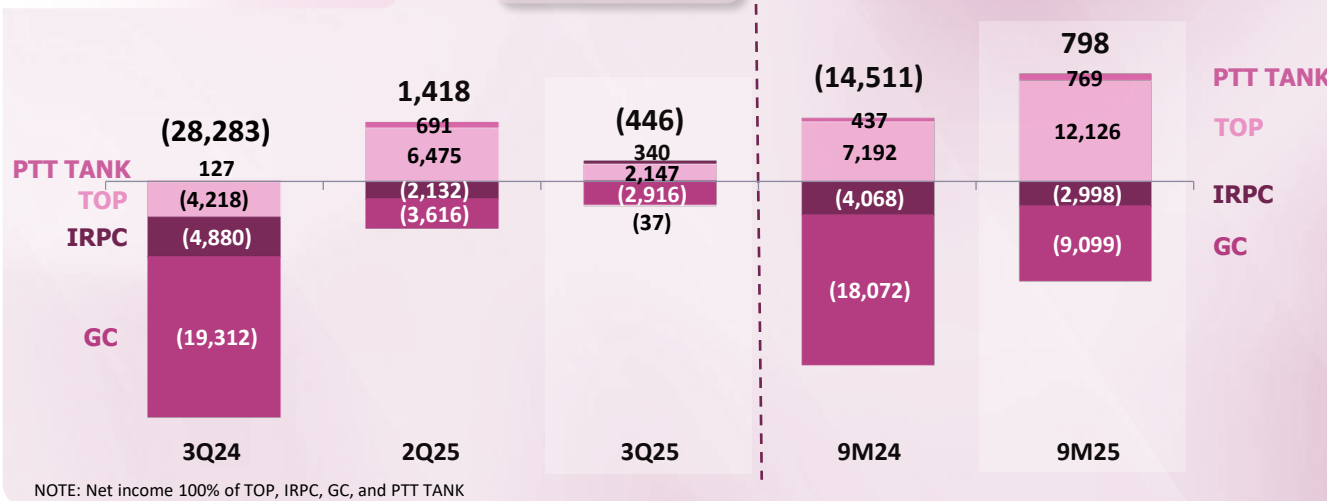
- Petrochemical's performance decreased mainly from Aromatics and Olefins business due to the decrease in product spreads
- Refining's performance decreased mainly from lower Market GRM following lower product spreads of most refined products
- + Gain on non-recurring items increased mainly from gain on bargain purchase of TOP's associate in 9M25

Net Income

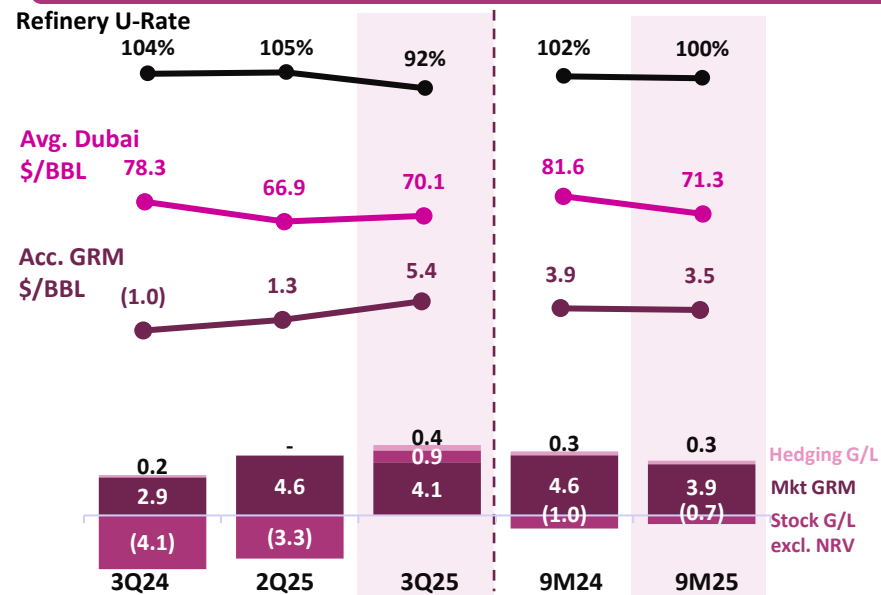
▼ <(100%) QoQ
▲ 98% YoY

▲ >100% YTD

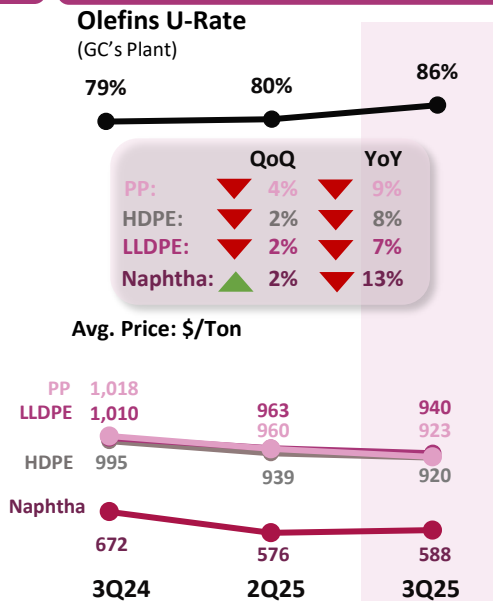
Unit: MB



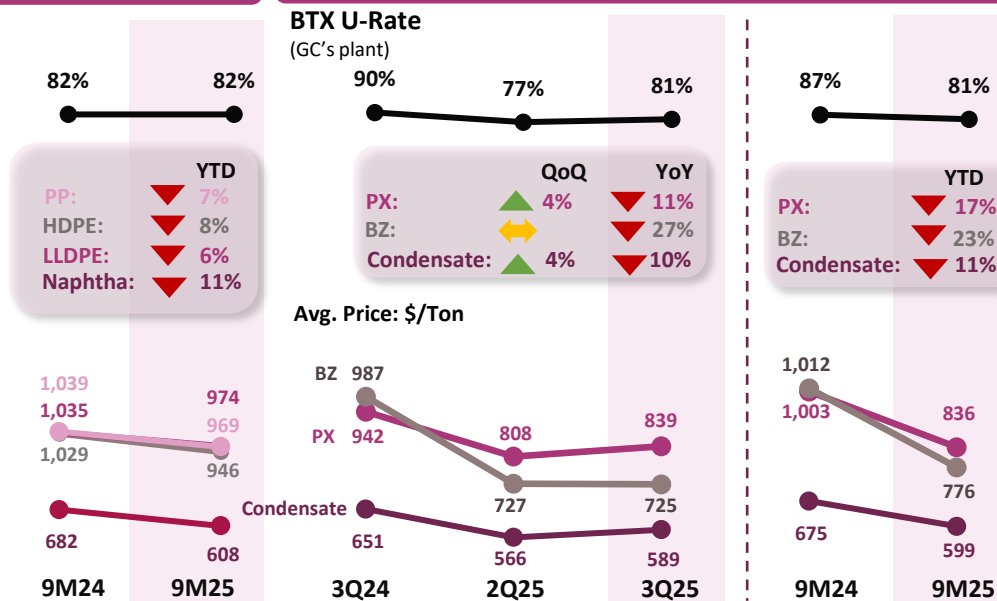
Refinery



Olefins



Aromatics



Power-GPSC

QoQ

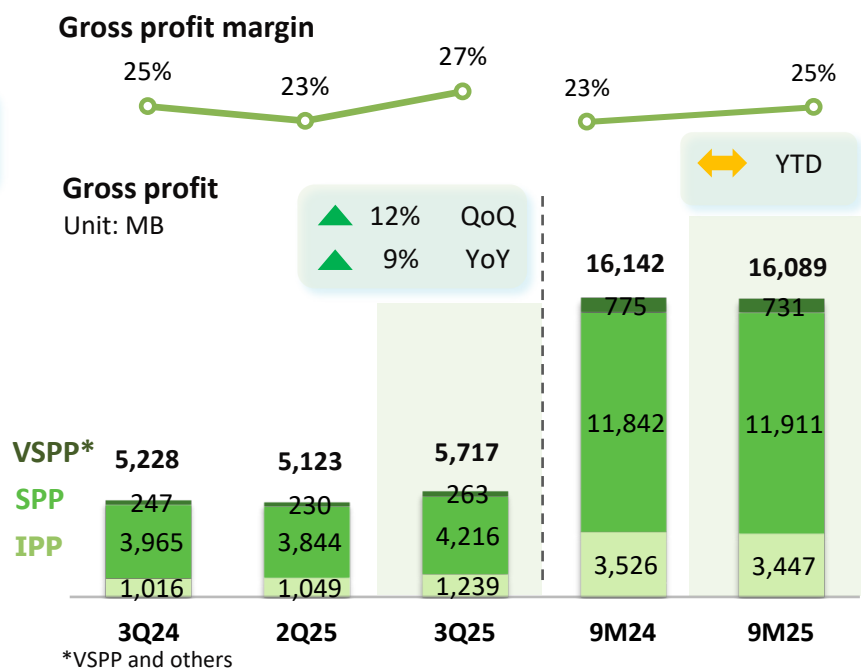
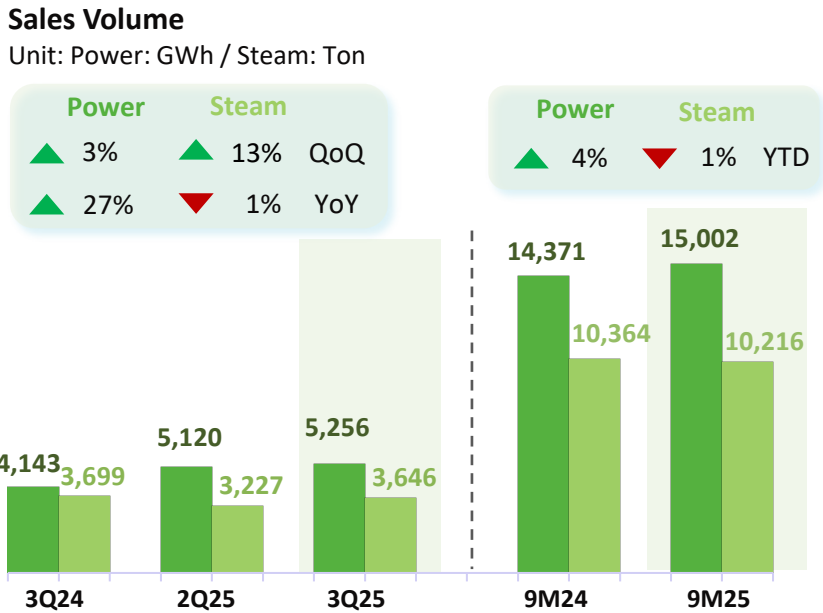
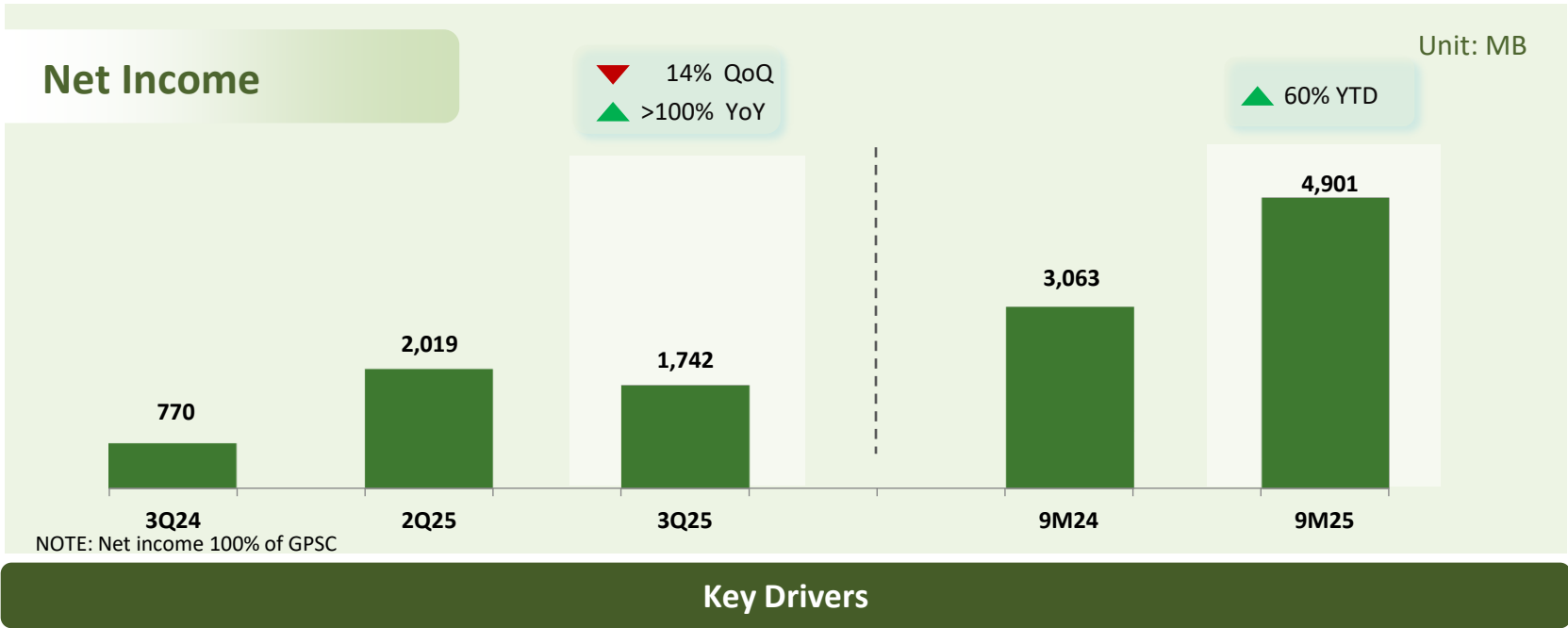
Performance soften from lower share of profit despite increase in gross profit

- Lower share of profit mainly from CFXD and AEPL following a decrease in performance results, which impacted by seasonality
- + Higher SPP's margin due to increase in contribution margin from higher electricity and steam sales vol. as industrial customers resumed their operations after planned shutdown

YTD

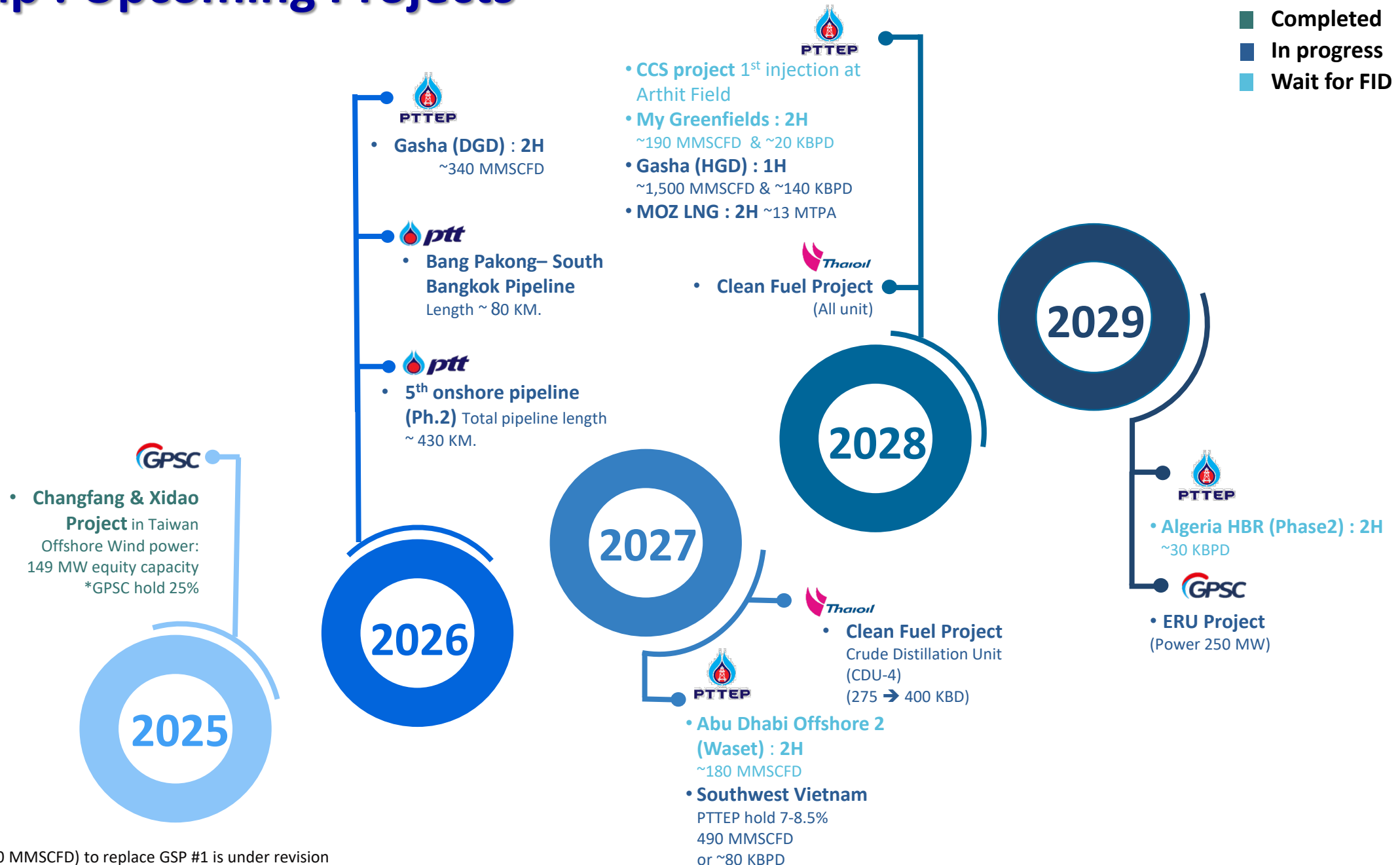
Performance improved due to gain on recognition from the sale of stake in AEPL, as well as lower finance cost in spite of lower gross profit

- + Higher other income following the gain recognition from the sale of a 3.03% stake in AEPL
- + Lower finance cost due to partial loan repayments and loan prepayments
- Lower IPP's margin due to reduced AP of Sriracha Power Plant which completed the power purchase agreement with EGAT since May 2025

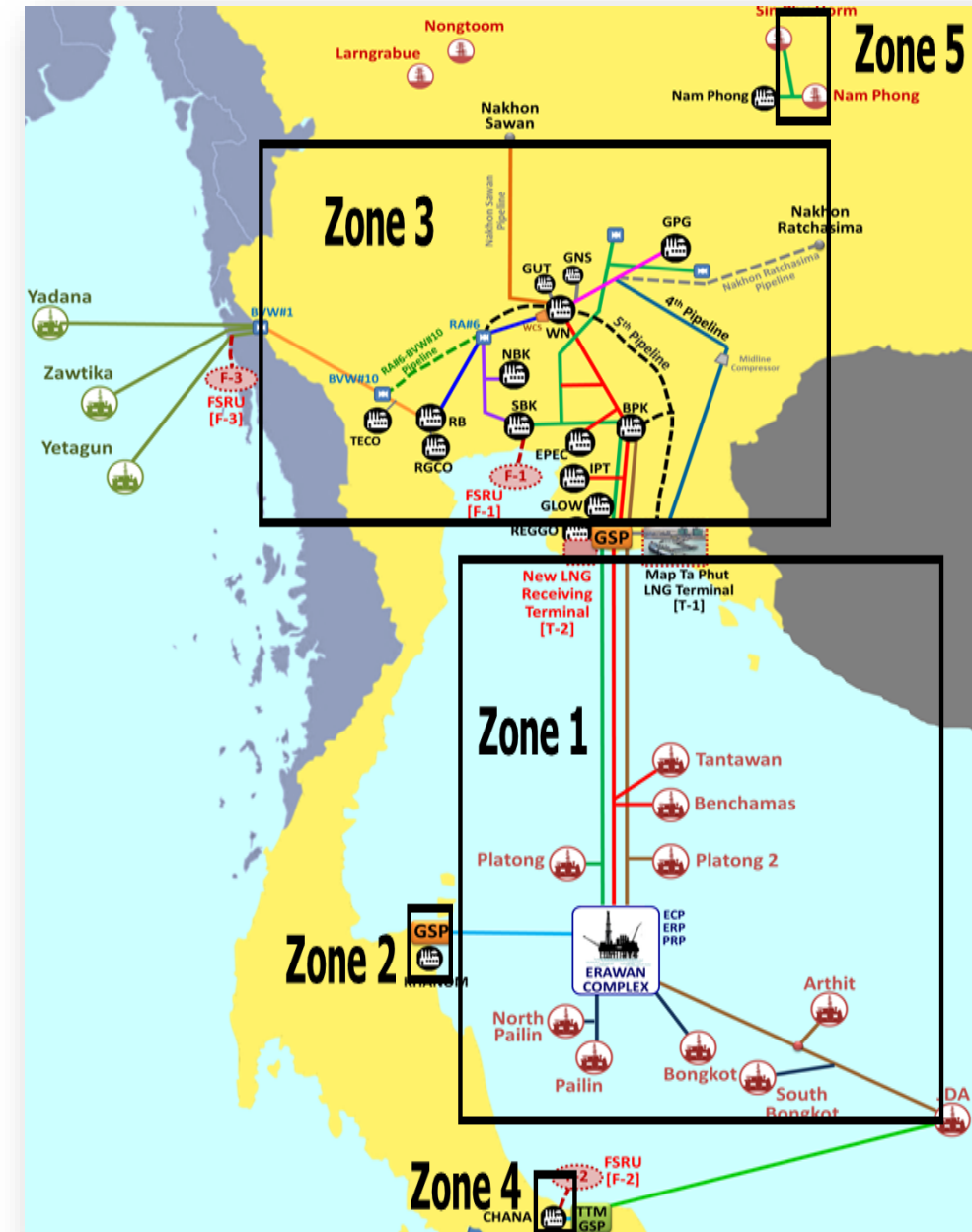


PTT Group : Upcoming Projects

- Completed
- In progress
- Wait for FID



Gas Transmission Tariff



Zone 1

Offshore pipeline network (Gas separation plant)

Zone 2

Offshore pipeline network in Khanom area

Zone 3

Onshore pipeline network

Zone 4

Onshore pipeline network in Chana area

Zone 5

Onshore pipeline network in Nam Phong area

Baht/MMBTU

Gas Transmission Tariff calculation

Zone	Tariff (New)		
	Td ¹	Tc ²	Total
1	12.89	0.20	13.09
2	2.11	0.02	2.13*
3	11.69	1.48	13.17*
4	1.01	0.12	1.13*
5	0.27	0	0.27
Tariff calculation	Building Block : WACC ~ 6.48-7.31%		

NOTE: *Not including Zone 1 tariff / ¹Effective from 25 August 2022 onwards / ²Effective from January 2025 onwards

Gas Business Generates Stable Returns



Overview

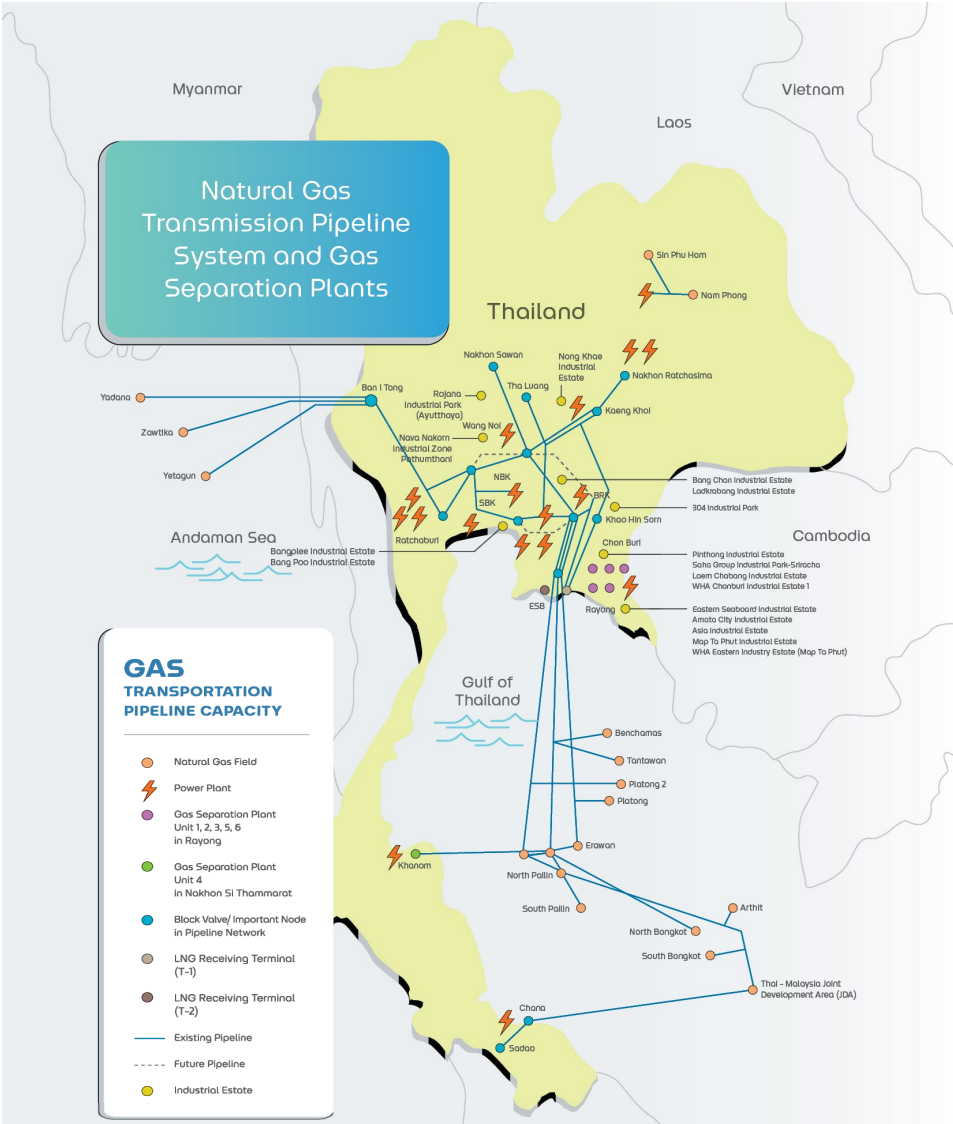
- ✓ Sole owner and operator of entire gas transmission pipelines in Thailand (~ 4,500 km), a regulated business
 - WACC ranges between 6.5% - 7.3% for transmission pipeline investment
- ✓ Supply & marketing of natural gas provides fixed margin with long-term contracts of 25-30 years
- ✓ 6 Gas Separation Plants; Total production 6.7 MTA; reference to petrochemical market price

Gas Separation Plant's maximum processing capacity:



Unit 1	320 MMcf/d
Unit 2 and 3	780 MMcf/d
Unit 4	170 MMcf/d
Unit 5	530 MMcf/d
Unit 6	850 MMcf/d

Gas transmission pipeline capacity



Thank You

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