

AUDITOR'S REVIEW REPORT AND FINANCIAL STATEMENTS

PTT PUBLIC COMPANY LIMITED AND SUBSIDIARIES

FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2009

PTT PUBLIC COMPANY LIMITED AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2009
AND 2008 (UNAUDITED BUT REVIEWED)
AND FOR THE YEAR ENDED DECEMBER 31, 2008 (AUDITED)

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PTT PUBLIC COMPANY LIMITED AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2009
AND 2008 (UNAUDITED BUT REVIEWED)
AND FOR THE YEAR ENDED DECEMBER 31, 2008 (AUDITED)

1. General Information

1.1 Purpose of the Interim Financial Statements

These interim financial statements are prepared in order to provide additional information other than that included in the most recent annual financial statements. Accordingly, these interim financial statements focus on the reporting of new activities, events and circumstances so as not to duplicate information previously reported. These interim financial statements should therefore be read in conjunction with the most recent annual financial statements.

1.2 Preparation of the Interim Financial Statements

These interim financial statements are prepared in accordance with Thai Accounting Standard No. 34 “Interim Financial Reporting” (revised 2007, formerly No. 41). The contents of the interim financial statements comprise the balance sheets, statements of income, changes in shareholders’ equity and cash flows, as presented in the most recent annual financial statements, together with selected significant explanatory notes.

1.3 Basis of Preparation

PTT Public Company Limited “the Company” and its subsidiaries are collectively referred to as “the Group”.

These consolidated financial statements have been prepared under the same basis as the consolidated financial statements for the year ended December 31, 2008, with the exception of classification of financial statements in compliance with the notification of the Department of Business Development, dated January 30, B.E. 2552 (2009), “Regulation of the Abbreviated components required in the financial statements, B.E. 2552 (2009)” under the third paragraph of section 11 of the Accounting Act, B.E. 2543 (2000) which is effective for accounting periods beginning on or after January 1, 2009.

The Group has complied with International Accounting Standard (IAS) No.12 “Income taxes” and International Financial Reporting Standard (IFRS) No.6 “Exploration for and Evaluation of Mineral Resources”. No Thai Accounting Standard refers to these matters.

During the period, the Company has begun to include two subsidiaries named PTT Tank Terminal Co., Ltd. (PTT TANK) and Thai Lube Blending Co., Ltd. (TLBC) in the consolidated financial statements.

1.4 Summary of Significant Accounting Policies

The Company has prepared these interim financial statements based on the same accounting policies and computation methods as were applied in the financial statements for the year ended December 31, 2008 which were prepared in accordance with generally accepted accounting principles.

2. Cash and Cash Equivalents

Cash and cash equivalents as at September 30, 2009 and December 31, 2008 are as follows:

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Cash on hand	1,789.72	389.34	220.08	243.15
Deposits held at call with banks	37,362.84	32,844.75	14,545.72	16,012.25
Fixed deposits	26,075.55	17,235.31	2,500.00	6,000.00
Treasury bills	17,989.29	23,288.95	3,677.01	386.32
Promissory notes	8,265.37	6,052.00	6,357.02	4,500.00
Bank of Thailand bonds	13,572.12	11,008.35	13,572.12	11,008.35
Total	105,054.89	90,818.70	40,871.95	38,150.07

Cash and cash equivalents as at September 30, 2009 bear interest at rates ranging from 0.03% to 4.20% per annum (December 31, 2008: interest rates ranging from 0.50% to 4.00% per annum).

3. Trade Accounts and Notes Receivable – Others, Net

Trade accounts and notes receivable – others, net as at September 30, 2009 and December 31, 2008 are as follows:

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Trade accounts receivable	77,830.30	67,914.73	65,329.79	55,906.18
Notes receivable	1,365.99	1,404.82	1,365.99	1,404.82
Total	79,196.29	69,319.55	66,695.78	57,311.00
<u>Less</u> Allowance for doubtful accounts	2,339.80	2,440.09	1,489.95	1,571.94
Trade accounts and notes receivable – others, net	<u>76,856.49</u>	<u>66,879.46</u>	<u>65,205.83</u>	<u>55,739.06</u>

Outstanding trade accounts and notes receivable – others, net as at September 30, 2009 and December 31, 2008 can be aged as follows:

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Current	73,059.48	60,623.54	62,936.16	51,665.22
Overdue				
- Up to 3 months	1,947.22	3,199.95	801.50	1,498.18
- Over 3 months up to 6 months	625.44	1,455.05	606.22	1,326.93
- Over 6 months up to 12 months	1,179.71	1,339.37	1,138.78	1,319.27
- Over 12 months	2,384.44	2,701.64	1,213.12	1,501.40
Total	79,196.29	69,319.55	66,695.78	57,311.00
<u>Less</u> Allowance for doubtful accounts	2,339.80	2,440.09	1,489.95	1,571.94
Trade accounts and notes receivable - others, net	<u>76,856.49</u>	<u>66,879.46</u>	<u>65,205.83</u>	<u>55,739.06</u>

Trade accounts and notes receivable – others, net as at September 30, 2009 include receivables from government agencies and state enterprises in the consolidated financial statements amounting to Baht 13,469.41 million (December 31, 2008: Baht 16,161.61 million), and in the separate financial statements amounting to Baht 13,291.08 million (December 31, 2008: Baht 15,945.10 million).

4. Related Party Transactions

The significant related party transactions are detailed as follows:

4.1 Trade accounts receivable – related parties, net as at September 30, 2009 and December 31, 2008

Unit: Million Baht

	<u>Consolidated financial statements</u>		<u>Separate financial statements</u>	
	<u>September 30, 2009</u>	<u>December 31, 2008</u>	<u>September 30, 2009</u>	<u>December 31, 2008</u>
Subsidiaries	-	-	8,161.38	7,970.58
Jointly controlled entities	-	-	104.98	117.54
Associates	55,128.86	29,472.11	55,072.88	29,407.27
Other related parties	1,829.37	2,000.20	1,821.10	2,000.00
Total	56,958.23	31,472.31	65,160.34	39,495.39
<u>Less</u> Allowance for doubtful accounts	<u>252.32</u>	<u>260.71</u>	<u>252.32</u>	<u>267.83</u>
Trade accounts receivable – related parties, net	<u>56,705.91</u>	<u>31,211.60</u>	<u>64,908.02</u>	<u>39,227.56</u>

Outstanding trade accounts receivable – related parties, net as at September 30, 2009 and December 31, 2008 can be aged as follows:

Unit: Million Baht

	<u>Consolidated financial statements</u>		<u>Separate financial statements</u>	
	<u>September 30, 2009</u>	<u>December 31, 2008</u>	<u>September 30, 2009</u>	<u>December 31, 2008</u>
Current	56,445.07	27,844.57	61,342.92	32,327.99
Overdue				
- Up to 3 months	240.02	62.56	644.05	345.55
- Over 3 months up to 6 months	86.31	3,267.27	1,778.47	3,280.93
- Over 6 months up to 12 months	14.34	293.03	762.44	317.92
- Over 12 months	172.49	4.88	632.46	3,223.00
Total	56,958.23	31,472.31	65,160.34	39,495.39
<u>Less</u> Allowance for doubtful accounts	<u>252.32</u>	<u>260.71</u>	<u>252.32</u>	<u>267.83</u>
Trade accounts receivable – related parties, net	<u>56,705.91</u>	<u>31,211.60</u>	<u>64,908.02</u>	<u>39,227.56</u>

4. Related Party Transactions (Continued)

4.2 Other accounts receivable, advances and short-term loans – related parties, net as at September 30, 2009 and December 31, 2008

Unit: Million Baht

	<u>Consolidated financial statements</u>		<u>Separate financial statements</u>	
	<u>September 30, 2009</u>	<u>December 31, 2008</u>	<u>September 30, 2009</u>	<u>December 31, 2008</u>
Other accounts receivable				
Subsidiaries	-	-	349.37	1,032.60
Jointly controlled entities	-	-	250.49	283.88
Associates	545.26	550.54	542.41	545.62
Other related parties	141.79	144.07	140.73	143.23
Total	687.05	694.61	1,283.00	2,005.33
<u>Less</u> Allowance for doubtful accounts	<u>135.37</u>	<u>141.67</u>	<u>135.37</u>	<u>141.75</u>
Other accounts receivable, net	<u>551.68</u>	<u>552.94</u>	<u>1,147.63</u>	<u>1,863.58</u>
Advances				
Subsidiaries	-	-	380.94	-
Associates	819.31	354.50	819.31	354.50
Other related parties	12.01	247.25	11.44	247.25
Total	831.32	601.75	1,211.69	601.75
<u>Less</u> Allowance for doubtful accounts	<u>-</u>	<u>354.07</u>	<u>376.56</u>	<u>354.07</u>
Advances, net	<u>831.32</u>	<u>247.68</u>	<u>835.13</u>	<u>247.68</u>
Short-term loans				
Subsidiaries	-	-	18,853.95	17,632.25
Jointly controlled entities	-	-	1,772.34	1,685.29
Associates	68.80	-	-	-
Short-term loans	<u>68.80</u>	<u>-</u>	<u>20,626.29</u>	<u>19,317.54</u>
Total	<u>1,451.80</u>	<u>800.62</u>	<u>22,609.05</u>	<u>21,428.80</u>

Changes in short-term loans – related parties for the nine-month period ended September 30, 2009 are as follows:

Unit: Million Baht

	<u>Consolidated financial statements</u>	<u>Separate financial statements</u>
Balance as at December 31, 2008	-	19,317.54
- Payment for loans granted	68.80	1,308.75
Balance as at September 30, 2009	<u>68.80</u>	<u>20,626.29</u>

As at September 30, 2009, short-term loans to related parties are unsecured and bear interest at rates ranging from 1.56% to 7.25% per annum (December 31, 2008: interest rates ranging from 3.23% to 7.25% per annum)

4. Related Party Transactions (Continued)

4.3 Other accounts receivable, advances and long-term loans – related parties, net as at September 30, 2009 and December 31, 2008

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Other accounts receivable				
Subsidiaries	-	-	-	278.44
Associates	1,604.22	1,450.07	1,604.22*	1,450.07
	<u>1,604.22</u>	<u>1,450.07</u>	<u>1,604.22</u>	<u>1,728.51</u>
Advances				
Associates	-	0.22	-	0.22
	<u>-</u>	<u>0.22</u>	<u>-</u>	<u>0.22</u>
Long-term loans				
Subsidiaries	-	-	16,337.00	12,227.00
Associates	5,484.24	5,050.05	5,469.50	5,050.05
	<u>5,484.24</u>	<u>5,050.05</u>	<u>21,806.50</u>	<u>17,277.05</u>
Total	<u>7,088.46</u>	<u>6,500.34</u>	<u>23,410.72</u>	<u>19,005.78</u>

* The accrued interest income from an associate is due after the associate makes redemption of its debentures.

Changes in long-term loans – related parties for the nine-month period ended September 30, 2009 are as follows:

Unit: Million Baht

	Consolidated financial statements	Separate financial statements
Balance as at December 31, 2008	5,050.05	17,277.05
- Payment for loans granted	434.19	7,029.45
- Receipt from loan repayment	-	(2,500.00)
Balance as at September 30, 2009	<u>5,484.24</u>	<u>21,806.50</u>

As at September 30, 2009, long-term loans - related parties are unsecured and bear interest at rates ranging from 3.38% to 7.25% per annum (December 31, 2008: interest rates ranging from 4.88% to 7.69% per annum)

4. Related Party Transactions (Continued)

4.4 Trade accounts payable – related parties as at September 30, 2009 and December 31, 2008

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Subsidiaries	-	-	9,411.91	10,538.81
Jointly controlled entities	-	-	2,409.05	4,491.19
Associates	30,277.11	14,327.19	27,826.39	13,382.84
Other related parties	2,040.42	1,068.60	703.22	229.51
Total	<u>32,317.53</u>	<u>15,395.79</u>	<u>40,350.57</u>	<u>28,642.35</u>

4.5 Other accounts payable – related parties as at September 30, 2009 and December 31, 2008

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Subsidiaries	-	-	319.67	72.43
Jointly controlled entities	-	-	720.52	1.76
Associates	664.33	235.64	655.29	223.25
Other related parties	90.05	182.27	76.89	87.73
Total	<u>754.38</u>	<u>417.91</u>	<u>1,772.37</u>	<u>385.17</u>

4.6 Other long-term accounts payable – related parties as at September 30, 2009 and December 31, 2008

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Subsidiaries	-	-	10.41	11.13
Jointly controlled entities	-	-	14.78	15.32
Associates	21.09	22.38	21.09	22.38
Other related parties	726.04	749.89	726.04	749.89
Total	<u>747.13</u>	<u>772.27</u>	<u>772.32</u>	<u>798.72</u>

4. Related Party Transactions (Continued)

4.7 Revenue and expense transactions carried out with related parties

For the three-month periods ended September 30, 2009 and 2008

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
Revenues				
Sales:				
Subsidiaries	-	-	16,943.11	13,311.12
Jointly controlled entities	-	-	315.98	299.07
Associates	161,772.20	271,115.98	161,682.17	271,097.29
Other related parties	5,376.35	6,409.18	5,361.34	6,409.18
Interest income:				
Subsidiaries	-	-	601.12	451.51
Jointly controlled entities	-	-	24.76	20.51
Associates	55.82	71.26	55.82	71.26
Dividend income:				
Subsidiaries	-	-	3,207.90	6,199.05
Associates	-	-	2,409.28	4,731.05
Other related parties	20.68	25.40	20.68	25.40
Other income:				
Subsidiaries	-	-	197.88	673.85
Jointly controlled entities	-	-	21.94	140.76
Associates	943.86	2,137.53	943.13	2,137.27
Other related parties	18.12	12.71	18.06	12.61
Expenses				
Purchases:				
Subsidiaries	-	-	26,178.16	34,510.72
Jointly controlled entities	-	-	6,485.79	7,205.45
Associates	115,908.60	146,078.11	110,067.63	142,439.19
Other related parties	5,618.21	4,562.17	2,459.73	1,706.00
Other expenses:				
Subsidiaries	-	-	167.35	124.21
Jointly controlled entities	-	-	240.65	-
Associates	815.15	90.06	811.26	87.56
Other related parties	239.75	173.65	239.65	172.59

4. Related Party Transactions (Continued)

4.7 Revenue and expense transactions carried out with related parties (Continued)

For the nine-month periods ended September 30, 2009 and 2008

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
Revenues				
Sales:				
Subsidiaries	-	-	47,622.54	39,075.78
Jointly controlled entities	-	-	972.58	851.90
Associates	410,506.24	743,549.85	410,262.60	743,492.96
Other related parties	14,986.55	15,392.45	14,946.79	15,392.45
Interest income:				
Subsidiaries	-	-	1,700.82	1,395.18
Jointly controlled entities	-	-	73.10	61.08
Associates	207.31	208.16	207.31	208.16
Dividend income:				
Subsidiaries	-	-	8,758.24	10,340.78
Jointly controlled entities	-	-	17.38	69.16
Associates	-	-	5,707.13	17,153.66
Other related parties	53.68	66.92	53.68	66.92
Other income:				
Subsidiaries	-	-	528.09	1,059.47
Jointly controlled entities	-	-	64.91	200.45
Associates	3,359.77	9,117.06	3,358.09	9,116.31
Other related parties	68.43	35.02	68.19	34.58
Expenses				
Purchases:				
Subsidiaries	-	-	71,677.21	88,967.55
Jointly controlled entities	-	-	21,277.42	20,351.26
Associates	291,862.47	451,445.24	280,662.91	440,720.50
Other related parties	13,959.83	13,669.10	5,962.52	4,585.92
Other expenses:				
Subsidiaries	-	-	455.81	322.52
Jointly controlled entities	-	-	240.88	0.21
Associates	1,228.30	259.47	1,217.18	252.39
Other related parties	633.63	563.82	633.29	560.31

The related party transactions stated above exclude transactions carried out with government agencies and state enterprises.

The stipulated prices for transactions between the Company and its related parties are based on the normal prices used in the same type of business for transactions with others. Goods purchased from subsidiaries are purchased at normal prices determined by the subsidiaries with reference to global market prices.

4. Related Party Transactions (Continued)

4.8 Details of commitments to subsidiaries, jointly controlled entities, associates and other related parties are provided in Note 25.1.

4.9 Directors' Remuneration

Directors' remuneration comprises directors' meeting fees and bonuses.

4.10 Crude oil purchase and sales transactions carried out with related parties without physical delivery, with the objective of maintaining crude oil reserves, were offset in the financial statements. The details are as follows:

For the three-month periods ended September 30, 2009 and 2008:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
Sales				
Associates	395.31	11.30	395.31	11.30
Purchases				
Associates	395.31	11.30	395.31	11.30

For the nine-month periods ended September 30, 2009 and 2008:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
Sales				
Associates	3,455.24	10,428.09	3,455.24	10,428.09
Purchases				
Associates	3,455.24	10,428.09	3,455.24	10,428.09

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates

5.1 Details of subsidiaries, jointly controlled entities and associates of the Company

Company	Country of incorporation	Business	Shareholding Percentage	
			September 30, 2009	December 31, 2008
<u>Subsidiaries:</u>				
PTT Exploration and Production Public Co., Ltd. (PTTEP)	Thailand	Petroleum exploration and production	65.46	65.54
PTT (Cambodia) Co., Ltd. (PTTCL)	Cambodia	Oil marketing	100.00	100.00
Subic Bay Energy Co., Ltd. (SBECL)	Cayman Islands	Oil marketing	100.00	100.00
Retail Business Alliance Co., Ltd. (RBA)	Thailand	Management services and oil marketing	49.00	49.00
PTT International Trading Pte. Ltd. (PTTT)	Singapore	International oil trading	100.00	100.00
PTT Natural Gas Distribution Co., Ltd. (PTTNGD)	Thailand	Natural gas	58.00	58.00
PTT LNG Co., Ltd. (PTTLNG)	Thailand	Natural gas	100.00	100.00
PTT Polymer Marketing Co., Ltd (PTTPM)	Thailand	Polymer marketing	50.00	50.00
Energy Complex Co., Ltd. (EnCo)	Thailand	Commercial	50.00	50.00
PTT Polymer Logistics Co., Ltd. (PTTPL)	Thailand	Logistics services	100.00	100.00
PTT Retail Business Co., Ltd. (PTTRB)	Thailand	Management services and oil marketing	100.00	100.00
Combined Heat and Power Producing Co., Ltd. (CHPP)	Thailand	Generation and supply of electricity and chilled water	100.00	100.00
PTT International Co., Ltd. (PTT INTER)	Thailand	Petroleum	100.00	100.00
PTT Green Energy Pte. Ltd. (PTTGE)	Singapore	Petroleum	100.00	100.00
Business Services Alliance Co., Ltd.(BSA)	Thailand	Management services	25.00	25.00
PTT Tank Terminal Co., Ltd.(PTT TANK)	Thailand	Terminal and warehouse	100.00	-
Thai Lube Blending Co., Ltd. (TLBC)	Thailand	Blending and bottling of lube oil	48.95	-

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.1 Details of subsidiaries, jointly controlled entities and associates of the Company (Continued)

Company	Country of incorporation	Business	Shareholding Percentage	
			September 30, 2009	December 31, 2008
<u>Jointly controlled entities:</u>				
Trans Thai-Malaysia (Thailand) Co., Ltd. (TTM (T))	Thailand	Natural gas	50.00	50.00
Trans Thai-Malaysia (Malaysia) Sdn. Bhd. (TTM (M))	Malaysia	Natural gas	50.00	50.00
District Cooling System and Power Plant Co, Ltd. (DCAP)	Thailand	Generation and supply of electricity and chilled water	35.00	35.00
PTT Asahi Chemicals Co., Ltd. (PTTAC)	Thailand	Petrochemicals	48.50	48.50
HMC Polymers Co., Ltd. (HMC)	Thailand	Petrochemicals	41.44	41.44
<u>Associates:</u>				
Thai Oil Public Co., Ltd. (TOP)	Thailand	Refining	49.10	49.10
Star Petroleum Refining Co., Ltd. (SPRC)	Thailand	Refining	36.00	36.00
Bangchak Petroleum Public Co., Ltd. (BCP)	Thailand	Refining	28.46	29.75
Thai Lube Blending Co., Ltd. (TLBC)	Thailand	Blending and bottling of lube oil	-	48.95
Thai Petroleum Pipeline Co., Ltd. (THAPPLINE)	Thailand	Oil transmission pipeline	33.19	33.19
Petro Asia (Thailand) Co., Ltd. (PA (Thailand))	Thailand	Oil marketing	35.00	35.00
Vietnam LPG Co., Ltd. (VLPG)	Vietnam	Bottling and selling LPG	45.00	45.00
KELOIL-PTT LPG Sdn. Bhd. (KPL)	Malaysia	Bottling and selling LPG	40.00	40.00
IRPC Public Co., Ltd. (IRPC)	Thailand	Petrochemicals and refining	36.89	36.77
Independent Power (Thailand) Co., Ltd (IPT)	Thailand	Electricity generation	20.00	20.00
Thai Oil Power Co., Ltd. (TP)	Thailand	Generation and supply of electricity	26.00	26.00
PTT Phenol Co., Ltd. (PPCL)	Thailand	Petrochemicals	40.00	40.00
PTT Chemical Public Co., Ltd. (PTTCH)	Thailand	Petrochemicals	49.16	49.30
PTT Utility Co., Ltd. (PTTUT)	Thailand	Generation and supply of electricity steam and water for industries	40.00	40.00
PTT ICT Solutions Co., Ltd. (PTTICT)	Thailand	Communication and technology services	20.00	20.00
PTT Aromatics and Refining Public Co., Ltd. (PTTAR)	Thailand	Petrochemicals and refining	48.66	48.66
PTT Maintenance & Engineering Co., Ltd. (PTTME) (Formerly Alliance Plant Service Co., Ltd. (APS))	Thailand	Factory maintenance and engineering services	40.00	40.00

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.2 Investments in associates in the consolidated financial statements as at September 30, 2009 and December 31, 2008

Consolidated financial statements

Unit: Million Baht

Company	Shareholding Percentage		September 30, 2009		December 31, 2008		Dividends for the nine-month periods ended September 30		
	September 30, 2009	December 31, 2008	Cost method	Equity Method	Cost method	Equity method	2009	2008	
Associates:									
Refining Business Group									
1	TOP	49.10	49.10	11,380.83	32,231.84	11,380.83	29,143.05	2,053.38	4,507.41
2	SPRC	36.00	36.00	14,770.48	17,094.81	14,770.48	15,608.94	-	1,624.77
3	BCP	28.46	29.75	4,060.18	5,944.97	4,060.18	4,639.40	499.38	99.88
4	PTTAR	48.66	48.66	12,820.01	28,648.87	12,820.01	26,414.04	720.99	3,604.97
5	IRPC	36.89	36.77	25,946.99	27,417.32	25,853.29	26,062.15	1,161.59	2,016.51
Oil Business Group									
6	THAPPLINE	33.19	33.19	2,682.35	671.42	2,682.35	349.17	-	-
7	TLBC*	-	48.95	-	-	140.00	144.95	-	-
8	PA (Thailand)	35.00	35.00	131.25	-	131.25	-	-	-
9	VLPG	45.00	45.00	87.35	106.88	87.35	97.31	-	-
10	KPL	40.00	40.00	21.49	10.36	21.49	27.73	-	-
11	FST	25.00	25.00	1.13	1.36	1.13	1.30	-	-
Petrochemicals Business Group									
12	PTTCH	49.16	49.30	33,520.89	53,550.24	33,520.89	52,293.47	1,248.08	5,287.65
13	PPCL	40.00	40.00	3,025.20	2,548.40	2,756.80	2,448.44	-	-
14	PTTME (Formerly APS)	40.00	40.00	66.40	139.63	28.51	37.05	-	-
Natural Gas Business Group									
15	IPT	20.00	20.00	400.19	1,508.42	400.19	1,436.96	18.06	61.63
16	AMATA NGD	50.00	50.00	80.00	279.46	80.00	247.21	-	80.00
17	TP	26.00	26.00	2,304.76	2,101.51	2,304.76	2,060.44	73.06	73.06
18	PTTUT	40.00	40.00	2,743.60	2,465.55	2,743.60	2,478.11	-	-
19	EMG	25.00	25.00	16,544.61	14,699.71	16,544.61	15,703.79	-	-
Coal Business Group									
20	RIM	33.50	-	1,406.64	1,491.90	-	-	-	-
Other Business Group									
21	PTTICT	20.00	20.00	60.00	114.04	60.00	93.12	-	-
22	ShoreAir	50.00	-	16.88	67.15	-	-	-	-
Total				132,071.23	191,093.84	130,387.72	179,286.63	5,774.54	17,355.88

* The status of TLBC has changed from an associate to a subsidiary since August 31, 2009 as PTTTRB, a subsidiary of the Company, acquired 51.05% of TLBC shares from existing shareholders. As a result, when combined with 48.95% shareholding of the Company, the status of TLBC was changed from an associate to a subsidiary.

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.3 Investments in subsidiaries, jointly controlled entities and associates in the separate financial statements as at September 30, 2009 and December 31, 2008

Separate financial statements

Unit: Million Baht

Company	Shareholding Percentage		Cost method		Dividends for the nine-month periods ended September 30	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008	2009	2008
Subsidiaries:						
1 PTTEP	65.46	65.54	11,131.33	11,131.33	8,756.70	9,818.78
2 PTTT	100.00	100.00	2.50	2.50	-	-
3 PTCL	100.00	100.00	0.23	0.23	-	-
4 SBECL	100.00	100.00	1,154.81	1,154.81	-	-
5 PTNGD	58.00	58.00	418.14	418.14	-	522.00
6 PTTLNG	100.00	100.00	1,638.25	1,638.25	-	-
7 PTPM	50.00	50.00	20.00	20.00	-	-
8 EnCo	50.00	50.00	900.00	400.00	-	-
9 RBA	49.00	49.00	0.49	0.49	-	-
10 PTPL	100.00	100.00	1,200.00	1,200.00	-	-
11 PTTTB	100.00	100.00	5,100.00	5,100.00	-	-
12 CHPP	100.00	100.00	270.00	270.00	-	-
13 PTT INTER	100.00	100.00	9,087.00	100.00	-	-
14 PTTGE	100.00	100.00	5,906.05	2,714.33	-	-
15 BSA	25.00	25.00	0.50	0.50	-	-
16 PTT TANK	100.00	-	650.36	-	-	-
17 TLBC	48.95	-	140.00	-	1.54	-
Total Investment in Subsidiaries			37,619.66	24,150.58	8,758.24	10,340.78
Jointly Controlled Entities:						
Natural Gas Business Group						
18 TTM(T)	50.00	50.00	5,666.80	5,320.00	-	-
19 TTM(M)	50.00	50.00	281.32	281.32	-	-
20 DCAP	35.00	35.00	350.00	350.00	-	-
Petrochemicals Business Group						
21 PTTAC	48.50	48.50	4,534.25	3,054.50	-	-
22 HMC	41.44	41.44	9,117.12	9,117.12	17.38	69.16
Total Investment in Jointly Controlled Entities			19,949.49	18,122.94	17.38	69.16

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.3 Investments in subsidiaries, jointly controlled entities and associates in the separate financial statements as at September 30, 2009 and December 31, 2008 (Continued)

Separate financial statements (Continued)

Unit: Million Baht

Company	Shareholding Percentage		Cost method		Dividends for the nine-month periods ended September 30	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008	2009	2008
Associates:						
Refining Business Group						
23 TOP	49.10	49.10	11,380.83	11,380.83	2,053.38	4,507.41
24 SPRC	36.00	36.00	14,770.48	14,770.48	-	1,624.77
25 BCP	28.46	29.75	4,060.18	4,060.18	499.38	99.88
26 PTTAR	48.66	48.66	12,820.01	12,820.01	720.99	3,604.97
27 IRPC	36.89	36.77	25,946.99	25,853.29	1,161.59	2,016.52
Oil Business Group						
28 THAPPLINE	33.19	33.19	2,682.35	2,682.35	-	-
29 TLBC	-	48.95	-	140.00	-	-
30 PA (Thailand)	35.00	35.00	131.25	131.25	-	-
31 V LPG	45.00	45.00	87.35	87.35	-	-
32 KPL	40.00	40.00	21.49	21.49	-	-
Petrochemicals Business Group						
33 PTTCH	49.16	49.30	32,079.42	32,079.42	1,180.67	5,165.42
34 PPCL	40.00	40.00	3,025.20	2,756.80	-	-
35 PTTME(Formerly APS)	40.00	40.00	66.41	28.51	-	-
Natural Gas Business Group						
36 IPT	20.00	20.00	400.19	400.19	18.06	61.63
37 TP	26.00	26.00	2,304.76	2,304.76	73.06	73.06
38 PTTUT	40.00	40.00	2,743.60	2,743.60	-	-
Others Business Group						
39 PTTICT	20.00	20.00	30.00	30.00	-	-
Total Investment in Associates			112,550.51	112,290.51	5,707.13	17,153.66
Total			170,119.66	154,564.03	14,482.75	27,563.60

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.4 Share of net assets and results of operations from jointly controlled entities which are included in the consolidated financial statements as at September 30, 2009 and December 31, 2008 are as follows:

Balance Sheets:

As at September 30, 2009 and December 31, 2008

Unit: Million Baht

	September 30, 2009					December 31, 2008				
	TTM(T)	TTM(M)	DCAP	PTTAC	HMC	TTM(T)	TTM(M)	DCAP	PTTAC	HMC
Current assets	2,703.29	83.30	140.51	1,686.65	2,231.57	2,458.49	109.52	195.56	1,622.33	2,175.17
Non-current assets	13,858.39	662.79	819.18	5,970.51	11,002.85	14,016.55	711.09	863.43	1,704.76	9,990.82
Current liabilities	(2,970.56)	(43.79)	(132.49)	(1,168.59)	(745.45)	(3,100.28)	(50.50)	(138.56)	(272.40)	(664.49)
Non-current liabilities	(7,076.41)	(491.43)	(560.00)	(1,948.95)	(4,133.67)	(7,982.04)	(540.76)	(637.00)	(4.62)	(3,939.56)
Net assets	6,514.71	210.87	267.20	4,539.62	8,355.30	5,392.72	229.35	283.43	3,050.07	7,561.94

Statements of Income:

For the three-month periods ended September 30, 2009 and 2008

Unit: Million Baht

	2009					2008				
	TTM(T)	TTM(M)	DCAP	PTTAC	HMC	TTM(T)	TTM(M)	DCAP	PTTAC	HMC
Income	654.02	29.53	143.60	43.90	1,908.98	316.74	(0.95)	135.85	5.71	2,677.30
Expenses	(401.30)	(22.98)	(145.48)	(36.09)	(1,613.39)	(389.84)	(25.49)	(149.75)	(7.52)	(2,330.39)
Gain(loss) before taxes	252.72	6.55	(1.88)	7.81	295.59	(73.10)	(26.44)	(13.90)	(1.81)	346.91
Income taxes	-	-	-	-	(53.89)	-	(0.13)	-	-	(78.14)
Net income(loss)	252.72	6.55	(1.88)	7.81	241.70	(73.10)	(26.57)	(13.90)	(1.81)	268.77

For the nine-month periods ended September 30, 2009 and 2008

Unit: Million Baht

	2009					2008				
	TTM(T)	TTM(M)	DCAP	PTTAC	HMC	TTM(T)	TTM(M)	DCAP	PTTAC	HMC
Income	1,944.40	64.98	429.39	86.96	5,325.93	1,087.98	46.02	440.73	11.26	7,385.94
Expenses	(1,169.21)	(74.51)	(445.62)	(76.66)	(4,464.24)	(1,066.91)	(73.94)	(424.65)	(17.66)	(6,461.15)
Gain(loss) before taxes	775.19	(9.53)	(16.23)	10.30	861.69	21.07	(27.92)	16.08	(6.40)	924.79
Income taxes	-	-	-	-	(177.82)	-	0.19	-	-	(172.61)
Net income(loss)	775.19	(9.53)	(16.23)	10.30	683.87	21.07	(27.73)	16.08	(6.40)	752.18

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.5 Significant events during the nine-month period ended September 30, 2009

PTTEP

During the period, PTTEP's employees exercised the right to purchase ordinary shares under the Employee Stock Ownership Plan (ESOP) as detailed in Note 15. The effect arising from the dilution of investments amounting to Baht 60.88 million was recognized as a surplus on dilution of investments in subsidiaries and associates in shareholders' equity in the balance sheet. Hence, the Company's shareholding in PTTEP was 65.46% as at September 30, 2009.

PTTEP Australasia (Operations) Pty Ltd. (PTTEP AAO), a subsidiary of PTTEP, invested the sum of Baht 16.88 million in ShoreAir Pty Ltd., a company registered in Australia, reflecting its shareholding of 50%.

PTTGE

On January 21, 2009, PTTGE's board of directors' meeting passed a resolution to increase the authorized share capital by USD 91 million or approximately Baht 3,191.72 million from Baht 2,714.33 million to Baht 5,906.05 million by issuing 91 million ordinary shares at a par value of USD 1 each. The Company made payment for these shares on February 10, 2009. As a result, on September 30, 2009, PTTGE had authorized share capital totaling 173.85 million shares.

TTM(T)

At TTM(T)'s extraordinary shareholders' meeting No. 1/2009 held on January 7, 2009, a resolution was passed to increase the authorized share capital by Baht 693.60 million from Baht 10,640 million to Baht 11,333.60 million by issuing 69.36 million ordinary shares at a par value of Baht 10 each. TTM(T) called for payment of these additional shares in the amount of Baht 340 million. Accordingly, on March 25, 2009, the Company made payment of Baht 170 million reflecting its shareholding of 50%.

On August 11, 2009, TTM(T) called for payment of additional shares in the amount of Baht 353.60 million. Accordingly, on August 19, 2009, the Company made payment of Baht 176.80 million reflecting its shareholding of 50%.

PPCL

At PPCL's board of directors' meeting No. 1/2009 held on January 21, 2009, a resolution was passed to have its shareholders pay for the remaining unpaid shares in the amount of Baht 108 million. Accordingly, on February 12, 2009, the Company made payment of Baht 43.20 million reflecting its shareholding of 40%.

At PPCL's extraordinary shareholders' meeting No. 2/2009 held on February 20, 2009, a resolution was passed to increase the authorized share capital by Baht 2,252 million from Baht 7,000 million to Baht 9,252 million by issuing 22.52 million ordinary shares at a par value of Baht 100 each. PPCL called for payment of 25% amounting to Baht 563 million. Consequently, on March 13, 2009, the Company made payment of Baht 225.20 million reflecting its shareholding of 40%.

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.5 Significant events during the nine-month period ended September 30, 2009 (Continued)

PTT TANK

At the Company's board of directors' meeting No. 9/2008 held on September 19, 2008, a resolution was passed to establish PTT Tank Terminal Co., Ltd. (PTT TANK) to develop the terminal area and liquid product warehouses. PTT TANK was registered on March 6, 2009 with authorized share capital of Baht 1,000 million comprising ten million ordinary shares of Baht 100 per share. The Company has a 100% shareholding. PTT TANK called for payment of 25% of the shares amounting to Baht 250 million. Consequently, on February 25, 2009, the Company made payment for these shares. The consultant fee of PTT TANK establishment amounting to Baht 0.36 million was accounted as cost of investment.

On August 27, 2009, at PTT TANK's board of directors' meeting No. 4/2009, a resolution was passed to call for payment of 40% additional authorized share capital amounting to Baht 400 million. On September 18, 2009, the Company made payment for these shares.

IRPC

During the period, IRPC's employees exercised the right to purchase ordinary shares under the Employee Stock Ownership Plan (ESOP) as detailed in Note 15. The effect arising from the dilution of investments amounting to Baht 3.80 million was recognized as a surplus on dilution of investments in subsidiaries and associates in shareholders' equity in the balance sheet.

In Addition, the Company acquired 27 million IRPC ordinary shares from third parties totalling of Baht 93.70 million. The negative goodwill of Baht 5.90 million has arisen. Hence, the Company's shareholding in IRPC was 36.89% as at September 30, 2009.

PTT INTER

PTT INTER's ordinary shareholders' meeting held on April 1, 2009 passed a resolution to increase the authorized share capital by Baht 16,500 million from Baht 100 million to Baht 16,600 million by issuing 1,650 million ordinary shares at a par value of Baht 10. PTT INTER called for the first payment of 25%, amounting to Baht 4,125 million. The Company made payment for these shares on April 7, 2009. On April 20, 2009, PTT INTER called for the second payment in the amount of Baht 4,457 million. The Company made payment for these shares on April 24, 2009. On June 26, 2009 PTT INTER called for the third payment amounting to Baht 405 million. Hence, the Company made payment for these shares on July 2, 2009.

On April 28, 2009, Lints Limited, Hong Kong (Lints), a subsidiary of PTT INTER, acquired Straits Bulk and Industrial Pty Limited (SBI) from Straits Resources Limited (SRL) with 60% interest, made the first payment of USD 219.87 million or approximately Baht 7,822 million and received the transferred SBI shares on the acquisition date. As SBI holds 47.1% interest in Straits Asia Resources (SAR), a company listed with the Singapore Exchange Securities Trading Limited (SGX), the acquisition of the 60% interest in SBI by Lints triggered a mandatory general offer of SAR. As a result, Lints was required to make a purchase offer for all of the remaining SAR shares on the SGX at SGD 0.807 per share.

On June 15, 2009, Lints completed the offer for all the remaining SAR shares and received acceptance of the offer totaling 2,563,098 shares representing 0.23% of all SAR shares. The offer has not complied with the terms of the offer. Therefore, the relevant number of the accepted shares by SAR shareholders has been transferred back to the respective securities accounts of each accepting shareholder. As a result, the total numbers of SAR shares under control by Lints and parties acting in concert with Lints remain at 514,679,220 shares, representing 47.1% of all the SAR shares.

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.5 Significant events during the nine-month period ended September 30, 2009 (Continued)

From the acquisition of SBI by Lints, a subsidiary of PTT INTER, on April 28, 2009, an investment in Red Island Mineral (RIM) arose. SBI has 33.50% shareholding in RIM, which operates a venture capital business with the Madagascar government with respect of the exploration and development of coal mining.

On June 29, 2009, SBI registered a change in name from Straits Bulk and Industrial Pty Limited to PTT Asia Pacific Mining Pty Ltd.(PTTAPM).

On September 18, 2009, Lints registered a change in name from Lints Limited to PTT Mining Limited (PTTML).

PTTAC

PTTAC's board of directors' meeting No. 2/2009 held on February 27, 2009 passed a resolution to call for the third payment for 25% additional authorized share capital amounting to Baht 1,479.75 million. Hence, the Company made payment for these shares on May 25, 2009.

PTTME (APS)

PTTME's annual ordinary shareholders' meeting held on April 21, 2009 passed a resolution to increase the authorized share capital by Baht 157.88 million from Baht 42.12 million to Baht 200 million by issuing 1,578,774 million ordinary shares at a par value of Baht 100 each. PTTME called for the first payment of 60%. Hence, on April 30, 2009, the Company made payment for these shares amounting to Baht 37.89 million reflecting its shareholding of 40%.

On June 18, 2009, APS registered a change in name from Alliance Plant Service Co., Ltd.(APS) to PTT Maintenance and Engineering Co., Ltd.(PTTME).

ENCO

ENCO's annual ordinary shareholders' meeting held on April 22, 2009 passed a resolution to increase the authorized share capital by Baht 1,000 million from Baht 800 million to Baht 1,800 million by issuing 100 million ordinary shares at a par value of Baht 10 each. ENCO called for full payment in respect of this additional capital. On May 25, 2009, the Company made payment for these shares amounting to Baht 500 million reflecting its shareholding of 50%.

PTTRB

On August 31, 2009, PTTRB signed the Share Sales and Purchase Agreement (SPA) of Thai Lube Blending Company Limited (TLBC) with TOTAL Oil (Thailand) Company Limited (TOTAL) and other shareholders for 51.05 shareholding percentage, representing 14.60 million shares at Baht 10.75 per share with the total amount of approximately Baht 157.30 million. The payment and share transfer are made on the same date.

5. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

5.5 Significant events during the nine-month period ended September 30, 2009 (Continued)

BCP

During the period, the convertible bond holders exercised the right to convert bonds to ordinary shares as detailed in Note 15. The effect arising from the dilution of investments amounting to Baht 32.11 million was recognized as a surplus on dilution of investments in subsidiaries and associates in shareholders' equity in the balance sheet. Hence, the Company's shareholding in BCP was 28.46 as at September 30, 2009.

PTTCH

During the period, PTTCH's employees exercised the right to purchase ordinary shares under the Employee Stock Ownership Plan (ESOP) as detailed in Note 15. The effect arising from the dilution of investments amounting to Baht 4 million was recognized as a surplus on dilution of investments in subsidiaries and associates in shareholders' equity in the balance sheet. Hence, the Company's shareholding in PTTCH was 49.16 as at September 30, 2009.

5.6 Additional information in respect of associates

5.6.1 The Company has not recognized the share of net profit from some associates for the three-month period ended September 30, 2009 amounting to Baht 0.49 million (2008: Baht 1.11 million) and for the nine-month period ended September 30, 2009 amounting to Baht 2.22 million (2008: Baht 1.30 million) because as at September 30, 2009, the Company had an unrealized accumulated loss carried forward from these associates amounting to Baht 65.83 million (December 31, 2008: Baht 68.06 million).

5.6.2 The fair value of investments in associates, which have equity securities traded on the Stock Exchange of Thailand (SET) is calculated based on the current bid price at the balance sheet date. The details are as follows:

The fair value of investments in associates as at September 30, 2009 and December 31, 2008

		Unit: Million Baht
<u>Associates</u>	<u>September 30, 2009</u>	<u>December 31, 2008</u>
PTTCH	54,052.44	23,244.39
BCP	4,694.17	2,580.13
IRPC	31,566.84	15,652.35
TOP	45,324.55	23,638.88
PTTAR	35,040.29	14,131.48

6. Other Long-term Investments, Net

6.1 Other long-term investments, net as at September 30, 2009 and December 31, 2008 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
General investments	2,341.50	2,247.63	1,106.12	1,106.12
Investments in available-for-sale securities				
- Investments in equity instruments	336.00	336.00	336.00	336.00
- Investments in debt securities	585.60	585.60	585.60	585.60
- Investments in mutual funds	5,343.16	5,343.16	5,343.16	5,343.16
Allowance for increase in fair value of investments	1,635.58	(727.65)	1,635.58	(727.65)
Total	10,241.84	7,784.74	9,006.46	6,643.23

6.2 Details of other long-term investments of the Company are as follows:

Company	Country of incorporation	Business	Shareholding Percentage	
			September 30, 2009	December 31, 2008
Petro Asia (Huizhou) Co., Ltd. (PA (Huizhou))	China	Oil marketing	25.00	25.00
Petro Asia (Shantou) Co., Ltd. (PA (Shantou))	China	Oil marketing	15.00	15.00
Petro Asia (Maoming) Co., Ltd. (PA (Maoming))	China	Oil marketing	20.00	20.00
Petro Asia (Sanshui) Co., Ltd. (PA (Sanshui))	China	Oil marketing	25.00	25.00
PTT Mart Co., Ltd. (PTT Mart)	Thailand	Management services	49.00	49.00
Fuel Pipeline Transportation Co., Ltd. (FPT)	Thailand	Oil pipeline	2.76	2.76
Intoplane Services Co., Ltd. (IPS)	Thailand	Aircraft refuelling services	16.67	16.67
Ratchaburi Power Co., Ltd. (RPCL)	Thailand	Electricity generation	15.00	15.00
Dhipaya Insurance Public Co., Ltd. (TIP)	Thailand	Insurance	13.33	13.33
Bangkok Aviation Fuel Services Public Co., Ltd. (BAFS)	Thailand	Aircraft refuelling services	7.06	7.06

6. Other Long-term Investments, Net (Continued)

6.3 Other long-term investments, net as at September 30, 2009 and December 31, 2008 are as follows:

Unit: Million Baht

Company	Shareholding Percentage		Consolidated financial statements		Separate financial statements		Dividends for the nine-month periods ended September 30	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008	2009	2008
General Investments								
1 PA (Huizhou)	25.00	25.00	15.16	15.16	15.16	15.16	-	-
2 PTT Mart	49.00	49.00	78.40	78.40	78.40	78.40	-	-
3 FPT	2.76	2.76	44.00	44.00	44.00	44.00	-	-
4 IPS	16.67	16.67	0.02	0.02	0.02	0.02	-	-
5 PA (Shantou)	15.00	15.00	60.84	60.84	60.84	60.84	-	-
6 RPCL	15.00	15.00	1,098.75	1,098.75	1,098.75	1,098.75	-	-
7 ROC	5.91	5.91	643.73	643.73	-	-	-	-
8 BAPT	2.07	2.07	18.19	18.19	-	-	-	-
9 PA(Maoming)	20.00	20.00	14.83	14.83	14.83	14.83	-	-
10 PA(Sanshui)	25.00	25.00	6.06	6.06	6.06	6.06	-	-
11 KOT	10.00	10.00	117.93	117.93	-	-	-	-
12 KIF	10.00	10.00	48.84	48.84	-	-	-	-
13 KAD I	10.00	10.00	245.39	245.39	-	-	-	-
14 KAD II	10.00	10.00	65.52	65.52	-	-	-	-
15 XML (Note 20)	13.00	-	120.13	-	-	-	-	-
Total investments accounted for under the cost method			2,577.79	2,457.66	1,318.06	1,318.06		
Currency translation differences			(6.16)	20.10	-	-		
Allowance for impairment of investments			(230.13)	(230.13)	(211.94)	(211.94)		
Total general investments			2,341.50	2,247.63	1,106.12	1,106.12		
Investments in Available-for-sale Securities								
Investments in equity instruments								
16 TIP	13.33	13.33	312.00	312.00	312.00	312.00	40.00	50.00
17 BAFS	7.06	7.06	24.00	24.00	24.00	24.00	13.68	16.92
Total investments in equity instruments			336.00	336.00	336.00	336.00		
Investments in debt securities								
Investments in mutual funds								
MFC Energy Fund	32.57	32.57	293.16	293.16	293.16	293.16	-	-
FAM EPIF			5,050.00	5,050.00	5,050.00	5,050.00	-	-
			6,264.76	6,264.76	6,264.76	6,264.76		
Allowance for increase in fair value of investments			1,635.58	(727.65)	1,635.58	(727.65)		
Total investments in available-for-sale securities			7,900.34	5,537.11	7,900.34	5,537.11		
Total other long-term investments			10,241.84	7,784.74	9,006.46	6,643.23	53.68	66.92

6. Other Long-term Investments, Net (Continued)

- 6.3 Other long-term investments, net as at September 30, 2009 and December 31, 2008 are as follows:
(Continued)

The allowance for impairment of other long-term investments in the consolidated financial statements amounting to Baht 230.13 million comprises the allowance for impairment of investments in PTT Mart, PA (Huizhou), FPT, PA (Shantou), PA (Maoming), PA (Sanshui) and BAPT amounting to Baht 78.40, 15.16, 44.00, 60.84, 7.48, 6.06 and 18.19 million, respectively, and in the separate financial statements amounting to Baht 211.94 million.

- 6.4 Significant events during the nine-month period ended September 30, 2009

PTT INTER

From the acquisition of shares in Straits Bulk and Industrial Pty Limited (SBI) (now known as PTT Asia Pacific Mining (PTTAPM)) by Lints, a subsidiary of PTT INTER, on April 28, 2009, a long-term investment in Xanadu Mines Ltd (XML) has arisen. A subsidiary of PTTAPM held 13% interest in XML with an investment amount of USD 3.38 million or approximately Baht 120.13 million. XML operates a mining exploration business in the Republic of Mongolia.

7. Property, Plant and Equipment, Net

Property, plant and equipment, net as at September 30, 2009 and December 31, 2008 are as follows:

	Unit: Million Baht						
	Consolidated financial statements						
	Land	Buildings and building improvements	Machinery and equipment	Oil and gas properties	Other assets	Construction in progress	Total
Cost							
As at December 31, 2008	8,758.43	22,290.59	204,893.79	283,616.19	9,442.25	53,031.61	582,032.86
- Business acquisition (Note 20)	643.02	89.02	3,103.18	18,767.18	993.39	2,129.46	25,725.25
- Additions	173.15	411.27	2,989.79	42,166.93	788.10	47,414.59	93,943.83
- Borrowing costs	-	-	-	-	-	1,557.04	1,557.04
- Reclassification	305.49	4,572.05	15,525.83	121.56	1,071.32	(22,090.43)	(494.18)
- Disposals	-	(47.91)	(145.05)	(2,550.61)	(182.63)	(403.28)	(3,329.48)
- Currency translation differences	(35.50)	(2.36)	(176.03)	(280.79)	(58.97)	(115.22)	(668.87)
As at September 30, 2009	9,844.59	27,312.66	226,191.51	341,840.46	12,053.46	81,523.77	698,766.45
Accumulated Depreciation							
As at December 31, 2008	-	(10,745.63)	(71,077.59)	(118,115.88)	(6,365.68)	-	(206,304.78)
- Business acquisition (Note 20)	-	(42.62)	(1,139.22)	-	(598.66)	-	(1,780.50)
- Depreciation for the period	-	(1,035.84)	(6,435.37)	(21,572.39)	(819.07)	-	(29,862.67)
- Reclassification	-	1.86	50.70	-	(2.09)	-	50.47
- Disposals	-	34.64	72.18	26.56	161.36	-	294.74
- Currency translation differences	-	0.34	52.94	57.95	34.36	-	145.59
As at September 30, 2009	-	(11,787.25)	(78,476.36)	(139,603.76)	(7,589.78)	-	(237,457.15)
Allowance for Impairment of Assets							
As at December 31, 2008	(53.53)	(259.64)	(242.73)	(558.07)	-	-	(1,113.97)
- Loss on impairment of assets	-	-	(0.31)	(3.69)	-	-	(4.00)
As at September 30, 2009	(53.53)	(259.64)	(243.04)	(561.76)	-	-	(1,117.97)
Net Book Value							
As at December 31, 2008	8,704.90	11,285.32	133,573.47	164,942.24	3,076.57	53,031.61	374,614.11
As at September 30, 2009	9,791.06	15,265.77	147,472.11	201,674.94	4,463.68	81,523.77	460,191.33

7. Property, Plant and Equipment, Net (Continued)

Unit: Million Baht

	Separate financial statements					Total
	Land	Buildings and building improvements	Machinery and equipment	Other assets	Construction in progress	
Cost						
As at December 31, 2008	7,395.92	16,018.02	182,678.93	7,815.14	32,665.46	246,573.47
- Additions	107.78	83.65	1,817.57	112.45	33,021.69	35,143.14
- Borrowing costs	-	-	-	-	934.64	934.64
- Reclassification	239.93	4,476.10	12,654.63	470.93	(18,330.28)	(488.69)
- Disposals	-	(23.93)	(21.68)	(71.07)	-	(116.68)
As at September 30, 2009	7,743.63	20,553.84	197,129.45	8,327.45	48,291.51	282,045.88
Accumulated Depreciation						
As at December 31, 2008	-	(8,312.25)	(63,840.33)	(5,349.51)	-	(77,502.09)
- Depreciation for the period	-	(725.89)	(5,181.82)	(615.66)	-	(6,523.37)
- Reclassification	-	3.83	64.95	0.33	-	69.11
- Disposals	-	21.77	18.70	56.08	-	96.55
As at September 30, 2009	-	(9,012.54)	(68,938.50)	(5,908.76)	-	(83,859.80)
Allowance for Impairment of Assets						
As at December 31, 2008	(53.53)	(259.64)	(242.73)	-	-	(555.90)
As at September 30, 2009	(53.53)	(259.64)	(242.73)	-	-	(555.90)
Net Book Value						
As at December 31, 2008	7,342.39	7,446.13	118,595.87	2,465.63	32,665.46	168,515.48
As at September 30, 2009	7,690.10	11,281.66	127,948.22	2,418.69	48,291.51	197,630.18

Borrowing costs in the consolidated financial statements amounting to Baht 1,557.04 million (December 31, 2008: Baht 1,958.67 million) and in the separate financial statements amounting to Baht 934.64 million (December 31, 2008: Baht 1,602.04 million) were capitalized as part of the costs of property, plant and equipment. The Group used capitalization rates ranging from 1.67% - 7.25% (December 31, 2008: 5.29% - 7.25%).

7. Property, Plant and Equipment, Net (Continued)

As at September 30, 2009 and December 31, 2008, the assets under finance leases which are included in other assets comprise vehicles. The details are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Cost	835.60	863.07	720.35	766.48
<u>Less: Accumulated depreciation</u>	<u>456.23</u>	<u>373.10</u>	<u>412.18</u>	<u>345.71</u>
Net book value	<u>379.37</u>	<u>489.97</u>	<u>308.17</u>	<u>420.77</u>

The assets under finance leases which are included in oil and gas properties as at September 30, 2009 amounting to Baht 8,343 million are increasing during the period as detailed in Note 12.3.

8. Intangible Assets, Net

The details of changes in intangible assets, net are as follows:

	Unit: Million Baht	
	Consolidated financial statements	Separate financial statements
Net book value as at December 31, 2008	16,057.72	14,383.90
- Business acquisition (Note 20)	3,554.01	-
- Additions	572.30	31.76
- Amortization	(656.40)	(430.69)
- Reclassification	169.87	261.32
- Disposals	(0.30)	-
- Currency translation differences	(7.95)	-
Net book value as at September 30, 2009	<u>19,689.25</u>	<u>14,246.29</u>

9. Mining Properties, Net

The details of changes in mining properties, net are as follows:

	Unit: Million Baht
	<u>Consolidated financial statements</u>
Net book value as at December 31, 2008	-
- Business acquisition (Note 20)	16,375.32
- Additions	4,240.99
- Amortization	(316.63)
- Currency translation differences	(917.57)
Net book value as at September 30, 2009	<u>19,382.11</u>

10. Goodwill, Net

The details of changes in goodwill, net are as follows:

	Unit: Million Baht
	Consolidated financial statements
Net book value as at December 31, 2008	12,107.22
- Business acquisition (Note 20)	1,795.58
- Additions (Note 20)	9,201.68
- Currency translation differences	(401.12)
- Loss on impairment	(39.63)
Net book value as at September 30, 2009	<u>22,663.73</u>

11. Advance Payments for Gas Purchased

The details of changes in advance payments for gas purchased are as follows:

	Unit: Million Baht	
	Consolidated financial statements	Separate financial statements
Balance as at December 31, 2008	24,055.93	26,590.36
Additions	25.79	25.79
Make up Right Adjustment	640.18	779.64
Balance as at September 30, 2009	<u>24,721.90</u>	<u>27,395.79</u>

The Company paid in advance for the committed gas volumes from Yadana and Yetagun gas fields in the Union of Myanmar, irrespective of take up in 1998-2001, according to the established minimum volume in the Gas Sales Agreements (Take or Pay). The Company had the right to take certain volumes of prepaid gas (Make up right) in subsequent years, with no maturity period. As at September 30, 2009, the remaining advance payments for gas purchased are for irrespective of take up gas in 2000-2001. In addition, the Company adjusted the volume and price of the make up right for the year 2008 amounting to Baht 640.18 million in the consolidated financial statements and Baht 779.64 million in the separate financial statements.

During the period, the Company paid Baht 25.79 million in advance for the committed gas volumes from the Malaysia-Thailand Joint Development Area (JDA) gas field Block A-18 in Malaysia for take up in 2008. As at September 30, 2009, the Company has not made up any gas from this gas field.

12. Long-term Loans

Long-term loans as at September 30, 2009 and December 31, 2008 are as follows:

Current Portion of Long-term Loans

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Loans – Baht currency	9,577.00	9,473.50	9,500.00	9,400.00
Loans – Baht currency – EPPO	137.15	57.54	137.15	57.54
Loans – Foreign currencies	9,379.96	1,050.32	1,661.58	406.62
Bonds – Baht currency	9,497.99	-	-	-
Liabilities under finance leases	919.71	193.40	201.78	175.24
Total	<u>29,511.81</u>	<u>10,774.76</u>	<u>11,500.51</u>	<u>10,039.40</u>

Long-term Loans

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Loans – Baht currency	45,510.49	34,776.67	38,500.00	33,000.00
Loans – Baht currency – EPPO	446.93	209.22	446.93	209.22
Loans – Foreign currencies	30,550.63	31,898.87	18,357.16	20,579.19
Bonds – Baht currency	195,051.88	114,592.25	146,104.20	96,104.20
Bonds – Foreign currencies	44,709.61	46,543.72	44,709.61	46,543.72
Liabilities under finance leases	9,898.07	329.84	131.32	274.44
Total	<u>326,167.61</u>	<u>228,350.57</u>	<u>248,249.22</u>	<u>196,710.77</u>

As at September 30, 2009, the Company's loans amounting to Baht 29,242.97 million (December 31, 2008: Baht 36,895.51 million) were secured by the Ministry of Finance.

On April 2, 2009, the Company entered into a long-term loan agreement with a financial institution, amounting to Baht 12,000 million with a maturity period of ten years, bearing interest at a rate of 6M THBFIX + 2.00% per annum. The principal and interest are payable every six months on June 30 and December 30. The first payment of interest was made on June 30, 2009 and the principal is repayable from June 2016 to December 2018. The last repayment will be made on maturity date.

On April 23, 2009, the Company entered into an operating loan agreement with a financial institution, amounting to Baht 2,000 million with a maturity period of three years, bearing interest at the rate of SPRL – 2.00% per annum. The interest is payable every six months on the last day of June and December in addition to the first payment being made on June 25, 2009. The principal is repayable in installments of Baht 500 million on the last day of December. The last repayment of Baht 1,000 million will be made within the last day of December 2011.

12. Long-term Loans (Continued)

On April 2, 2009, a subsidiary entered into a long-term loan agreement with a financial institution amounting to Baht 5,000 million with a maturity period of 13 years, bearing interest at the rate of 6M THBFIX + 2.50% per annum. The interest is payable every month. The first payment of interest was made in April 2009 and the principal is repayable every three months starting from March 2011.

Loans from Energy Policy and Planning Office (EPPO)

On September 15, 2006, the Company entered into an Energy Conservation Fund Confirmation Letter in accordance with the Working Capital Fund for the NGV Project in order to borrow funds from the Energy Policy and Planning Office (EPPO) at a credit limit of Baht 2,000 million. The Company received the allocated funds in the form of a loan at the actual payment within 24 months after the signing date in the confirmation letter. On January 10, 2008, the Company drew down the first loan amount of Baht 90 million with a redemption period of five years, repayable every three months at an amount of Baht 4.56 million per repayment, totalling 20 repayments. The loan bears interest at the fixed rate of 0.50% per annum, payable every three months. The first payment was made in April 2008, and the last payment will be made in January 2013. Subsequently, on August 25, 2008, the Company drew down the second loan amount of Baht 200 million with a maturity period of five years, bearing interest at the fixed rate of 0.50% per annum, payable every three months. The principal is payable every three months in installments of Baht 10.31 million, totalling 20 installments. The first payment was made in November 2008, and the last payment will be made in August 2013.

On March 25, 2009, the Company drew down the third loan amount of Baht 400 million with a maturity period of five years, bearing interest at the fixed rate of 0.50% per annum, payable every three months. The principal is payable every three months in installments of Baht 20.26 million, totalling 20 installments. The first payment was made in June 2009, and the last payment will be made in March 2014.

12.1 Loans

Movements of loans in Baht currency and foreign currencies for the nine-month period ended September 30, 2009 are as follows:

	Consolidated financial statements			Unit: Million
	Currency			Total equivalent to Baht
	Baht	USD	JPY	
Balance as at December 31, 2008	44,516.93	683.50	23,000.00	77,466.12
- Additions	19,710.82	80.19	-	22,395.55
- Repayments	(8,556.18)	(82.23)	-	(11,381.95)
- Gain on exchange rate	-	-	-	(1,747.62)
- Business acquisitions	-	250.14	-	8,878.40
- Currency translation differences	-	-	-	(8.34)
- Current portion	(9,714.15)	(261.73)	-	(19,094.11)
Balance as at September 30, 2009	45,957.42	669.87	23,000.00	76,508.05

12. Long-term Loans (Continued)

12.1 Loans (Continued)

	Unit: Million			
	Separate financial statements			
	Currency			Total equivalent in Baht
	Baht	USD	JPY	
Balance as at December 31, 2008	42,666.76	342.63	23,000.00	63,652.57
- Additions	14,400.00	-	-	14,400.00
- Repayments	(8,482.68)	(5.74)	-	(8,684.12)
- Gain on exchange rate	-	-	-	(765.63)
- Current portion	(9,637.15)	(49.31)	-	(11,298.73)
Balance as at September 30, 2009	<u>38,946.93</u>	<u>287.58</u>	<u>23,000.00</u>	<u>57,304.09</u>

12.2 Bonds

Bonds as at September 30, 2009 and December 31, 2008 are as follows:

	Unit: Million			
	Consolidated financial statements			
	September 30, 2009		December 31, 2008	
	Baht	USD	Baht	USD
Unsecured unsubordinated bonds				
- USD currency	44,709.61	1,326.80	46,543.72	1,326.70
- Baht currency	204,549.87	-	114,592.25	-
- Current portion	(9,497.99)	-	-	-
Total	<u>239,761.49</u>	<u>1,326.80</u>	<u>161,135.97</u>	<u>1,326.70</u>

	Unit: Million			
	Separate financial statements			
	September 30, 2009		December 31, 2008	
	Baht	USD	Baht	USD
Unsecured unsubordinated bonds				
- USD currency	44,709.61	1,326.80	46,543.72	1,326.70
- Baht currency	146,104.20	-	96,104.20	-
Total	<u>190,813.81</u>	<u>1,326.80</u>	<u>142,647.92</u>	<u>1,326.70</u>

12. Long-term Loans (Continued)

12.2 Bonds (Continued)

On March 6, 2009, the Company issued unsecured unsubordinated bonds for sale to retail and institutional investors No.1/2009 totalling Baht 15,000 million. The details are as follows:

Conditions	Details
Aggregate amount of bonds (million Baht)	15,000
Tenor (years)	15 With put option in 8 th year
Fixed interest rate (% per annum)	Year 1-5: 5.00 Year 6-8: 6.20 Year 9-15: 6.80
Interest installments	Payable every six months on September 6 and March 6
Issuance date	March 6, 2009
Maturity date	March 6, 2024

On May 29, 2009, PTTEP issued unsecured unsubordinated bonds for sale to retail and institutional investors totalling Baht 40,000 million, two times and two tranches each. The details are as follows:

Conditions	No.1 Tranche 1	No.1 Tranche 2
Aggregate amount of bonds (million Baht)	18,300	11,700
Tenor (years)	3	5
Fixed interest rate (% per annum)	3.25	4.00
Interest installments	Payable every six months	
Issuance date	May 29, 2009	May 29, 2009
Maturity date	May 29, 2012	May 29, 2014
Offering to	Retail investors	Retail investors

12. Long-term Loans (Continued)

12.2 Bonds (Continued)

Conditions	No.2 Tranche 1	No.2 Tranche 2
Aggregate amount of bonds (million Baht)	5,000	5,000
Tenor (years)	4	10
Fixed interest rate (% per annum)	Year 1-2: 3.00 Year 3-4: 4.00 or 6M THBFIX + 1.25% with 3.25% floor and 6.00% cap	4.80
Interest installments	Payable every six months	
Issuance date	May 29, 2009	May 29, 2009
Maturity date	May 29, 2013	May 29, 2019
Offering to	Institutional investors	Institutional investors

On July 31, 2009, the Company issued unsecured unsubordinated bonds for sale to retail and institutional investors No.2/2009 totalling three tranches amounting to Baht 35,000 million. The details are as follows:

Conditions	Tranche 1	Tranche 2	Tranche 3
Aggregate amount of bonds (million Baht)	8,500	17,100	9,400
Tenor (years)	3	7	15 With put option in 10 th year
Fixed interest rate (% per annum)	3.20	Year 1-5: 4.25 Year 6-7: 5.25	Year 1-5: 4.25 Year 6-10: 5.50 Year 11-15: 5.75
Interest installments	Payable every six months on January 31 and July 31		
Issuance date	July 31, 2009	July 31, 2009	July 31, 2009
Maturity date	July 31, 2012	July 31, 2016	July 31, 2024 With put option in 2019

12. Long-term Loans (Continued)

12.3 Liabilities from Finance Leases

Liabilities from finance leases as at September 30, 2009 and December 31, 2008 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
Liabilities from finance leases				
- Not later than 1 year	931.99	213.67	211.88	194.42
- Later than 1 year and not later than 5 years	2,273.28	339.04	133.64	282.62
Future finance charges on finance leases	7,612.51	(29.47)	(12.42)	(27.36)
Present value of liabilities under finance leases	<u>10,817.78</u>	<u>523.24</u>	<u>333.10</u>	<u>449.68</u>
Present value of liabilities under finance leases				
- Current liabilities (Not later than 1 year)	919.71	193.40	201.78	175.24
- Non-current liabilities (Later than 1 year and not later than 5 years)	9,898.07	329.84	131.32	274.44
Total	<u>10,817.78</u>	<u>523.24</u>	<u>333.10</u>	<u>449.68</u>

During the year 2009, PTTEP has finance lease liabilities arising from the use of the Floating Production Storage and Offloading (FPSO) of PTTEP Australasia project. PTTEP recorded the capital expenditure at the lower of the fair value of the leased property or the present value of the minimum lease payments and recorded the liabilities at the lease obligation value, net of finance charges. The costs of finance lease are approximately USD 403.12 million. PTTEP will repay the lease within one month prior to the first oil in the Montara area and the lease contract term is five years. The interest rate for the lease is 10.34% per annum. PTTEP recognized the assets from finance leases as "Oil and Gas Properties" under "Property, Plant and Equipment, net" in the balance sheet. As at September 30, 2009, the finance lease liabilities amounting to Baht 10,404.96 million are included in the balance sheet.

13. Provision for Decommissioning Costs

The Group recognized provision for liabilities as at September 30, 2009 and December 31, 2008 for decommissioning costs expected to be incurred in the future amounting to Baht 19,539.84 million and Baht 16,309.66 million, respectively. The provision was estimated based on existing technology and current prices according to judgment of the Group's engineers and management.

14. Share Capital

14.1 Share Capital – Authorized Share Capital

	Par value (Baht per share)	The number of authorized share capital (shares)	The value of authorized share capital (Baht)
As at December 31, 2008	10	2,857,245,725	28,572,457,250
As at September 30, 2009	10	2,857,245,725	28,572,457,250

14.2 Share Capital – Issued and Paid-up Share Capital

	The number of issued and fully paid-up share capital (shares)	The value of issued and fully paid-up share capital (Baht)	Premium on share capital (Baht)	Total (Baht)
As at December 31, 2008	2,824,056,625	28,240,566,250	22,801,956,166	51,042,522,416
Additions	7,777,000	77,770,000	1,413,159,200	1,490,929,200
As at September 30, 2009	2,831,833,625	28,318,336,250	24,215,115,366	52,533,451,616

The details of the issued and offered warrants are as follows:

Date of issue and offer of warrants	Exercise price (Baht per share)	Exercise right (warrant per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of warrants
September 1, 2005	183	1 : 1	29.91	10.09	August 31, 2010
September 29, 2006	234	1 : 1	4.68	15.32	September 28, 2011
			34.59	25.41	

15. Earnings per Share

Basic earnings per share is calculated by dividing net income attributable to ordinary shareholders by the weighted average number of ordinary shares which are held by third parties during the period.

For the calculation of diluted earnings per share, the Company assumes that warrants of the Group given to directors, management and employees that can be exercised are converted to ordinary shares. The exercise of these warrants resulted in net income of the Group recognized in the Company's financial statements, adjusted by decreases in shareholding proportion. The number of diluted shares was calculated by using a market price (an average market price of the Company's ordinary shares during the period) and exercise prices. This calculation is prepared to determine the number of ordinary shares to be added to ordinary shares held by third parties for the calculation of diluted earnings per share.

15. Earnings per Share (Continued)

Basic earnings per share and diluted earnings per share for the three-month periods ended September 30, 2009 and 2008 are calculated as follows:

Consolidated financial statements

	Basic Earnings per Share		Diluted Earnings per Share	
	2009	2008	2009	2008
Net income attributable to ordinary shareholders (Baht)	16,986,899,237	17,876,670,866	16,986,899,237	17,876,670,866
Adjustment of net income (Baht)	-	-	(74,946,572)	(6,841,957)
Net income for calculation of earnings per share (Baht)	16,986,899,237	17,876,670,866	16,911,952,665	17,869,828,909
Weighted average number of ordinary shares for calculation of earnings per share (shares)	2,826,694,354	2,820,681,725	2,831,076,688	2,827,727,146
Earnings per share (Baht/share)	6.01	6.34	5.97	6.32

Separate financial statements

	Basic Earnings per Share		Diluted Earnings per Share	
	2009	2008	2009	2008
Net income attributable to ordinary shareholders (Baht)	13,435,650,176	23,668,291,771	13,435,650,176	23,668,291,771
Weighted average number of ordinary shares for calculation of earnings per share (shares)	2,826,694,354	2,820,681,725	2,831,076,688	2,827,727,146
Earnings per share (Baht/share)	4.75	8.39	4.75	8.37

Basic earnings per share and diluted earnings per share for the nine-month periods ended September 30, 2009 and 2008 are calculated as follows:

Consolidated financial statements

	Basic Earnings per Share		Diluted Earnings per Share	
	2009	2008	2009	2008
Net income attributable to ordinary shareholders (Baht)	44,330,769,606	73,893,734,590	44,330,769,606	73,893,734,590
Adjustment of net income (Baht)	-	-	(256,948,227)	(145,216,282)
Net income for calculation of earnings per share (Baht)	44,330,769,606	73,893,734,590	44,073,821,379	73,748,518,308
Weighted average number of ordinary shares for calculation of earnings per share (shares)	2,825,012,969	2,818,993,278	2,826,637,615	2,831,310,268
Earnings per share (Baht/share)	15.69	26.21	15.59	26.05

15. Earnings per Share (Continued)Separate financial statements

	Basic Earnings per Share		Diluted Earnings per Share	
	2009	2008	2009	2008
Net income attributable to ordinary shareholders (Baht)	30,933,974,831	61,035,342,946	30,933,974,831	61,035,342,946
Weighted average number of ordinary shares for calculation of earnings per share (shares)	2,825,012,969	2,818,993,278	2,826,637,615	2,831,310,268
Earnings per share (Baht/share)	10.95	21.65	10.94	21.56

Diluted earnings resulted from the issuance of name registered and non-transferable warrants by the Company and the Group to their directors, management and employees.

The Company issued warrants under the Employee Stock Ownership Plan (ESOP) according to Note 14.

PTTEP

PTTEP had registered share capital of 3,322 million ordinary shares with a par value of Baht 1 per share, totalling Baht 3,322 million. On August 7, 2009, PTTEP registered a change in its issued and fully paid-up capital to 3,311.08 million ordinary shares with a par value of Baht 1 per share, totalling Baht 3,311.08 million.

PTTEP has reserved ordinary shares for the exercise of warrants under the Employee Stock Ownership Plan (ESOP) for five years consecutively, totalling 62 million ordinary shares. As at September 30, 2009, the employees had exercised warrants for 51.08 million ordinary shares. Therefore, the remaining reserved shares for exercise totalled 10.92 million ordinary shares. The details are as follows:

Date of issue and offer of warrants	Exercise price (Baht per share)	Exercise right (warrant per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of warrants
August 1, 2002*	22.20	1 : 5	9.78	0.22	July 31, 2007
August 1, 2003*	23.40	1 : 5	9.71	0.29	July 31, 2008
August 1, 2004*	36.60	1 : 5	13.61	0.39	July 31, 2009
August 1, 2005	55.60	1 : 5	11.59	2.41	July 31, 2010
August 1, 2006	91.20	1 : 5	6.39	7.61	July 31, 2011
			<u>51.08</u>	<u>10.92</u>	

*As at September 30, 2009, the warrants of PTTEP issued and offered on August 1, 2002, August 1, 2003 and August 1, 2004 had expired. There were 0.04 million units, 0.06 million units and 0.08 million units of unexercised warrants, respectively.

15. Earnings per Share (Continued)**PTTAR**

PTTAR issued and offered warrants under the Employee Stock Ownership Plan (ESOP) as follows:

Date of issue and offer of warrants	Exercise price (Baht per share)	Exercise right (warrant per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of warrants
October 15, 2007	23.22	1 : 0.52	-	30.19	October 15, 2012

PTTCH

PTTCH issued and offered warrants under the Employee Stock Ownership Plan (ESOP) as follows:

Date of issue and offer of warrants	Exercise price (Baht per share)	Exercise right (warrant per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of warrants
September 29, 2006	66.50	1 : 1	10.92	18.08	September 28, 2011

IRPC

IRPC issued and offered warrants under the Employee Stock Ownership Plan (ESOP) as follows:

Date of issue and offer of warrants	Exercise price (Baht per share)	Exercise right (warrant per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of warrants
June 29, 2007	2.88	1 : 1	321.70	586.17	June 28, 2011
September 28, 2007	2.88	1 : 1	7.45	30.65	September 27, 2011
			<u>329.15</u>	<u>616.82</u>	

BCP

BCP issued and offered convertible bonds to institutional investors and companies as follows:

Date of issue and offer of convertible bonds	Exercise price (Baht per share)	Exercise right (convertible bond per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of convertible bonds
January 29, 2004	14.30	1 : 699	178.20	101.40	September 30, 2013
May 16, 2006	14.00	1 : 714	-	41.81	May 15, 2016
			<u>178.20</u>	<u>143.21</u>	

15. Earnings per Share (Continued)

BCP issued and offered warrants under the Employee Stock Ownership Plan (ESOP) as follows:

Date of issue and offer of warrants	Exercise price (Baht per share)	Exercise right (warrant per ordinary share)	The number of allotted shares (million shares)	The number of reserved shares (million shares)	Last exercise date of warrants
August 25, 2004*	5.00	1 : 1	-	24.00	August 24, 2009
May 15, 2006	18.00	1 : 1	0.06	69.03	May 14, 2011
			<u>0.06</u>	<u>93.03</u>	

*As at September 30, 2009, the warrants of BCP issued and offered on August 25, 2004 had expired on August 24, 2009. During which time, no warrant holder has exercised the right to purchase BCP's new ordinary shares according to the terms of the warrant. Therefore, 24 million ESOP warrants expired in its entirety.

16. Other Income

Other income for the three-month periods ended September 30, 2009 and 2008 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
Interest income	493.33	660.56	802.66	773.37
Penalty income	217.39	125.85	220.86	139.97
Transportation income	1,301.52	2,701.32	1,346.76	2,716.67
Dividend income	20.68	25.40	5,637.86	10,955.50
Compensation for loan interest of advance payments for gas purchased	110.57	122.37	110.57	122.37
Others	1,331.57	764.95	612.74	1,100.10
Total	<u>3,475.06</u>	<u>4,400.45</u>	<u>8,731.45</u>	<u>15,807.98</u>

Other income for the nine-month periods ended September 30, 2009 and 2008 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2009	2008	2009	2008
Interest income	1,446.25	2,239.91	2,302.02	2,727.57
Penalty income	505.91	200.89	414.96	270.74
Transportation income	4,225.81	6,953.48	4,365.17	7,022.02
Dividend income	53.68	66.92	14,536.44	27,630.51
Compensation for loan interest of advance payments for gas purchased	327.93	382.05	327.93	382.05
Others	3,320.37	2,861.42	2,350.63	2,528.64
Total	<u>9,879.95</u>	<u>12,704.67</u>	<u>24,297.15</u>	<u>40,561.53</u>

16. Other Income (Continued)

Compensation for loan interest on advance payments for gas purchased (Take or Pay) represents the Company's compensation received from the Electricity Generating Authority of Thailand (EGAT) and the Independent Power Plants (IPPs) to absorb interest on loans raised by the Company for advance payments for gas purchased.

17. Share of Net Income (loss) from Investments in Associates

Share of net income (loss) from investments in associates for the three-month periods ended September 30, 2009 and 2008 include share of gain on foreign exchange as follows:

	Unit: Million Baht	
	Consolidated financial statements	
	2009	2008
Share of net income (loss) before gain on foreign exchange	4,620.18	(3,797.63)
<u>Add</u> Share of gain on foreign exchange	676.14	342.67
Total	5,296.32	(3,454.96)

Share of net income from investments in associates for the nine-month periods ended September 30, 2009 and 2008 include share of gain (loss) on foreign exchange as follows:

	Unit: Million Baht	
	Consolidated financial statements	
	2009	2008
Share of net income before gain on foreign exchange	15,190.61	16,546.46
<u>Add</u> Share of gain on foreign exchange	537.60	1,091.72
Total	15,728.21	17,638.18

18. Segment Information

The Group presented financial information by business segment, rather than by geographical segment as the geographical segments other than Thailand reported less than 10% of the consolidated revenues, operating results and total assets.

18. Segment Information (Continued)Consolidated financial statements

For the three-month period ended September 30, 2009

	Upstream petroleum and natural gas		Downstream petroleum			Coal	Others	Elimination	Unit: Million Baht	
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemical				Refining	Total
Sales - others	4,377.65	75,945.58	102,730.60	245,305.67	8,856.68	-	7,190.37	67.50	-	444,474.05
- related parties	26,168.72	5,440.90	732.10	8,841.37	-	-	-	172.73	(41,355.82)	-
Net sales	30,546.37	81,386.48	103,462.70	254,147.04	8,856.68	-	7,190.37	240.23	(41,355.82)	444,474.05
Gross Margin*	28,226.33	13,413.13	5,323.58	1,435.26	490.44	-	3,198.23	71.32	(1,402.74)	50,755.55
EBITDA	21,732.62	11,933.77	3,553.50	1,472.53	284.85	-	2,887.98	(368.71)	(997.28)	40,499.26
Depreciation and amortization	7,963.47	2,198.93	651.98	2.69	46.21	-	325.03	89.55	(0.82)	11,277.04
EBIT	13,769.15	9,734.84	2,901.52	1,469.84	238.64	-	2,562.95	(458.26)	(996.46)	29,222.22
Share of net income (loss) from investments under the equity method	3,473.45	(157.67)	335.94	80.17	1,644.02	3,838.50	559.69	(538.98)	(3,938.81)	5,296.31
Interest income										493.29
Other income										(4,650.95)
Gain on foreign exchange										922.06
Finance cost										(4,098.38)
EBT										27,184.55
Income taxes										(7,463.80)
Net income										19,720.75
Attributable to:										
Equity holders of the Company										16,986.90
Minority interests										2,733.85
Net income										19,720.75

* Gross margin exclude depreciation and amortization in cost of sales

18. Segment Information (Continued)**Consolidated financial statements**

For the three-month period ended September 30, 2008

	Upstream petroleum and natural gas		Downstream petroleum			Coal	Others	Elimination	Unit: Million Baht	
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemical				Refining	Total
Sales - others	5,663.50	82,789.27	132,667.54	364,031.49	9,947.76	-	-	-	-	595,099.56
- related parties	36,194.93	5,503.75	1,244.51	15,423.75	-	-	-	-	(58,366.94)	-
Net sales	41,858.43	88,293.02	133,912.05	379,455.24	9,947.76	-	-	-	(58,366.94)	595,099.56
Gross Margin*	39,409.64	20,433.87	2,573.77	2,004.30	509.95	-	-	-	460.68	65,392.21
EBITDA	29,771.85	19,264.62	716.62	1,392.54	260.55	-	-	(234.71)	601.12	51,772.59
Depreciation and amortization	6,381.77	1,707.82	606.17	2.37	37.09	-	-	79.71	(0.32)	8,814.61
EBIT	23,390.08	17,556.80	110.45	1,390.17	223.46	-	-	(314.42)	601.44	42,957.98
Share of net income (loss) from investments under the equity method	8,542.75	(7.01)	(228.69)	231.71	2,372.62	(5,612.05)	-	(309.48)	(8,444.81)	(3,454.96)
Interest income										660.51
Other income										1,319.99
Loss on foreign exchange										25.49
Finance cost										(2,974.04)
EBT										38,534.97
Income taxes										(16,063.03)
Net income										<u>22,471.94</u>
Attributable to:										
Equity holders of the Company										17,876.67
Minority interests										<u>4,595.27</u>
Net income										<u>22,471.94</u>

* Gross margin exclude depreciation and amortization in cost of sales

18. Segment Information (Continued)**Consolidated financial statements**

For the nine-month period ended September 30, 2009

	Upstream petroleum and natural gas		Downstream petroleum			Coal	Others	Elimination	Unit: Million Baht	
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemical				Refining	Total
Sales - others	14,041.56	216,489.89	283,673.70	585,119.23	23,590.30	-	12,013.81	110.45	-	1,135,038.94
- related parties	71,090.28	16,016.53	2,045.08	24,056.77	0.90	-	-	526.88	(113,736.44)	-
Net sales	85,131.84	232,506.42	285,718.78	609,176.00	23,591.20	-	12,013.81	637.33	(113,736.44)	1,135,038.94
Gross Margin*	77,735.51	31,304.97	14,461.96	2,801.27	1,504.38	-	5,399.06	139.37	(1,912.00)	131,434.52
EBITDA	60,176.12	26,742.98	9,101.37	2,798.92	897.61	-	4,402.95	(1,251.25)	(952.55)	101,916.15
Depreciation and amortization	21,651.09	6,264.91	2,048.58	7.86	125.29	-	519.79	258.24	(3.54)	30,872.22
EBIT	38,525.03	20,478.07	7,052.79	2,791.06	772.32	-	3,883.16	(1,509.49)	(949.01)	71,043.93
Share of net income (loss) from investments under the equity method	11,553.67	(2,083.61)	668.72	398.40	2,989.46	13,835.64	701.23	(1,648.91)	(10,686.39)	15,728.21
Interest income										1,446.21
Other expenses										(4,697.14)
Gain on foreign exchange										3,146.76
Finance cost										(10,411.85)
EBT										76,256.12
Income taxes										(24,573.81)
Net income										<u>51,682.31</u>
Attributable to:										
Equity holders of the Company										44,330.77
Minority interests										<u>7,351.54</u>
Net income										<u>51,682.31</u>

* Gross margin exclude depreciation and amortization in cost of sales

18. Segment Information (Continued)**Consolidated financial statements**

For the nine-month period ended September 30, 2008

	Upstream petroleum and natural gas		Downstream petroleum			Coal	Others	Elimination	Unit: Million Baht	
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemical				Refining	Total
Sales - others	14,644.91	216,743.11	419,764.69	997,152.92	29,348.25	-	-	-	-	1,677,658.88
- related parties	92,182.37	18,179.96	3,866.08	33,643.63	-	-	-	-	(147,872.04)	-
Net sales	106,827.28	234,923.07	423,630.77	1,030,801.55	29,348.25	-	-	-	(147,872.04)	1,677,658.88
Gross Margin*	99,565.64	52,058.25	8,152.65	4,861.13	1,459.97	-	-	-	(325.57)	165,772.07
EBITDA	78,570.90	48,836.90	2,855.11	4,114.10	842.76	-	-	(1,256.48)	100.45	134,063.74
Depreciation and amortization	16,874.26	4,400.78	1,815.40	6.40	109.03	-	-	237.21	(0.95)	23,442.13
EBIT	61,696.64	44,436.12	1,039.71	4,107.70	733.73	-	-	(1,493.69)	101.40	110,621.61
Share of net income (loss) from investments under the equity method	23,123.64	518.80	(183.05)	(140.98)	8,556.22	9,481.73	-	(907.14)	(22,811.04)	17,638.18
Interest income										2,237.51
Other income										1,863.39
Gain on foreign exchange										1,251.94
Finance cost										(8,407.38)
EBT										125,205.25
Income taxes										(38,869.09)
Net income										<u>86,336.16</u>
Attributable to:										
Equity holders of the Company										73,893.73
Minority interests										<u>12,442.43</u>
Net income										<u>86,336.16</u>

* Gross margin exclude depreciation and amortization in cost of sales

Pricing among business groups is based on normal market prices except for pricing among business groups within the Company, for which net market prices, after deducting management fees of petroleum terminals and operating fees, are applied.

EBITDA means Earnings before finance costs, income taxes, depreciation and amortization, including other expenses and income which are not relevant to the operations.

EBIT means Earnings before finance costs, income taxes, as well as other expenses and income which are not relevant to the operations.

18. Segment Information (Continued)

The Group categorizes segments for major businesses as follows:

Upstream Petroleum and Natural Gas Business Group**1. Petroleum exploration and production business:**

The Group conducts its petroleum exploration and production business both domestically and overseas. The Group is the operator and jointly invests with the leading petroleum exploration and production companies. Most domestic projects are located in the Gulf of Thailand. Overseas projects cover the Asia Pacific and Middle East regions.

2. Natural gas business:

The Group conducts natural gas business including procurement, natural gas pipeline transmission, distribution, and natural gas separation. Products from the natural gas separation plants are used as feedstock for the petrochemical industry and as fuel in the transportation and industry sectors.

Downstream Petroleum Business Group**1. Oil business:**

The Group conducts marketing of petroleum and lubricant products in both domestic and overseas markets under an efficient operating system of receiving, storage, and distribution of products through to the retail business at service stations.

2. International trading business:

The Group conducts international trading business including importing and exporting petroleum and petrochemical products as well as other related products. The business also covers the management of possible risks arising from oil trading as well as from the procurement and distribution of petroleum and petrochemical products in international markets.

3. Petrochemical business:

The Group conducts petrochemical business including the production and distribution of the main petrochemical products and by products for both domestic and overseas markets to serve the demand of industry and consumer groups as well as to reduce imports of the raw materials of petrochemical products.

4. Refining business:

The Group conducts refining business, involving the processing and distribution of finished oil products to serve both domestic and overseas customers.

Coal Business Group

The Group conducts its coal mining business involving exploration and production overseas.

Other operations of the Group mainly comprise other segments, none of which constitute separately reportable segments.

19. Dividend Payment

On April 10, 2009, the annual shareholders' meeting of the Company approved the dividend payments for the year 2008 of Baht 8.00 per share, amounting to Baht 22,592.40 million. On September 12, 2008, the Company paid the interim dividends for the operating results of the first half of 2008 at Baht 6.00 per share for 2,824,047,825 shares, amounting to Baht 16,944.29 million. The remaining dividends were paid as follows:

Dividends	For operating period	Dividend payment rate (Baht/share)	Number of shares (shares)	Total dividends (million Baht)	Payment date
For the year 2008	July 1, 2008 – December 31, 2008	2.00	2,824,056,625	5,648.05	April 30, 2009

19. Dividend Payment (Continued)

On August 21, 2009, the Board of directors' meeting of the Company approved the interim dividend payments for the first half of 2009 performance as follows:

Dividends	For operating period	Dividend payment rate (Baht/share)	Number of shares (shares)	Total dividends (million Baht)	Payment date
Interim	January 1, 2009 – June 30, 2009	4.00	2,830,485,504	11,321.94	September 18, 2009

20. Business Acquisition

On February 4, 2009, PTTEP acquired 100% of the ordinary shares of Coogee Resources Limited (CRL) which was later renamed PTTEP Australasia Limited. CRL was engaged in investment and the development of oil and gas exploration and production businesses in Australia. The acquired business contributed a net loss of Baht 2,953 million to PTTEP for the period from February 4, 2009 to September 30, 2009. If the acquisition had occurred on January 1, 2009, PTTEP's net loss before income allocation would have been Baht 303 million.

Details of net assets acquired and goodwill are as follows:

	Unit: Million Baht
Purchase consideration (Cash paid)	5,475.05
Fair value of net assets acquired	<u>5,290.23</u>
Goodwill (Note 10)	<u><u>184.82</u></u>

20. Business Acquisition (Continued)

The assets and liabilities arising from the acquisition are as follows:

	Unit: Million Baht
Cash and cash equivalents	361.87
Restricted cash	503.69
Trade accounts receivable	324.43
Inventories	376.76
Materials and supplies	441.75
Deferred tax assets, net	3,435.84
Property, plant and equipment, net (Note 7)	18,813.07
Intangible assets (Note 8)	3,382.68
Trade accounts payable	(1,485.77)
Borrowings	(12,846.43)
Finance lease liabilities	(8,343.21)
Other assets, net	325.55
Net assets	5,290.23
Goodwill (Note 10)	184.82
Total purchase consideration	5,475.05
<u>Less: Cash and cash equivalents in subsidiary acquired</u>	<u>361.87</u>
Cash outflow on the acquisition	<u><u>5,113.18</u></u>

On April 28, 2009, PTT Mining Limited (PTTML) formerly known as Lints Limited, Hong Kong (Lint), a subsidiary of PTT INTER, acquired 60% of the ordinary shares in Straits Bulk and Industrial Pty Ltd (SBI) which was later renamed PTT Asia Pacific Mining Pty Ltd (PTTAPM) from Straits Resources Limited (SRL). SBI is a holding company which holds shares in various companies that have the right to extract coal from potential mine at a high quantity and quality. There is potential for future development.

Details of net assets acquired and goodwill are as follows:

	Unit: Million Baht
Purchase consideration (Cash paid)	12,169.26
Fair value of net assets acquired	<u>4,989.47</u>
Goodwill (Note 10)	<u><u>7,179.79</u></u>

In 3Q/2009 PTTML adjusted the purchase consideration (cash paid) and fair value of net assets acquired of minority interest decreased by Baht 201.89 million and Baht 4,699.60 million respectively. As a result, goodwill increased by Baht 4,497.71 million.

20. Business Acquisition (Continued)

The assets and liabilities arising from the acquisition are as follows:

	Unit: Million Baht
Cash and cash equivalents	2,613.60
Trade accounts and notes receivable	1,677.21
Other accounts receivable and short-term loans	2,149.73
Inventories	357.13
Investments in associates (Note 5.2)	1,267.73
Other long-term investments (Note 6.3)	120.13
Property, plant and equipment, net (Note 7)	4,724.78
Mining properties, net (Note 9)	16,375.32
Goodwill (Note 10)	1,795.58
Deferred tax assets	87.47
Trade accounts payable	(1,287.71)
Income tax payable	(423.91)
Accrued expenses	(1,800.36)
Other current liabilities	(143.00)
Borrowings	(8,878.40)
Deferred tax liabilities	(2,417.55)
Contingent liabilities	(69.30)
Minority interests	(11,158.98)
Fair value of net acquired assets	4,989.47
Goodwill (Note 10)	7,179.79
Total purchase consideration	12,169.26
<u>Less: Cash and cash equivalents in subsidiary acquired</u>	2,613.60
Purchase consideration payable	4,043.14
Cash outflow on the acquisition	<u>5,512.52</u>

20. Business Acquisition (Continued)

On August 31, 2009, PTTRB signed the Share Sale and Purchase Agreement (SPA) with TOTAL Oil (Thailand) Company Limited (TOTAL) and other shareholders, to purchase 14.60 million shares of Thai Lube Blending Company Limited (TLBC) from TOTAL and other shareholders at Baht 10.75 per share with the total amount of approximately Baht 157.30 million, payment and shares transferred of which are also made on the same date. The purpose of the acquisition of TLBC by PTTRB is to create flexibility and efficiency of TLBC's production, quality control and business management to best serve market demand and preferences. In addition, the transaction is consistent with PTT's business strategy to be the market leader in lube oil business.

Details of net assets acquired and goodwill are as follows:

	Unit: Million Baht
Purchase consideration (Cash paid)	157.30
Fair value of net assets acquired	<u>251.15</u>
Negative goodwill	<u><u>93.85</u></u>

20. Business Acquisition (Continued)

The assets and liabilities arising from the acquisition are as follows:

	Unit: Million Baht
Cash and cash equivalents	6.82
Current investments	369.72
Trade accounts receivable	13.25
Other accounts receivable and short-term loans	1.86
Supplies	0.68
Other current assets	1.99
Property, plant and equipment, net (Note 7)	406.90
Intangible assets (Note 8)	171.33
Deferred tax assets	1.10
Other non-current assets	0.80
Other accounts payable	(386.16)
Other current liabilities	(3.37)
Deferred tax liabilities	(78.44)
Other non-current liabilities	(14.50)
Minority interests	(240.83)
Fair value of net acquired assets	251.15
<u>Less: Negative goodwill</u>	<u>93.85</u>
Total purchase consideration	157.30
<u>Less: Cash and cash equivalents in subsidiary acquired</u>	<u>6.82</u>
Cash outflow on the acquisition	<u>150.48</u>

21. Reclassification and Adjustment

The Group has reclassified certain items in the consolidated and the separate financial statements for the three-month period and the nine-month period ended September 30, 2008 and as at December 31, 2008 to ensure consistency with the presentation in the consolidated and the separate financial statements for the three-month period and the nine-month period ended September 30, 2009 and to align with the “Summary of the set must be in financial year 2009” announced by the Department of Business Development which became effective for accounting periods beginning on or after January 1, 2009.

The Group has reclassified land leasehold rights from construction in progress included in property, plant and equipment to long-term advanced payment presented as other non-current assets amounting to Baht 1,140.66 million in the consolidated financial statements and the separate financial statements. It has reclassified land leasehold rights from intangible assets to long-term advanced payment for land lease presented as other non-current assets amounting to Baht 4,414.73 million in the consolidated financial statements and Baht 2,842.18 million in the separate financial statements according to Accounting Standard No.29 “Leases” (revised 2007) (No.29, formerly)

To ensure consistency with the presentation in the balance sheets as at September 30, 2009, the Company has reclassified the account receivable – subsidy from natural gas producer (Signature bonus) in the balance sheet as at December 31, 2008 from other accounts receivable, advances and long-term loans – related parties to other accounts receivable, advances and short-term loans – related parties amounting to Baht 835.32 million in the separate financial statements and has reclassified from other long – term accounts receivable presented as non – current assets to other accounts receivable and short – term loans – others amounting to Baht 208.83 million in the consolidated financial statements and the separate financial statements. The Company has also reclassified deferred bond discount from other non-current assets to an off-set account against long-term loans amounting to Baht 11.95 million in the consolidated financial statements. In addition, the Company has made an adjustment by reducing sales and cost of sales relating to legal reserve inventories in the statements of income for the three-month period ended September 30, 2008, amounting to Baht 290.19 million in the consolidated financial statements and the separate financial statements.

22. Promotional Privileges

The Company received promotional privileges from the Board of Investment (BOI) under the Investment Act, B.E. 2520 (1977) as follows:

- ◆ the Gas Separation Plant Unit#5 project
- ◆ the Third gas offshore and onshore pipeline project
- ◆ the Sai Noi-South Bangkok Power Plant gas pipeline project
- ◆ the Songkhla Power Plant gas pipeline project
- ◆ the Ethane Separation Plant project
- ◆ the Gas Separation Plant Unit#6 project
- ◆ the gas distribution pipelines to the Rojana Industrial Park project
- ◆ the Power and Steam Production for Bangchak Refinery project
- ◆ the North Bangkok Power Plant gas transmission pipeline project
- ◆ the Rayong-Kangkoi gas pipeline project

The promotional privileges include:

- ◆ import duties exemption on the machinery approved by the BOI
- ◆ corporate income tax exemption on net income from the promoted business for eight years starting from the date on which the first sale is realized.

23. Compliance with the Central Administrative Court ordering temporary suspension of 76 projects in Rayong province

On June 19, 2009, the Stop Global Warming Association and 43 persons filed a petition to the Central Administrative Court (the Court), naming eight government agencies, seeking the Court to order 76 industrial projects in Map Ta Phut area in Rayong province to temporarily halt operation.

On September 29, 2009, the Court ordered the government agencies to order the temporarily suspension of the projects until the Court renders a judgment or an order otherwise except the projects or activities which had received the permits before the effectiveness of the Constitution of Thailand B.E.2550 (2007) and the projects or activities which are not required the Environmental Impact Assessment (EIA) according to the Declaration of the Ministry of Natural Resources and Environment dated June 16, 2009. Out of 76, 25 projects belong to the Group, three of which belong to the Company. As at September 30, 2009, the Company had already paid for the investment totalling Baht 20,148 million. If the project operations of the Group are halted, the Group will lose its economic benefits affecting industries in its value chain and losing the opportunity to improve environment as most projects of the Group are beneficial to the environments.

On October 16, 2009, the Group, as a stakeholder, submitted an appeal petition to the Supreme Administrative Court. Currently, the case is in process of preparing the discussion with the relevant government agencies in order to consider the mutual practices for solving the impacts on all stakeholders.

24. The crude oil and natural gas leak of a subsidiary

On August 21, 2009, Montara field's H1 development well in Timor Sea of the PTTEP Australasia project experienced an uncontrolled leakage of oil and gas. PTTEP straightaway implemented its emergency response procedure to control the leakage and deal with the leak. Additionally, PTTEP has consulted with industry specialists and coordinated all its efforts with the Australian Maritime Safety Authority and related Australian Authorities to maximize safety in its follow-up actions and minimize impact on the environment.

PTTEP estimated an incident cost totalling Baht 5,174 million and recognized this as expenses for the three-month and nine-month periods ended 30 September 2009. Such incident cost includes costs for drilling a relief well, environmental response, clean-up, and any costs in relation to the delaying in Montara project. PTTEP estimated the above cost based upon an assessment of information currently available. However, there is some expenditure which is in the process of negotiation with suppliers and there is significant uncertainty surrounding these issues. The resolution of these uncertainties may ultimately be on a different basis than presently assumed which could result in the actual cost being different from the current estimates. Expenses of Baht 1,762 million apart from total incident cost were classified as short term provision under current liabilities.

On November 1, 2009, while PTTEP was controlling the oil and gas leakage, a fire broke out on the contractor's West Atlas drilling rig and the Montara Wellhead Platform.

On November 3, 2009, PTTEP was able to extinguish the fire. The oil and gas leak was successfully stopped. All personnel were safe and no injury had been sustained.

However, PTTEP has insurance coverage of approximately USD 270 million, equivalent to Baht 9,000 million. PTTEP will claim for losses related to the incident under the terms and conditions of the insurance.

25. Commitments and Contingent Liabilities

Significant changes in commitments and contingent liabilities are as follows:

25.1 Commitments to subsidiaries, jointly controlled entities, associates and other related parties are as follows:

25.1.1 According to a condition with a financial institution, the Company entered into Shareholders' Commercial Support Arrangements with two associates at credit limits of USD 190 million. The Company has obligations under the arrangements in the form of extended credit for raw materials and/or advance product payments. As at September 30, 2009, both of the associates had not used the commercial credit line.

22.1.2 The Company has an obligation with a subsidiary in a foreign country under a commercial credit agreement in the form of extended credit for raw materials at a credit limit of USD 100 million. As at September 30, 2009, the subsidiary had used the commercial credit line of USD 99.81 million. The remaining commercial credit line is USD 0.19 million or approximately Baht 6.40 million.

22.1.3 The Company entered into Sponsor Support Agreements with two jointly controlled entities at a credit limit equal to the loan obligations of these jointly controlled entities to a financial institution. As at September 30, 2009, the Company had a remaining commitment of USD 242.95 million or approximately Baht 8,186.73 million.

22.1.4 The Group provided a loan to its subsidiaries and associates at a credit limit of Baht 61,023.05 million. As at September 30, 2009, the Group had made a payment on this loan totalling Baht 40,950.05 million. The remaining commitment is Baht 20,073 million.

22.1.5 The Company has the obligations under a Shareholder Agreement to pay for ordinary shares in accordance with the portion of equity held. As at September 30, 2009, the Company's remaining commitment amounting to Baht 17,089.90 million.

25.2 Commitment for operating leases - the Group as a lessee.

The future minimum lease payments for uncancellable operating leases as at September 30, 2009 and December 31, 2008 are as follows:

	Consolidated financial statements		Unit: Million Baht Separate financial statements	
	September 30, 2009	December 31, 2008	September 30, 2009	December 31, 2008
- Not later than 1 year	2,118.04	3,388.84	7.33	208.47
- Later than 1 year, but not later than 5 years	7,005.92	9,280.18	62.62	115.16
- Later than 5 years	4,509.66	1,633.54	14.52	501.67
Total	13,633.62	14,302.56	84.47	825.30

25.3 As at September 30, 2009, the Group and the Company had contingent liabilities in the form of unused letters of credit amounting to Baht 9,226 million in the consolidated financial statements and Baht 8,207.79 million in the separate financial statements.

25.4 As at September 30, 2009, the Group and the Company had contingent liabilities in the form of letters of guarantee amounting to Baht 2,634.32 million in the consolidated financial statements and Baht 119.65 million in the separate financial statements.

25. Commitments and Contingent Liabilities (Continued)

25.5 The Company is the subject of ten lawsuits which are under the consideration of the Court. The Company may have to pay compensation of approximately Baht 6.72 million. However, the Company has already accounted for these obligations.

26. Subsequent Events

26.1 On October 26, 2009, PTTML (formerly known as Lints Limited), a subsidiary of PTTINTER, has made the Performance Payment to SRL in an amount of USD 115 million or equivalent to approximately Baht 3,843 million. Because PTTML had already verified and been satisfied with the recent approval of the Indonesian government on the re-zoning of land at Sebuk coal concession in the South Kalimantan, which will enable SAR to execute its plan for mining and field work s for the mine.

26.2 The Audit Committee of the Company approved these financial statements for public issuance on November 10, 2009.
