

**AUDITOR'S INTERIM FINANCIAL INFORMATION REVIEW REPORT
AND FINANCIAL STATEMENTS
OF
PTT PUBLIC COMPANY LIMITED AND ITS SUBSIDIARIES
FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2014**

(UNOFFICIAL TRANSLATION)

PTT PUBLIC COMPANY LIMITED AND ITS SUBSIDIARIES
NOTES TO INTERIM FINANCIAL STATEMENTS
FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2014
(UNAUDITED BUT REVIEWED)

NOTES	CONTENTS
1	General Information
2	Basis of Interim Financial Statements Preparation
3	Accounting Policies
4	Cash and Cash Equivalents
5	Trade Accounts Receivable
6	Other Accounts Receivable
7	Loans
8	Related Party Transactions
9	Investments in Subsidiaries, Jointly Controlled Entities and Associates
10	Available-for-sale Investments
11	Other Long-term Investments
12	Investment Properties
13	Property, Plant and Equipment
14	Intangible Assets
15	Mining Properties
16	Goodwill
17	Advance Payments for Gas Purchases
18	Long-term Loans
19	Employee Benefit Obligations
20	Provision for Decommissioning Costs
21	Earnings per Share
22	Other Income
23	Expenses by Nature
24	Operating Segments
25	Subordinated Capital Debentures
26	Dividend Payment
27	Business Acquisition
28	Restructuring of the Ownership Interests in Canada Oil Sands KKD project
29	Proceeding regarding the Central Administrative Court's Ordering the Temporary Suspension of Projects in the Map Ta Phut Area
30	Proceeding regarding the Offshore Natural Gas Pipeline Leakage Incident
31	Commitments and Contingent Liabilities
32	Other Events
33	Events after the Reporting Period

PTT PUBLIC COMPANY LIMITED AND ITS SUBSIDIARIES
NOTES TO INTERIM FINANCIAL STATEMENTS
FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2014
(UNAUDITED BUT REVIEWED)

1. General Information

PTT Public Company Limited (the Company) is incorporated as a public limited company in Thailand, and is listed on the Stock Exchange of Thailand. The address of its incorporated and registered office is as follows:

The Head Office of the Company is located at 555 Vibhavadi-Rangsit Road, Chatuchak, Bangkok, Thailand.

The Company's principal activity is the operation of its petroleum business. The Company has invested in subsidiaries, jointly controlled entities and associates (the Group), which are engaged in upstream petroleum, natural gas, downstream petroleum, coal and other related businesses as described in Note 24 Operating Segments.

2. Basis of Interim Financial Statements Preparation

2.1 Purpose of the Interim Financial Statements

These interim financial statements are prepared in order to provide additional information other than that included in the latest annual financial statements. Accordingly, these interim financial statements focus on the reporting of new activities, events and circumstances so as not to repeat information previously reported. These interim financial statements should therefore be read in conjunction with the latest annual financial statements.

2.2 Basis of Interim Financial Statement Preparation

These interim financial statements are prepared in accordance with Thai Accounting Standard No. 34 (revised 2012) "Interim Financial Reporting", and with generally accepted accounting principles under the Accounting Act, B.E. 2543. These are Thai Accounting Standards under the Accounting Profession Act, B.E. 2547, including interpretations and guidelines promulgated by the Federation of Accounting Profession, and applicable rules and regulations of the Securities and Exchange Commission under the Securities and Exchange Act, B.E. 2535. The content of the interim financial statements comprises the statements of financial position, statements of income, statements of comprehensive income, statements of changes in equity and statements of cash flows in the same format as that used for the annual financial statements and condensed notes.

This English translation of the financial statements has been prepared from the statutory financial statements that were issued in Thai language. In the event of a conflict or a difference in interpretation between the two languages, the Thai language statutory financial statements shall prevail.

3. Accounting Policies

3.1 Accounting Policies

In preparing the interim financial statements, the same accounting policies and computation methods used in the financial statements for the year ended December 31, 2013 are applied, except for the following changes in accounting policies and new accounting policies adopted by the Group from January 1, 2014.

3.1.1 Employee Benefits

The Group recognizes actuarial gains and losses on post-employment benefits in other comprehensive income, rather than recognizing them immediately in the statements of income, and it recognizes the accumulated amounts in retained earnings in shareholder's equity, in compliance with International Accounting Standards. Nevertheless, this change in accounting policy has no material impact on the consolidated and separate financial statements.

3.1.2 Determining whether an Arrangement contains a Lease

Since January 1, 2014, the Group has adopted the Thai Financial Reporting Interpretation No.4 - Determining whether an Arrangement contains a Lease. This interpretation states that to determine whether an arrangement is, or contains, a lease, the substance of the arrangement should be considered. The impact of the adoption of this interpretation presented in Note 3.3; determining whether arrangements of the Company and domestic jointly controlled entities and associates contain a lease.

3.1.3 Customer Loyalty Programmes

Since January 1, 2014, the Group has adopted the Thai Financial Reporting Interpretation No.13 - Customer Loyalty Programmes. This interpretation sets the requirements in cases where an entity grants loyalty award credits to its customers as part of a sales transaction or rendering of services. It requires that the considerations received from the customers must be allocated to each component of the sale based on their fair value. Nevertheless, the adoption of this interpretation has no material impact on the consolidated and separate financial statements.

3.1.4 Income Tax

The Group offsets deferred tax assets and deferred tax liabilities for presentation in the Statement of Financial Position, rather than presenting them separately. The Group reclassified deferred tax asset and deferred tax liability items in the financial statements for the year ended December 31, 2013 in order to conform to the presentation in the financial statements for the three-month and nine-month periods ended September 30, 2014.

3.2 Details of Thai Financial Reporting Standards (TFRS), effective for future accounting periods, are as follows:

Effective for accounting periods on or after January 1, 2016

◆Thai Financial Reporting Standard No.4 Insurance Contracts

The management of the Group has assessed and determined that the adoption of this standard, which will become effective for the accounting period beginning on or after January 1, 2016 as mentioned above, will have no material impact on the consolidated and separate financial statements.

(UNOFFICIAL TRANSLATION)

3. **Accounting Policies** (Continued)

3.3 Determining whether arrangements of the Company and domestic jointly controlled entities and associates contain a lease.

Since January 1, 2014, the Group has determined whether an arrangement contains a lease based on considering the fulfilment of the arrangement regarding the use of a specific asset and the right granted to use such asset, and found that some agreements meet the conditions in Thai Financial Reporting Interpretation No.4. As the change above is considered a change in accounting policy, the Company and domestic jointly controlled entities and associates have restated their financial statements accordingly and the Group used the adjusted financial statements in preparing the consolidated financial statements. Details of the impact on the consolidated financial statements and separate financial statements are summarized as follows:

	Consolidated financial statements Increase (Decrease)	Unit: Million Baht Separate financial statements Increase (Decrease)
Statement of financial position as at January 1, 2013		
• Total assets	10,251.58	7,523.33
• Total liabilities	7,462.59	6,241.67
• Total equity	2,788.99	1,281.66
Statement of financial position as at December 31, 2013		
• Total assets	4,431.71	7,077.18
• Total liabilities	3,250.89	6,322.70
• Total equity	1,180.82	754.48
Statements of income/comprehensive income for the three-month period ended September 30, 2013		
• Total income	(33.77)	(7.38)
• Cost of sales and total expenses	(27.19)	(1.07)
• Income taxes	(1.03)	(1.27)
• Gain on foreign exchange rates	(69.63)	(69.64)
• Income for the period	(75.18)	(74.68)
• Other comprehensive income for the period, net of taxes	2.60	-
• Total comprehensive income for the period	(72.58)	(74.68)
Statements of income/comprehensive income for the nine-month period ended September 30, 2013		
• Total income	(836.79)	(21.83)
• Cost of sales and total expenses	(77.27)	(11.81)
• Income taxes	2.04	(2.01)
• Gain on foreign exchange rates	(206.13)	(206.14)
• Income for the period	(967.69)	(214.15)
• Other comprehensive income for the period, net of taxes	(236.42)	-
• Total comprehensive income for the period	(1,204.11)	(214.15)

(UNOFFICIAL TRANSLATION)

4. Cash and Cash Equivalents

Cash and cash equivalents as at September 30, 2014 and December 31, 2013 are as follows:

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Cash on hand	3,519.65	4,741.83	247.69	320.98
Deposits held at call with banks	132,569.39	124,089.08	40,572.83	60,103.26
Fixed deposits	50,032.64	26,946.49	18,877.88	3,502.53
Treasury bills	19,334.69	1,423.70	16,536.12	-
Promissory notes	294.50	482.39	-	-
Total	<u>205,750.87</u>	<u>157,683.49</u>	<u>76,234.52</u>	<u>63,926.77</u>

Deposits held at call with banks, fixed deposits, treasury bills, and promissory notes as at September 30, 2014 bear the interest at rates ranging from 0.001% to 3.75% per annum (December 31, 2013: interest rates range from 0.03% to 4.57% per annum).

(UNOFFICIAL TRANSLATION)

5. Trade Accounts Receivable

Trade accounts receivable as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Trade accounts receivable - others	147,405.95	187,771.90	100,216.54	120,453.55
Notes receivable	364.04	489.98	364.04	489.98
	147,769.99	188,261.88	100,580.58	120,943.53
<u>Less</u> Allowance for doubtful accounts	(1,746.81)	(1,743.86)	(618.99)	(606.78)
Trade accounts receivable - others	146,023.18	186,518.02	99,961.59	120,336.75
Trade accounts receivable - related parties	90,782.96	91,496.08	105,402.47	120,606.11
<u>Less</u> Allowance for doubtful accounts	(292.25)	(301.88)	(292.25)	(301.88)
Trade accounts receivable - related parties (Note 8.1)	90,490.71	91,194.20	105,110.22	120,304.23
Total	236,513.89	277,712.22	205,071.81	240,640.98

Aging analysis is as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Within credit terms	226,695.09	264,262.78	195,143.00	218,097.63
Overdue				
- Within 3 months	3,914.03	10,055.55	2,826.15	16,405.46
- Over 3 - 6 months	1,530.46	895.46	1,144.67	861.96
- Over 6 - 12 months	1,009.93	322.81	786.12	229.37
- Over 12 months	5,403.44	4,221.36	6,083.11	5,955.22
	238,552.95	279,757.96	205,983.05	241,549.64
<u>Less</u> Allowance for doubtful accounts	(2,039.06)	(2,045.74)	(911.24)	(908.66)
Total	236,513.89	277,712.22	205,071.81	240,640.98

Trade accounts receivable as at September 30, 2014 include receivables from government agencies and state enterprises in the consolidated financial statements amounting to Baht 20,901.07 million (December 31, 2013: Baht 28,604.71 million), and in the separate financial statements amounting to Baht 20,732.39 million (December 31, 2013: Baht 28,363.91 million).

(UNOFFICIAL TRANSLATION)

6. Other Accounts Receivable

Other accounts receivable as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Other accounts receivable	13,018.16	13,383.35	4,114.27	5,649.81
<u>Less Allowance for doubtful accounts</u>	<u>(241.89)</u>	<u>(286.90)</u>	<u>(239.05)</u>	<u>(284.05)</u>
Other accounts receivable	12,776.27	13,096.45	3,875.22	5,365.76
Refund receivable from the Oil Stabilization Fund	11,782.54	13,301.40	11,782.54	13,301.40
Advances	2,495.81	3,060.59	627.54	296.94
Accrued interest income and others	4,480.29	3,003.42	549.11	189.50
Other accounts receivable - others	31,534.91	32,461.86	16,834.41	19,153.60
Other accounts receivable - related parties (Note 8.2)	1,133.18	946.43	1,884.51	1,116.83
Total	<u>32,668.09</u>	<u>33,408.29</u>	<u>18,718.92</u>	<u>20,270.43</u>

The refund receivable from the Oil Stabilization Fund represents compensation for local manufactured oil and cooking gas, import oil and cooking gas, and subsidies from the Oil Stabilization Fund for export oil or oil sold to outbound transportation barges, including compensation for Natural Gas for Vehicles (NGV) prices. The compensation and refund rates are determined by the Committee of Energy Policy Administration.

(UNOFFICIAL TRANSLATION)

7. Loans

7.1 Short-term loans as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Current portion of financial lease receivable - related parties (Note 8.2)	32.30	30.98	32.30	30.98
Short-term loans - others	328.70	344.83	0.42	52.36
Short-term loans - related parties (Note 8.2)	-	-	7,033.77	9,678.33
Total	361.00	375.81	7,066.49	9,761.67

Short-term loans - others of the Company are loans provided to transport operators to use as working capital for NGV installation, conversion or modification, including purchases of new natural gas vehicles under the Krungthep Fha Sai project which aims to support the use of NGV as alternative source of energy. The loan interest rate as at September 30, 2014 is 0.50% per annum (December 31, 2013: 0.50% per annum).

7.2 Long-term loans as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Long-term financial lease receivable - related parties (Note 8.3)	1,184.90	1,209.29	1,184.90	1,209.29
Long-term loans - others	3,441.30	3,477.49	-	0.01
Long-term loans - related parties	17.64	12.07	73,255.45	74,249.00
<u>Less</u> Allowance for doubtful accounts	-	-	(16,218.31)	-
Long-term loans - related parties (Note 8.3)	17.64	12.07	57,037.14	74,249.00
Total	4,643.84	4,698.85	58,222.04	75,458.30

Long-term loans - others of the Company are loans under the Krungthep Fha Sai project of which details are disclosed in Note 7.1.

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions

The followings are significant transactions carried out with related parties:

8.1 Trade accounts receivable - related parties as at September 30, 2014 and December 31, 2013

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Subsidiaries	-	-	11,932.50	38,826.54
Jointly controlled entities	-	-	3,242.97	3,361.84
Associates	85,584.76	85,966.59	85,158.73	73,148.24
Other related parties	5,198.20	5,529.49	5,068.27	5,269.49
Total	90,782.96	91,496.08	105,402.47	120,606.11
<u>Less</u> Allowance for doubtful accounts	<u>(292.25)</u>	<u>(301.88)</u>	<u>(292.25)</u>	<u>(301.88)</u>
Trade accounts receivable - related parties (Note 5)	<u>90,490.71</u>	<u>91,194.20</u>	<u>105,110.22</u>	<u>120,304.23</u>

Aging analysis is as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Within credit terms	89,872.63	90,463.66	101,410.75	108,295.88
Overdue				
- Within 3 months	176.65	280.66	221.32	8,493.43
- Over 3 - 6 months	5.25	24.16	4.25	6.54
- Over 6 - 12 months	6.81	49.26	4.23	44.12
- Over 12 months	721.62	678.34	3,761.92	3,766.14
Total	90,782.96	91,496.08	105,402.47	120,606.11
<u>Less</u> Allowance for doubtful accounts	<u>(292.25)</u>	<u>(301.88)</u>	<u>(292.25)</u>	<u>(301.88)</u>
Trade accounts receivable - related parties	<u>90,490.71</u>	<u>91,194.20</u>	<u>105,110.22</u>	<u>120,304.23</u>

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.2 Other accounts receivable, advances and short-term loans - related parties as at September 30, 2014 and December 31, 2013

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
<u>Other accounts receivable</u>				
Subsidiaries	-	-	985.03	415.65
Jointly controlled entities	-	-	23.96	22.09
Associates	1,111.96	333.96	990.30	222.46
Other related parties	22.69	81.63	21.73	32.73
	1,134.65	415.59	2,021.02	692.93
<u>Less Allowance for doubtful accounts</u>	(15.32)	(16.09)	(142.25)	(16.09)
Total	1,119.33	399.50	1,878.77	676.84
<u>Advances</u>				
Subsidiaries	-	-	2.49	0.28
Associates	4.39	0.44	3.25	-
Other related parties	9.46	546.49	-	439.71
Total	13.85	546.93	5.74	439.99
Total other accounts receivable (Note 6)	1,133.18	946.43	1,884.51	1,116.83

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.2 Other accounts receivable, advances and short-term loans - related parties as at September 30, 2014 and December 31, 2013 (Continued)

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
<u>Current portion of financial lease receivable</u>				
Associates (Note 7.1)	32.30	30.98	32.30	30.98
<u>Short-term loans</u>				
Subsidiaries (Note 7.1)	-	-	7,033.77	9,678.33

Movements in short-term loans - related parties are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Balance as at January 1	-	-	9,678.33	2,024.45
- Payment for loans granted	-	-	2,134.32	918.76
- Receipt from loans granted	-	-	(4,656.96)	-
- Gain (Loss) on exchange rate	-	-	(154.42)	71.29
- Current portion of long-term loans (Note 8.3)	-	-	32.50	136.00
Balance as at September 30	-	-	7,033.77	3,150.50

Short-term loans to related parties are unsecured and the interest rates as at September 30, 2014 range from 0.50% to 5.31% per annum (December 31, 2013: the interest rates range from 1.50% to 5.31% per annum).

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.3 Other long-term accounts receivable and long-term loans - related parties as at September 30, 2014 and December 31, 2013

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
<u>Other long-term accounts receivable</u>				
Jointly controlled entities	-	-	88.63	44.62
Associates*	4,113.67	4,113.67	4,113.67	4,113.67
Total	<u>4,113.67</u>	<u>4,113.67</u>	<u>4,202.30</u>	<u>4,158.29</u>
<u>Long-term financial lease receivable</u>				
Associates (Note 7.2)	1,184.90	1,209.29	1,184.90	1,209.29
<u>Long-term loans</u>				
Subsidiaries	-	-	70,755.78	71,714.63
Jointly controlled entities	-	-	2,499.67	2,534.37
Associates	17.64	12.07	-	-
Total	<u>17.64</u>	<u>12.07</u>	<u>73,255.45</u>	<u>74,249.00</u>
<u>Less Allowance for doubtful accounts**</u>	<u>-</u>	<u>-</u>	<u>(16,218.31)</u>	<u>-</u>
Total Long-term loans (Note 7.2)	<u>17.64</u>	<u>12.07</u>	<u>57,037.14</u>	<u>74,249.00</u>

* The Company has recorded accrued dividends from an associate amounting to Baht 4,113.67 million which were declared on May 29, 2012. The dividend payment will be made when the associate lists its shares on the Stock Exchange of Thailand (SET) or the associate is able to borrow from a bank for loan repayment, depending on which event occurs first.

** The Company set up allowance for doubtful accounts for a long-term loan to a subsidiary amounting to Baht 16,218.31 million. The subsidiary used this loan to invest in its foreign associate; subsequently, the associate encountered the operational problems. Therefore, the Company recognized allowance for doubtful accounts by assessing the recoverable amount of a long-term loan to a subsidiary.

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)**8.3 Other long-term accounts receivable and long-term loans - related parties as at September 30, 2014 and December 31, 2013 (Continued)**

Details of financial lease receivable - related parties as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Financial lease receivable				
- Within 1 year	99.29	99.29	99.29	99.29
- Over 1 year but not over 5 years	397.15	397.15	397.15	397.15
- Over 5 years	1,555.51	1,629.98	1,555.51	1,629.98
Future finance incomes	(834.75)	(886.15)	(834.75)	(886.15)
Total financial lease receivable	<u>1,217.20</u>	<u>1,240.27</u>	<u>1,217.20</u>	<u>1,240.27</u>

Movements in long-term loans - related parties are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Balance as at January 1	12.07	-	74,249.00	74,232.56
- Payment for loans granted	5.75	-	1,408.46	1,439.05
- Receipt from loans granted	-	-	(1,668.87)	(1,899.76)
- Gain (Loss) on exchange rate	-	-	(700.64)	1,175.75
- Currency translation differences	(0.18)	-	-	-
- Current portion of long-term loans (Note 8.2)	-	-	(32.50)	(136.00)
- Allowance for doubtful accounts	-	-	(16,218.31)	-
Balance as at September 30	<u>17.64</u>	<u>-</u>	<u>57,037.14</u>	<u>74,811.60</u>

Long-term loans to related parties are unsecured and the interest rates as at September 30, 2014 range from 1.70% to 5.31% per annum (December 31, 2013: the interest rates range from 1.73% to 5.31% per annum).

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.4 Trade accounts payable - related parties as at September 30, 2014 and December 31, 2013

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Subsidiaries	-	-	17,167.73	27,360.04
Jointly controlled entities	-	-	4,958.13	6,973.75
Associates	42,552.06	56,704.78	27,675.26	40,116.35
Other related parties	1,324.19	1,885.91	426.84	1,207.19
Total	43,876.25	58,590.69	50,227.96	75,657.33

8.5 Other accounts payable and short-term loans - related parties as at September 30, 2014 and December 31, 2013

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
<u>Other accounts payable</u>				
Subsidiaries	-	-	1,331.57	1,459.96
Jointly controlled entities	-	-	6.24	31.93
Associates	1,121.69	1,487.13	903.89	1,106.02
Other related parties	55.95	55.22	51.34	48.90
Total	1,177.64	1,542.35	2,293.04	2,646.81

Current portion of financial lease liability

Jointly controlled entities	-	-	378.26	381.04
-----------------------------	---	---	--------	--------

Short-term loans*

Subsidiaries	-	-	3,103.66	2,270.47
--------------	---	---	----------	----------

* The Company's liquidity management policies within the Group include the use of the cash pooling method. Inter-company loans were used for short-term financial management of cash surpluses or deficits of each affiliate. Interests on these were calculated by using market interest rates.

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.6 Other long-term accounts payable - related parties as at September 30, 2014 and December 31, 2013

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Subsidiaries	-	-	0.10	0.34
Jointly controlled entities	-	-	11.16	11.70
Associates	27.68	26.67	27.68	26.67
Other related parties	567.05	590.90	567.05	590.90
Total	594.73	617.57	605.99	629.61

8.7 Long-term financial lease liability - related parties as at September 30, 2014 and December 31, 2013

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Jointly controlled entities	-	-	5,492.58	5,863.08

Details of financial lease liability - related parties as at September 30, 2014 and December 31, 2013 are as follows:

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Financial lease liability				
- Within 1 year	-	-	452.17	458.20
- Over 1 year but not over 5 years	-	-	1,809.92	1,834.04
- Over 5 years	-	-	4,187.22	4,585.73
Future finance charges	-	-	(578.47)	(633.85)
Total financial lease liability	-	-	5,870.84	6,244.12

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.8 Revenue and expense transactions carried out with related parties

For the three-month periods ended September 30, 2014 and 2013

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Revenues				
<u>Sales and service income</u>				
Subsidiaries	-	-	34,840.10	70,012.39
Jointly controlled entities	-	-	2,907.96	3,328.99
Associates	254,312.58	248,018.06	249,472.33	210,930.26
Other related parties	9,088.73	8,201.99	7,346.87	8,160.47
<u>Interest income</u>				
Subsidiaries	-	-	453.67	690.10
Jointly controlled entities	-	-	19.20	6.78
Associates	17.02	17.44	17.02	17.44
<u>Dividend income</u>				
Subsidiaries	-	-	8,209.59	8,123.58
Associates	-	-	4,473.73	4,617.42
Other related parties	30.08	235.80	30.08	235.80
<u>Other income</u>				
Subsidiaries	-	-	202.63	156.74
Jointly controlled entities	-	-	19.37	17.29
Associates	664.66	582.31	659.60	582.53
Other related parties	27.52	40.76	26.65	40.89
Expenses				
<u>Cost of goods purchased and service</u>				
Subsidiaries	-	-	64,234.88	45,053.30
Jointly controlled entities	-	-	12,072.72	9,631.38
Associates	201,888.05	122,446.06	117,288.67	128,493.02
Other related parties	3,338.37	5,401.90	1,889.03	2,430.17
<u>Interest expenses</u>				
Subsidiaries	-	-	14.28	13.95
Jointly controlled entities	-	-	21.47	20.23
<u>Other expenses</u>				
Subsidiaries	-	-	380.65	549.93
Jointly controlled entities	-	-	-	0.01
Associates	345.84	409.05	312.03	441.33
Other related parties	213.46	329.33	255.11	257.05

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.8 Revenue and expense transactions carried out with related parties (Continued)

For the nine-month periods ended September 30, 2014 and 2013

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Revenues				
<u>Sales and service income</u>				
Subsidiaries	-	-	125,553.22	145,699.86
Jointly controlled entities	-	-	10,976.68	8,903.35
Associates	771,902.60	685,842.60	724,560.76	647,939.04
Other related parties	25,087.53	32,343.35	22,372.62	31,514.51
<u>Interest income</u>				
Subsidiaries	-	-	1,661.76	2,053.27
Jointly controlled entities	-	-	53.76	20.22
Associates	51.39	52.64	51.39	52.64
<u>Dividend income</u>				
Subsidiaries	-	-	16,722.17	16,383.56
Jointly controlled entities	-	-	310.84	1,366.04
Associates	-	-	11,053.88	15,217.24
Other related parties	145.28	334.16	145.28	334.16
<u>Other income</u>				
Subsidiaries	-	-	560.49	509.69
Jointly controlled entities	-	-	60.83	47.86
Associates	2,116.52	1,927.32	2,042.19	1,899.29
Other related parties	1,865.64	1,449.55	1,864.46	1,446.62
Expenses				
<u>Cost of goods purchased and service</u>				
Subsidiaries	-	-	187,664.48	149,293.94
Jointly controlled entities	-	-	29,753.94	28,508.22
Associates	514,129.31	417,743.79	388,378.99	392,093.81
Other related parties	10,956.29	35,677.33	5,877.88	6,670.68
<u>Interest expenses</u>				
Subsidiaries	-	-	45.68	39.89
Jointly controlled entities	-	-	59.73	61.73
<u>Other expenses</u>				
Subsidiaries	-	-	1,179.03	2,029.55
Jointly controlled entities	-	-	0.01	0.02
Associates	992.32	1,295.46	911.18	1,272.02
Other related parties	826.04	722.43	824.11	591.79

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.8 Revenue and expense transactions carried out with related parties (Continued)

The aforementioned related party transactions exclude transactions carried out with government agencies and state enterprises.

Stipulation prices between the Company and its related parties are based on normal prices for the same types of business transactions carried out with non-related parties. Goods purchased from subsidiaries are charged at the normal prices determined by the subsidiaries with reference to global market prices.

8.9 Details of commitments to subsidiaries, jointly controlled entities, associates and other related parties are stated in Note 31.1.

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

- 8.10 Crude oil and refining product purchase and sale transactions carried out with related parties without physical delivery, with the objective of maintaining crude oil and refined product reserves, were reversed in the financial statements.

For the three-month periods ended September 30, 2014 and 2013, these transactions are as follow:

	Unit: Million Baht			
	Consolidated		Separate	
	financial statements		financial statements	
	2014	2013	2014	2013
<u>Sales</u>				
Subsidiaries	-	-	-	171.49
Associates	2,074.84	761.08	2,074.84	761.08
Other related parties	213.68	-	213.68	-
<u>Purchases</u>				
Subsidiaries	-	-	-	171.49
Associates	2,074.84	761.08	2,074.84	761.08
Other related parties	213.68	-	213.68	-

For the nine-month periods ended September 30, 2014 and 2013, these transactions are as follow:

	Unit: Million Baht			
	Consolidated		Separate	
	financial statements		financial statements	
	2014	2013	2014	2013
<u>Sales</u>				
Subsidiaries	-	-	-	686.93
Associates	4,222.48	4,677.01	4,222.48	4,677.01
Other related parties	343.40	242.59	343.40	242.59
<u>Purchases</u>				
Subsidiaries	-	-	-	686.93
Associates	4,222.48	4,677.01	4,222.48	4,677.01
Other related parties	343.40	242.59	343.40	242.59

(UNOFFICIAL TRANSLATION)

8. Related Party Transactions (Continued)

8.11 Executive remunerations

For the three-month periods ended September 30, 2014 and 2013, details of remunerations are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
<u>Directors remuneration</u>				
Meeting remuneration and bonuses	41.18	41.76	17.02	16.75
<u>Managements remuneration</u>				
Salaries, bonuses, and other short-term employee benefits	135.25	235.34	32.58	30.93
Post-employment benefits	1.31	0.74	1.15	0.67
Total	177.74	277.84	50.75	48.35

For the nine-month periods ended September 30, 2014 and 2013, details of remunerations are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
<u>Directors remuneration</u>				
Meeting remuneration and bonuses	131.58	131.35	47.58	46.55
<u>Managements remuneration</u>				
Salaries, bonuses, and other short-term employee benefits	354.97	481.02	94.82	90.39
Post-employment benefits	3.95	2.55	3.46	2.03
Total	490.50	614.92	145.86	138.97

Managements are those persons who have authority and responsibility for planning, directing and controlling the activities of an entity, directly or indirectly.

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates

9.1 Details of subsidiaries, jointly controlled entities and associates of the Company

Company	Country of Incorporation	Business	Shareholding (%)	
			September 30, 2014	December 31, 2013
<u>Subsidiaries:</u>				
PTT Exploration and Production Public Co., Ltd. (PTTEP)	Thailand	Petroleum exploration and production	65.29	65.29
PTT (Cambodia) Limited (PTTCL)	Cambodia	Oil marketing	100.00	100.00
Subic Bay Energy Co., Ltd. (SBECL)	Cayman Islands	Oil marketing	100.00	100.00
PTT International Trading Pte. Ltd. (PTTT)	Singapore	International oil trading	100.00	100.00
PTT Natural Gas Distribution Co., Ltd. (PTTNGD)	Thailand	Natural gas	58.00	58.00
PTT LNG Co., Ltd. (PTTLNG)	Thailand	Natural gas	100.00	100.00
PTT Polymer Marketing Co., Ltd. (PTTPM)	Thailand	Petrochemicals marketing	50.00	50.00
Energy Complex Co., Ltd. (EnCo)	Thailand	Real estate development for rent	50.00	50.00
PTT Polymer Logistics Co., Ltd. (PTTPL)	Thailand	Logistics services	100.00	100.00
PTT Retail Business Co., Ltd. (PTTRB)	Thailand	Management services and oil marketing	100.00	100.00
PTT Energy Resources Co., Ltd. (PTTER) (Former: PTT International Co., Ltd. (PTTI))	Thailand	International investment	100.00	100.00
PTT Green Energy Pte. Ltd. (PTTGE)	Singapore	Investment in palm oil	100.00	100.00
Business Services Alliance Co., Ltd. (BSA) (The Company holds 100% ordinary shares giving the Company has power to govern the financial and operating policies. As a result, BSA is a subsidiary of the Company)	Thailand	Management services	25.00	25.00
PTT Tank Terminal Co., Ltd. (PTT TANK)	Thailand	Terminal and warehouse	100.00	100.00
Thai Lube Blending Co., Ltd. (TLBC) (The Company and PTTRB hold 48.95% and 51.05% shareholding, respectively. As a result, TLBC is a subsidiary of the Company)	Thailand	Blending and bottling of lube oil	48.95	48.95
PTT PMMA Co., Ltd. (PTTPMMA)	Thailand	Manufacturing and distribution of Poly Methyl Methacrylate	100.00	100.00
PTT Oil Myanmar Co., Ltd. (PTTOM)	Myanmar	Business services	100.00	100.00
PTT Regional Treasury Center Pte. Ltd. (PTTRTC)	Singapore	Treasury services	100.00	100.00
<u>Jointly controlled entities:</u>				
Trans Thai-Malaysia (Thailand) Co., Ltd. (TTM(T))	Thailand	Natural gas	50.00	50.00
Trans Thai-Malaysia (Malaysia) Sdn. Bhd. (TTM(M))	Malaysia	Natural gas	50.00	50.00
District Cooling System and Power Plant Co., Ltd. (DCAP)	Thailand	Generation and supply of electricity and chilled water	35.00	35.00

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.1 Details of subsidiaries, jointly controlled entities and associates of the Company (Continued)

Company	Country of Incorporation	Business	Shareholding (%)	
			September 30, 2014	December 31, 2013
<u>Jointly controlled entities:</u> (Continued)				
PTT Asahi Chemicals Co., Ltd. (PTTAC)	Thailand	Petrochemicals	48.50	48.50
HMC Polymers Co., Ltd. (HMC)	Thailand	Petrochemicals	41.44	41.44
PTT MCC Biochem Co., Ltd. (PTTMCC)	Thailand	Petrochemicals	50.00	50.00
<u>Associates:</u>				
Thai Oil Public Co., Ltd. (TOP)	Thailand	Refining	49.10	49.10
Star Petroleum Refining Public Co., Ltd. (SPRC)	Thailand	Refining	36.00	36.00
Bangchak Petroleum Public Co., Ltd. (BCP)	Thailand	Refining	27.22	27.22
Thai Petroleum Pipeline Co., Ltd. (THAPPLINE)	Thailand	Oil transmission pipelines	36.44	36.44
Petro Asia (Thailand) Co., Ltd. (PA (Thailand))	Thailand	Oil marketing	35.00	35.00
Vietnam LPG Co., Ltd. (VLPG)*	Vietnam	Bottling and sale of LPG	-	45.00
KELOIL-PTT LPG Sdn. Bhd. (KPL)	Malaysia	Bottling and sale of LPG	40.00	40.00
IRPC Public Co., Ltd. (IRPC)	Thailand	Petrochemicals and refining	38.51	38.51
Thai Oil Power Co., Ltd. (TP)	Thailand	Generation and supply of electricity	26.00	26.00
PTT ICT Solutions Co., Ltd. (PTTICT)	Thailand	Communication and technology services	20.00	20.00
PTT Maintenance & Engineering Co., Ltd. (PTTME)	Thailand	Factory maintenance and engineering services	40.00	40.00
Nava Nakorn Electricity Generating Co., Ltd. (NNEG)**	Thailand	Generation and supply of electricity	-	30.00
PTT Energy Solutions Co., Ltd. (PTTES)	Thailand	Technical and operational services	40.00	40.00
PTT Global Chemical Public Co., Ltd. (PTTGC)	Thailand	Petrochemicals and refining	48.89	48.89
Global Power Synergy Co., Ltd. (GPSC)	Thailand	Generation and supply of electricity, steam and water for industries	30.10	30.10

* VLPG was sold to PetroVietnam Southern Gas Joint Stock Company on February 26, 2014.

** NNEG was sold to GPSC on February 7, 2014.

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.2 Investments in associates in the consolidated financial statements as at September 30, 2014 and December 31, 2013

Unit: Million Baht

Company	Shareholding (%)		September 30, 2014		December 31, 2013		Dividends for the nine-month periods ended September 30	
	September 30, 2014	December 31, 2013	Cost method	Equity method	Cost method	Equity method	2014	2013
<u>Refining Business Group</u>								
1. TOP	49.10	49.10	11,380.83	44,109.92	11,380.83	44,874.47	2,063.39	3,004.95
2. SPRC	36.00	36.00	14,770.48	18,009.67	14,770.48	19,000.41	668.05	1,606.24
3. BCP	27.22	27.22	5,585.26	9,963.69	5,585.26	9,640.18	505.91	562.12
4. IRPC	38.51	38.51	28,467.24	29,603.45	28,467.24	30,245.17	786.97	629.58
<u>Oil Business Group</u>								
5. THAPPLINE	36.44	36.44	2,719.47	3,317.46	2,719.47	2,827.39	-	-
6. PA (Thailand)	35.00	35.00	131.25	-	131.25	-	-	-
7. V LPG	-	45.00	-	-	87.35	86.53	-	20.25
8. KPL	40.00	40.00	21.49	-	21.49	-	-	-
9. FST	25.00	25.00	0.84	1.65	0.86	1.61	-	-
<u>Petrochemicals Business Group</u>								
10. PPCL	-	-	-	-	-	-	-	252.00
11. PTTME	40.00	40.00	66.40	154.43	66.40	191.71	-	9.40
12. PTTGC	48.89	48.89	49,562.99	128,191.70	49,562.99	125,357.73	7,052.51	9,112.30
13. PTTES	40.00	40.00	62.50	80.10	62.50	74.78	3.60	-
<u>Natural Gas Business Group</u>								
14. TP	26.00	26.00	2,304.76	2,586.04	2,304.76	2,447.81	36.53	146.12
15. EMG	25.00	25.00	15,826.69	12,737.64	16,041.97	12,910.90	-	-
16. NNEG	-	30.00	-	-	120.60	104.91	-	-
17. GPSC	30.10	30.10	4,949.93	7,347.24	4,949.93	7,299.53	33.83	-
<u>Petroleum Exploration and Production Business Group</u>								
18. UAQ	30.00	30.00	0.01	0.01	0.01	0.01	-	-
<u>Other Business Group</u>								
19. PTTICT	40.00	40.00	60.00	327.34	60.00	287.41	24.00	30.00
20. Mungalalu (Former : ShoreAir)	50.00	50.00	48.48	213.07	49.14	182.82	-	-
			135,958.62	256,643.41	136,382.53	255,533.37		
<u>Less Allowance for impairment</u>			(12,314.92)	(9,073.13)	(12,480.36)	(9,196.55)		
Total			123,643.70	247,570.28	123,902.17	246,336.82	11,174.79	15,372.96

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.3 Investments in subsidiaries, jointly controlled entities and associates in the separate financial statements as at September 30, 2014 and December 31, 2013

Unit: Million Baht

Company	Shareholding (%)		Cost method		Dividends for the nine-month periods ended September 30	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013	2014	2013
<u>Subsidiaries:</u>						
1. PTTEP	65.29	65.29	71,390.42	71,390.42	15,551.16	15,551.16
2. PTTCL	100.00	100.00	0.23	0.23	-	-
3. SBECL	100.00	100.00	1,154.81	1,154.81	-	-
4. PTTT	100.00	100.00	2.50	2.50	-	-
5. PTTNGD	58.00	58.00	418.14	418.14	870.00	754.00
6. PTTLNG	100.00	100.00	8,008.00	6,403.00	-	-
7. PTTPM	50.00	50.00	20.00	20.00	45.00	-
8. EnCo	50.00	50.00	900.00	900.00	27.47	-
9. PTTPL	100.00	100.00	1,200.00	1,200.00	144.00	-
10. PTTTB	100.00	100.00	5,100.00	5,100.00	-	-
11. PTTTR	100.00	100.00	33,316.00	33,316.00	-	-
12. PTTGE	100.00	100.00	11,750.64	11,750.64	-	-
13. BSA	25.00	25.00	0.50	0.50	13.80	6.27
14. PTT TANK	100.00	100.00	2,500.37	2,500.37	60.80	60.23
15. TLBC	48.95	48.95	140.00	140.00	9.94	11.90
16. PTTMMA	100.00	100.00	165.00	165.00	-	-
17. PTTOM	100.00	100.00	16.15	9.56	-	-
18. PTTRTC	100.00	100.00	31.40	31.40	-	-
Total investments in subsidiaries			136,114.16	134,502.57	16,722.17	16,383.56
<u>Jointly Controlled Entities:</u>						
<i>Natural Gas Business Group</i>						
19. TTM(T)	50.00	50.00	5,666.80	5,666.80	-	538.34
20. TTM(M)	50.00	50.00	1,001.31	1,001.31	-	-
21. DCAP	35.00	35.00	584.50	584.50	-	-
<i>Petrochemicals Business Group</i>						
22. PTTAC	48.50	48.50	6,909.41	6,909.41	-	-
23. HMC	41.44	41.44	9,117.12	9,117.12	310.84	827.70
24. PTTMCC	50.00	50.00	930.13	890.13	-	-
Total investments in jointly controlled entities			24,209.27	24,169.27	310.84	1,366.04

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.3 Investments in subsidiaries, jointly controlled entities and associates in the separate financial statements as at September 30, 2014 and December 31, 2013 (Continued)

Unit: Million Baht

Company	Shareholding (%)		Cost method		Dividends for the nine-month periods ended September 30	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013	2014	2013
<i>Associates:</i>						
<i>Refining Business Group</i>						
25. TOP	49.10	49.10	11,380.83	11,380.83	2,063.39	3,004.95
26. SPRC	36.00	36.00	14,770.48	14,770.48	668.05	1,606.24
27. BCP	27.22	27.22	5,585.26	5,585.26	505.91	562.12
28. IRPC	38.51	38.51	28,467.24	28,467.24	786.97	629.58
<i>Oil Business Group</i>						
29. THAPPLINE	36.44	36.44	2,719.47	2,719.47	-	-
30. PA (Thailand)	35.00	35.00	131.25	131.25	-	-
31. VLPG	-	45.00	-	87.35	-	20.25
32. KPL	40.00	40.00	21.49	21.49	-	-
<i>Petrochemicals Business Group</i>						
33. PPCL	-	-	-	-	-	252.00
34. PTME	40.00	40.00	66.40	66.40	-	9.40
35. PTGC	48.89	48.89	48,121.52	48,121.52	6,943.60	8,971.58
36. PTES	40.00	40.00	62.50	62.50	3.60	-
<i>Natural Gas Business Group</i>						
37. TP	26.00	26.00	2,304.76	2,304.76	36.53	146.12
38. NNEG	-	30.00	-	120.60	-	-
39. GPSC	30.10	30.10	4,949.93	4,949.93	33.83	-
<i>Other Business Group</i>						
40. PTTICT	20.00	20.00	30.00	30.00	12.00	15.00
Investments in associates			118,611.13	118,819.08		
<u>Less</u> Allowance for impairment			(152.74)	(152.74)		
Total investments in associates			118,458.39	118,666.34	11,053.88	15,217.24
Total			278,781.82	277,338.18	28,086.89	32,966.84

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.4 Shares of net assets and results of operations from jointly controlled entities, in proportion to the Company's shareholding, which are included in the consolidated financial statements as at September 30, 2014 and December 31, 2013, are as follows:

Statements of financial position:

As at September 30, 2014 and December 31, 2013

Unit: Million Baht

	September 30, 2014						December 31, 2013					
	<u>TTM(T)</u>	<u>TTM(M)</u>	<u>DCAP</u>	<u>PTTAC</u>	<u>HMC</u>	<u>PTTMCC</u>	<u>TTM(T)</u>	<u>TTM(M)</u>	<u>DCAP</u>	<u>PTTAC</u>	<u>HMC</u>	<u>PTTMCC</u>
Current assets	4,006.91	260.44	373.54	2,266.85	5,007.26	99.84	3,645.65	206.15	250.85	1,998.98	4,635.20	381.22
Non-current assets	9,268.85	2,670.51	1,092.52	12,392.64	12,389.59	1,098.64	9,900.66	1,317.10	1,174.20	12,625.60	12,443.02	511.76
Current liabilities	(957.14)	(161.34)	(217.09)	(3,382.82)	(1,992.73)	(377.68)	(1,341.25)	(116.26)	(196.66)	(3,118.88)	(2,289.67)	(69.16)
Non-current liabilities	<u>(6,630.26)</u>	<u>(1,626.68)</u>	<u>(614.82)</u>	<u>(6,305.14)</u>	<u>(3,408.17)</u>	<u>(0.43)</u>	<u>(7,111.85)</u>	<u>(283.39)</u>	<u>(680.16)</u>	<u>(6,722.81)</u>	<u>(3,998.59)</u>	<u>(0.20)</u>
Net assets	<u>5,688.36</u>	<u>1,142.93</u>	<u>634.15</u>	<u>4,971.53</u>	<u>11,995.95</u>	<u>820.37</u>	<u>5,093.21</u>	<u>1,123.60</u>	<u>548.23</u>	<u>4,782.89</u>	<u>10,789.96</u>	<u>823.62</u>

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.4 Shares of net assets and results of operations from jointly controlled entities, in proportion to the Company's shareholding, which are included in the consolidated financial statements as at September 30, 2014 and December 31, 2013, are as follows: (Continued)

Statements of income:

For the three-month periods ended September 30, 2014 and 2013

Unit: Million Baht

	2014						2013					
	TTM(T)	TTM(M)	DCAP	PTTAC	HMC	PTTMCC	TTM(T)	TTM(M)	DCAP	PTTAC	HMC	PTTMCC
Revenue*	509.17	41.71	271.25	1,445.25	3,982.35	(0.72)	589.42	25.05	269.87	1,435.53	3,407.69	5.69
Expenses	(267.79)	(32.70)	(242.56)	(1,563.78)	(3,400.75)	(20.72)	(299.45)	(17.92)	(244.69)	(1,606.48)	(3,034.60)	(27.09)
Profit (loss) before taxes	241.38	9.01	28.69	(118.53)	581.60	(21.44)	289.97	7.13	25.18	(170.95)	373.09	(21.40)
Income taxes	(22.31)	(9.92)	-	0.13	(72.81)	-	(29.83)	-	-	0.09	(25.77)	-
Net profit (loss)	219.07	(0.91)	28.69	(118.40)	508.79	(21.44)	260.14	7.13	25.18	(170.86)	347.32	(21.40)

*Including gain (loss) on foreign exchange rate

(UNOFFICIAL TRANSLATION)

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.4 Shares of net assets and results of operations from jointly controlled entities, in proportion to the Company's shareholding, which are included in the consolidated financial statements as at September 30, 2014 and December 31, 2013, are as follows: (Continued)

Statements of income:

For the nine-month periods ended September 30, 2014 and 2013

Unit: Million Baht

	2014						2013					
	<u>TTM(T)</u>	<u>TTM(M)</u>	<u>DCAP</u>	<u>PTTAC</u>	<u>HMC</u>	<u>PTTMCC</u>	<u>TTM(T)</u>	<u>TTM(M)</u>	<u>DCAP</u>	<u>PTTAC</u>	<u>HMC</u>	<u>PTTMCC</u>
Revenue*	1,505.35	122.74	819.04	5,520.35	11,753.39	2.78	1,480.35	87.74	773.77	3,653.91	9,597.58	8.63
Expenses	<u>(790.38)</u>	<u>(76.75)</u>	<u>(733.22)</u>	<u>(5,332.44)</u>	<u>(10,052.80)</u>	<u>(46.03)</u>	<u>(676.67)</u>	<u>(63.29)</u>	<u>(700.47)</u>	<u>(4,414.78)</u>	<u>(8,704.37)</u>	<u>(38.82)</u>
Profit (loss) before taxes	714.97	45.99	85.82	187.91	1,700.59	(43.25)	803.68	24.45	73.30	(760.87)	893.21	(30.19)
Income taxes	<u>(48.71)</u>	<u>(19.44)</u>	-	0.73	<u>(192.49)</u>	-	444.97	<u>(22.77)</u>	-	0.23	<u>(30.40)</u>	-
Net profit (loss)	<u>666.26</u>	<u>26.55</u>	<u>85.82</u>	<u>188.64</u>	<u>1,508.10</u>	<u>(43.25)</u>	<u>1,248.65</u>	<u>1.68</u>	<u>73.30</u>	<u>(760.64)</u>	<u>862.81</u>	<u>(30.19)</u>

*Including gain (loss) on foreign exchange rate

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.5 Significant events during the period ended September 30, 2014

VLPG

On January 31, 2014, at the Board of Directors Meeting No. 1/2014 of the Company, the Board passed a resolution to approve the sales of the Company's 45% shareholdings in Vietnam LPG Co., Ltd. (VLPG), totaling Baht 87.35 million, to PetroVietnam Southern Gas Joint Stock Company for USD 3.85 million. The Company received the full payment for the shares on February 26, 2014. The Company recognized a gain on disposal of the investment in the consolidated financial statements and the separate financial statements amounting to Baht 38.98 million and Baht 34.64 million, respectively.

NNEG

On September 27, 2013, at the Board of Directors Meeting No. 9/2013 of the Company, the Board passed a resolution to approve the sales of the Company's 30% shareholdings in Nava Nakorn Electricity Generating Co., Ltd. (NNEG), totaling 12.06 million shares, to Global Power Synergy Co., Ltd. (GPSC) for Baht 144 million. The Company received the full payment for the shares on February 7, 2014. The Company recognized a gain on disposal of the investment in the consolidated financial statements and the separate financial statements amounting to Baht 27.97 million and Baht 23.40 million, respectively.

PTTLNG

On April 24, 2014, at the Annual Shareholders Meeting of PTT LNG Co., Ltd. (PTTLNG), the shareholders passed a resolution to increase its authorized share capital by Baht 6,420 million, from Baht 6,403 million to Baht 12,823 million, by issuing 642 million additional shares with a par value of Baht 10 each. PTTLNG called for the first payment of authorized share capital, at Baht 2.50 per share, amounting to Baht 1,605 million. The Company made the share payment on June 6, 2014.

PTTOM

On January 17, 2014, at the Extraordinary General Meeting of the shareholders of PTT Oil Myanmar Co., Ltd. (PTTOM), the shareholders passed a resolution to increase authorized share capital by USD 200,000, from USD 300,000 to USD 500,000, by issuing 200,000 additional shares with a par value of USD 1 each or equivalent to Baht 6,590,820. Furthermore, PTTOM called for the full amount of the additional authorized share capital. The Company made the share payment on February 3, 2014.

PTTMCC

On December 26, 2013, at the Extraordinary General Meeting of the shareholders of PTT MCC Biochem Co., Ltd. (PTTMCC), the shareholders passed a resolution to increase its authorized share capital by Baht 360 million, from Baht 1,500 million to Baht 1,860 million, by issuing 36 million additional shares with a par value of Baht 10 each. The Company paid totaling Baht 40 million for these remaining share capital in proportion to its shareholding on May 26, 2014.

9. Investments in Subsidiaries, Jointly Controlled Entities and Associates (Continued)

9.6 Additional information in respect of associates

9.6.1 The Company has not recognized its shares of gain(loss) from some associates for the three-month periods ended September 30, 2014 amounting to Baht (10.40) million (2013: Baht (6.25) million) and for the nine-month periods ended September 30, 2014 amounting to Baht (2.98) million (2013 : Baht 1.35 million) because, as at September 30, 2014, the Company had an unrealized allowance for its share of losses from these associates amounting to Baht 81.13 million (December 31, 2013: Baht 78.58 million).

9.6.2 The fair value of investments in associates (only those with equity securities traded on the Stock Exchange of Thailand (SET)) was calculated based on current bid prices at the statement of financial position dates. Details are as follows:

<u>Associates</u>	Unit: Million Baht	
	<u>September 30, 2014</u>	<u>December 31, 2013</u>
BCP	13,303.57	10,399.27
IRPC	27,071.75	25,655.20
TOP	51,584.85	56,092.26
PTTGC	134,463.45	173,590.11

10. Available-for-sale Investments

10.1 Details of available-for-sale investments

Company	Country of Incorporation	Business	Shareholding (%)	
			September 30, 2014	December 31, 2013

Available-for-sale investments of the Company:Investments in equity securities

Dhipaya Insurance Public Co., Ltd. (TIP)	Thailand	Insurance	13.33	13.33
Bangkok Aviation Fuel Services Public Co., Ltd. (BAFS)	Thailand	Aircraft refuelling services	7.06	7.06

Investments in mutual funds

Core Flexible Fund (CORE) (Former : MFC Energy Fund)	Thailand	Mutual fund	32.57	32.57
Finansa Asset Management - Energy and Petrochemical Index Fund (FAM EPIF)	Thailand	Mutual fund		
Vayupak fund 1 (VAYU1)	Thailand	Mutual fund		

Company	Country of Incorporation	Business	Share held by	Shareholding (%)	
				September 30, 2014	December 31, 2013

Available-for-sale investments of PTTEP:Investments in equity securities

Wentworth Resources Limited (WRL)	Canada	Oil and gas exploration	Cove	2.42	2.42
-----------------------------------	--------	-------------------------	------	------	------

Available-for-sale investments of PTTER:Investments in equity securities

Xanadu Mines Ltd. (XML)	Mongolia	Mineral exploration	SET	0.42	12.31
-------------------------	----------	---------------------	-----	-----------------	-------

10. Available-for-sale Investments (Continued)

10.2 Details of available-for-sale investments as at September 30, 2014 and December 31, 2013 are as follows:

Unit: Million Baht

Company	Shareholding (%)		Consolidated financial statements		Separate financial statements		Dividends for the nine-month periods ended September 30	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013	2014	2013
<u>Investments in Equity Securities</u>								
TIP	13.33	13.33	312.00	312.00	312.00	312.00	80.00	20.00
BAFS	7.06	7.06	24.00	24.00	24.00	24.00	35.28	29.16
WRL	2.42	2.42	44.69	45.83	-	-	-	-
XML	10.20	12.31	237.57	240.80	-	-	-	-
Total investments in equity securities			618.26	622.63	336.00	336.00		
<u>Investments in Mutual Funds</u>								
CORE	32.57	32.57	499.90	503.65	499.90	503.65	-	-
FAM EPIF			6,300.00	6,300.00	6,300.00	6,300.00	71.83	71.83
VAYUI			14.99	14.52	10.00	10.00	-	-
Total investments in mutual funds			6,814.89	6,818.17	6,809.90	6,813.65		
Total available-for-sale investments before changes in value of investments			7,433.15	7,440.80	7,145.90	7,149.65		
Allowance for changes in value of investments			7,209.41	5,197.42	7,319.61	5,355.27		
Less Allowance for impairment loss on investments			(38.26)	(38.78)	-	-		
Total			14,604.30	12,599.44	14,465.51	12,504.92	187.11	120.99

11. Other Long-term Investments

11.1 Details of other long-term investments are as follows:

Company	Country of Incorporation	Business	Shareholding (%)	
			September 30, 2014	December 31, 2013
<u>Other long-term investments of the Company:</u>				
Petro Asia (Maoming) Co., Ltd. (PA (Maoming))	China	Oil marketing	20.00	20.00
Petro Asia (Sanshui) Co., Ltd. (PA (Sanshui))	China	Oil marketing	25.00	25.00
Fuel Pipeline Transportation Co., Ltd. (FPT)*	Thailand	Oil transmission pipelines	-	-
Intoplane Services Co., Ltd. (IPS)	Thailand	Aircraft refuelling services	16.67	16.67
Ratchaburi Power Co., Ltd. (RPCL)**	Thailand	Electricity generation	-	15.00
Colour Vision International Co., Ltd. (Corpus)	Thailand	Finished yarn production	0.48	0.48
<u>Other long-term investments of subsidiaries and jointly controlled entities:</u>				
<u>Other long-term investments of PTTT:</u>				
KIC Oil Terminals Sdn. Bhd. (KOT)	Malaysia	Logistics services	10.00	10.00
Kadriah Integrated Facilities Sdn. Bhd. (KIF)	Malaysia	Logistics services	10.00	10.00
Kadriah I Ltd. (K I)	Malaysia	Logistics services	10.00	10.00
Kadriah II Sdn. Bhd. (K II)	Malaysia	Logistics services	10.00	10.00
<u>Other long-term investments of HMC:</u>				
Rayong Olefins Co., Ltd. (ROC)	Thailand	Petrochemicals	5.91	5.91
Basell Advanced Polyolefins (Thailand) Co., Ltd. (BAPT)	Thailand	Petrochemicals	2.07	2.07

*As at September 30, 2014 and December 31, 2013 the Company holds 0.00024% of shareholding.

** RPCL was sold to GPSC on June 25, 2014.

11. Other Long-term Investments (Continued)

11.2 Details of other long-term investments as at September 30, 2014 and December 31, 2013 are as follows:

Unit: Million Baht

Company	Shareholding (%)		Consolidated financial statements		Separate financial statements		Dividends for the nine-month periods ended September 30	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013	2014	2013
Other long-term investments								
1. FPT*	-	-	0.02	0.02	0.02	0.02	-	-
2. IPS	16.67	16.67	0.02	0.02	0.02	0.02	-	-
3. RPCL	-	15.00	-	1,098.75	-	1,098.75	30.00	285.00
4. ROC	5.91	5.91	1,094.35	1,094.35	-	-	-	-
5. BAPT	2.07	2.07	18.19	18.19	-	-	-	-
6. PA (Maoming)	20.00	20.00	14.83	14.83	14.83	14.83	-	-
7. PA (Sanshui)	25.00	25.00	6.06	6.06	6.06	6.06	-	-
8. KOT	10.00	10.00	113.75	115.30	-	-	-	-
9. KIF	10.00	10.00	47.15	47.78	-	-	-	-
10. K I	10.00	10.00	236.93	240.16	-	-	-	-
11. K II	10.00	10.00	63.33	64.19	-	-	-	-
12. Corpus	0.48	0.48	0.60	0.60	0.60	0.60	-	-
Total investments under the cost method			1,595.23	2,700.25	21.53	1,120.28		
Less Allowance for impairment loss on investments			(493.49)	(499.76)	(14.14)	(14.14)		
Total			1,101.74	2,200.49	7.39	1,106.14	30.00	285.00

* As at September 30, 2014 and December 31, 2013, the Company holds 0.00024% of shareholding, totaling 66 shares, amounting to Baht 22,220.

11. Other Long-term Investments (Continued)

11.3 Significant events during the period ended September 30, 2014

RPCL

On September 27, 2013, at the Board of Directors Meeting No. 9/2013 of the Company, the Board passed a resolution to approve the sales of the Company's 15% shareholdings in Ratchaburi Power Co., Ltd. (RPCL), totaling 10.99 million shares, to Global Power Synergy Co., Ltd. (GPSC) for Baht 1,098.75 million. The Company received the full payment for the shares on June 25, 2014. The Company recognized a gain on disposal of the investment in the consolidated financial statements and the separate financial statements amounting to Baht 921.43 million and Baht 1,318.25 million, respectively.

12. Investment Properties

Details of investment properties are as follows:

Unit: Million Baht

	Consolidated financial statements			Total
	Land	Buildings and building improvements	Construction in progress	
Cost				
As at January 1, 2014	3,594.26	3,581.81	-	7,176.07
- Additions	-	2.43	11.75	14.18
- Reclassifications	-	3.02	(10.00)	(6.98)
As at September 30, 2014	3,594.26	3,587.26	1.75	7,183.27
Accumulated depreciation				
As at January 1, 2014	-	(904.18)	-	(904.18)
- Depreciation for the period	-	(146.67)	-	(146.67)
- Reclassifications	-	(0.04)	-	(0.04)
As at September 30, 2014	-	(1,050.89)	-	(1,050.89)
Net book value				
As at December 31, 2013	3,594.26	2,677.63	-	6,271.89
As at September 30, 2014	3,594.26	2,536.37	1.75	6,132.38

12. Investment Properties (Continued)

Details of investment properties are as follows: (Continued)

Unit: Million Baht

	Separate financial statements			Total
	Land	Buildings and building improvements	Construction in progress	
Cost				
As at January 1, 2014	3,594.26	323.55	-	3,917.81
- Additions	-	2.00	11.75	13.75
- Reclassifications	-	1.22	(10.00)	(8.78)
As at September 30, 2014	3,594.26	326.77	1.75	3,922.78
Accumulated depreciation				
As at January 1, 2014	-	(172.68)	-	(172.68)
- Depreciation for the period	-	(9.11)	-	(9.11)
As at September 30, 2014	-	(181.79)	-	(181.79)
Net book value				
As at December 31, 2013	3,594.26	150.87	-	3,745.13
As at September 30, 2014	3,594.26	144.98	1.75	3,740.99

13. Property, Plant and Equipment

Details of property, plant and equipment are as follows:

Unit: Million Baht

	Consolidated financial statements						Total
	Land	Buildings and building improvements	Machinery and equipment	Exploration and producing properties	Other assets	Construction in progress	
Cost							
As at January 1, 2014	11,493.53	52,024.26	361,422.91	708,574.37	17,656.78	44,325.73	1,195,497.58
- Business acquisition (Note 27)	-	1.19	22.05	32,428.79	-	-	32,452.03
- Additions	104.63	634.48	1,531.08	55,476.36	978.49	21,894.78	80,619.82
- Borrowing costs	-	-	-	-	-	835.56	835.56
- Reclassifications	644.05	985.56	5,935.70	162.97	162.07	(8,118.27)	(227.92)
- Disposals	-	(97.63)	(1,014.85)	(3,784.69)	(526.07)	(92.16)	(5,515.40)
- Restructuring of the ownership interests in KKD project	(161.70)	(6.85)	(107.04)	(65,066.24)	-	-	(65,341.83)
- Currency translation differences	(47.57)	(61.27)	(232.87)	(10,169.52)	(75.33)	(36.98)	(10,623.54)
As at September 30, 2014	12,032.94	53,479.74	367,556.98	717,622.04	18,195.94	58,808.66	1,227,696.30
Accumulated depreciation							
As at January 1, 2014	-	(19,064.29)	(129,102.93)	(291,293.77)	(9,343.06)	-	(448,804.05)
- Business acquisition (Note 27)	-	(0.06)	(15.88)	(13,377.09)	-	-	(13,393.03)
- Depreciation for the period	-	(1,697.92)	(11,906.27)	(57,663.18)	(1,182.99)	-	(72,450.36)
- Reclassifications	-	(10.57)	9.77	-	(2.87)	-	(3.67)
- Disposals	-	80.56	979.67	-	358.27	-	1,418.50
- Restructuring of the ownership interests in KKD project	-	0.33	66.01	3,861.30	-	-	3,927.64
- Currency translation differences	-	21.05	115.76	3,742.32	156.22	-	4,035.35
As at September 30, 2014	-	(20,670.90)	(139,853.87)	(354,730.42)	(10,014.43)	-	(525,269.62)
Allowance for impairment of assets							
As at January 1, 2014	(23.13)	(4.69)	(16.54)	(6,864.14)	-	-	(6,908.50)
- Currency translation differences	-	-	-	92.11	-	-	92.11
As at September 30, 2014	(23.13)	(4.69)	(16.54)	(6,772.03)	-	-	(6,816.39)
Net book value							
As at December 31, 2013	11,470.40	32,955.28	232,303.44	410,416.46	8,313.72	44,325.73	739,785.03
As at September 30, 2014	12,009.81	32,804.15	227,686.57	356,119.59	8,181.51	58,808.66	695,610.29

As at September 30, 2014, the Group had pledged assets amounting to Baht 9,956.28 million.

13. Property, Plant and Equipment (Continued)

Details of property, plant and equipment are as follows: (Continued)

Unit: Million Baht

	Separate financial statements					Total
	Land	Buildings and building improvements	Machinery and equipment	Other assets	Construction in progress	
Cost						
As at January 1, 2014	6,472.97	31,231.40	287,373.70	11,529.93	40,097.08	376,705.08
- Additions	-	146.42	1,012.72	465.16	16,978.99	18,603.29
- Borrowing costs	-	-	-	-	825.79	825.79
- Reclassifications	645.37	717.32	5,349.96	(46.91)	(7,079.47)	(413.73)
- Disposals	-	(59.38)	(578.03)	(478.72)	-	(1,116.13)
As at September 30, 2014	7,118.34	32,035.76	293,158.35	11,469.46	50,822.39	394,604.30
Accumulated depreciation						
As at January 1, 2014	-	(13,502.63)	(110,319.25)	(7,479.40)	-	(131,301.28)
- Depreciation for the period	-	(932.23)	(8,999.93)	(753.29)	-	(10,685.45)
- Reclassifications	-	(0.04)	0.06	0.03	-	0.05
- Disposals	-	50.65	569.54	321.41	-	941.60
As at September 30, 2014	-	(14,384.25)	(118,749.58)	(7,911.25)	-	(141,045.08)
Allowance for impairment of assets						
As at January 1, 2014	(23.13)	(4.70)	(16.42)	-	-	(44.25)
As at September 30, 2014	(23.13)	(4.70)	(16.42)	-	-	(44.25)
Net book value						
As at December 31, 2013	6,449.84	17,724.07	177,038.03	4,050.53	40,097.08	245,359.55
As at September 30, 2014	7,095.21	17,646.81	174,392.35	3,558.21	50,822.39	253,514.97

Borrowing costs amounting to Baht 835.56 million in the consolidated financial statements (December 31, 2013: Baht 1,220.36 million) and amounting to Baht 825.79 million in the separate financial statements (December 31, 2013: Baht 1,219.25 million) were capitalized as part of costs of property, plant and equipment. The Group used capitalization rates 2.00% to 4.55% (December 31, 2013: 2.00% to 3.89%).

13. Property, Plant and Equipment (Continued)

As at September 30, 2014 and December 31, 2013, other assets include vehicles and natural gas pipeline acquired under finance leases. Details are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Cost	10,080.46	10,158.56	9,862.82	9,932.32
<u>Less</u> Accumulated depreciation	<u>(2,682.37)</u>	<u>(2,497.07)</u>	<u>(2,583.88)</u>	<u>(2,408.29)</u>
Net book value	<u>7,398.09</u>	<u>7,661.49</u>	<u>7,278.94</u>	<u>7,524.03</u>

14. Intangible Assets

Details of intangible assets are as follows:

	Consolidated financial statements				Unit: Million Baht
	Computer software	Right of use	Exploration & evaluation assets	Other Intangible assets	Total
Cost					
As at January 1, 2014	8,702.95	18,941.84	104,090.11	4,244.90	135,979.80
- Business acquisition (Note 27)	-	-	11,353.88	-	11,353.88
- Additions	421.50	1.17	6,139.74	161.27	6,723.68
- Increase from restructuring of the ownership interests in KKD project	-	-	50,694.10	-	50,694.10
- Reclassifications	216.76	(51.67)	(162.97)	242.05	244.17
- Disposals	(5.43)	-	(1,311.01)	(38.08)	(1,354.52)
- Decrease from restructuring of the ownership interests in KKD project	-	-	(7,476.73)	-	(7,476.73)
- Currency translation differences	(62.00)	(7.56)	(3,789.01)	(32.88)	(3,891.45)
As at September 30, 2014	9,273.78	18,883.78	159,538.11	4,577.26	192,272.93
Accumulated amortization					
As at January 1, 2014	(2,836.74)	(6,576.28)	-	(1,579.98)	(10,993.00)
- Amortization for the period	(748.62)	(383.27)	-	(196.47)	(1,328.36)
- Reclassifications	(0.07)	-	-	-	(0.07)
- Disposals	5.39	-	-	32.54	37.93
- Currency translation differences	14.44	5.15	-	7.66	27.25
As at September 30, 2014	(3,565.60)	(6,954.40)	-	(1,736.25)	(12,256.25)
Allowance for impairment of assets					
As at January 1, 2014	-	-	-	(89.70)	(89.70)
- Impairment losses	-	-	-	(2.24)	(2.24)
- Currency translation differences	-	-	-	1.21	1.21
As at September 30, 2014	-	-	-	(90.73)	(90.73)
Net book value					
As at December 31, 2013	5,866.21	12,365.56	104,090.11	2,575.22	124,897.10
As at September 30, 2014	5,708.18	11,929.38	159,538.11	2,750.28	179,925.95

14. Intangible Assets (Continued)

Details of intangible assets are as follows: (Continued)

Unit: Million Baht

	Separate financial statements			Total
	Computer software	Right of use	Other Intangible assets	
Cost				
As at January 1, 2014	3,494.61	18,355.24	51.55	21,901.40
- Additions	58.82	-	-	58.82
- Reclassifications	181.41	0.45	-	181.86
As at September 30, 2014	<u>3,734.84</u>	<u>18,355.69</u>	<u>51.55</u>	<u>22,142.08</u>
Accumulated amortization				
As at January 1, 2014	(1,425.99)	(6,355.57)	(51.55)	(7,833.11)
- Amortization for the period	(390.11)	(360.72)	-	(750.83)
As at September 30, 2014	<u>(1,816.10)</u>	<u>(6,716.29)</u>	<u>(51.55)</u>	<u>(8,583.94)</u>
Net book value				
As at December 31, 2013	<u>2,068.62</u>	<u>11,999.67</u>	<u>-</u>	<u>14,068.29</u>
As at September 30, 2014	<u>1,918.74</u>	<u>11,639.40</u>	<u>-</u>	<u>13,558.14</u>

15. Mining properties

Movements of mining properties are as follows:

	Unit: Million Baht
	<u>Consolidated financial statements</u>
Cost	
As at January 1, 2014	54,462.22
- Additions	965.40
- Disposals	(87.04)
- Currency translation differences	<u>(749.95)</u>
As at September 30, 2014	<u>54,590.63</u>
Accumulated amortization	
As at January 1, 2014	(19,157.22)
- Amortization for the period	(3,239.05)
- Disposals	5.15
- Currency translation differences	<u>261.56</u>
As at September 30, 2014	<u>(22,129.56)</u>
Allowance for impairment of assets	
As at January 1, 2014	(85.80)
- Currency translation differences	<u>1.15</u>
As at September 30, 2014	<u>(84.65)</u>
Net book value	
As at December 31, 2013	<u>35,219.20</u>
As at September 30, 2014	<u>32,376.42</u>

16. Goodwill

Movements of goodwill are as follows:

	Unit: Million Baht	
	Consolidated financial statements	
	2014	2013
Net book value as at January 1	51,851.23	46,501.14
- Additions (Note 27)	14,331.82	292.94
- Reclassifications	-	(56.44)
- Decrease from restructuring of the ownership interests in KKD Project	(9,927.24)	-
- Currency translation differences	(608.04)	469.02
Net book value as at September 30	<u>55,647.77</u>	<u>47,206.66</u>

17. Advance Payments for Gas Purchases

Movements of advance payments for gas purchases are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Balance as at January 1	4,690.55	5,688.54	5,634.01	6,780.11
- Make-up Right	(13.67)	(777.04)	0.01	(895.81)
Balance as at September 30	<u>4,676.88</u>	<u>4,911.50</u>	<u>5,634.02</u>	<u>5,884.30</u>

The Company made advance payments for committed gas purchases according to the established minimum volumes in the Gas Sales Agreements (Take-or-Pay). The Company has the right to take certain volumes of prepaid gas (Make-up Right) in subsequent years, with no maturity period.

As at September 30, 2014, advance payments for gas purchases comprised the balance of advance payments made for gas purchases from the Yadana gas fields in Republic of the Union of Myanmar, irrespective of take-up in 2000.

18. Long-term Loans

Details of long-term loans as at September 30, 2014 and December 31, 2013 are as follows:

Current portion of long-term loans

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Loans - Baht currency	3,770.05	3,770.11	2,500.00	2,500.00
Loans - Baht currency - EPPO	29.01	116.76	29.01	116.76
Loans - foreign currencies	11,336.27	4,552.18	9,754.83	-
Debentures - Baht currency	12,986.20	14,645.00	12,986.20	2,946.20
Debentures - foreign currencies	31,879.85	22,550.75	9,255.91	22,550.75
Liabilities under finance leases	419.20	497.79	572.37	640.70
Total	60,420.58	46,132.59	35,098.32	28,754.41

Long-term loans

Unit: Million Baht

	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Loans - Baht currency	21,840.72	25,433.05	16,500.00	19,000.00
Loans - Baht currency - EPPO	94.30	28.32	94.30	28.32
Loans - foreign currencies	61,188.38	75,394.58	16,954.03	27,364.12
Debentures - Baht currency	173,841.56	164,304.64	146,768.00	156,808.00
Debentures - foreign currencies	132,527.88	157,167.46	75,070.03	76,057.30
Liabilities under finance leases	3,164.56	2,933.98	5,864.43	6,033.23
Total	392,657.40	425,262.03	261,250.79	285,290.97

As at September 30, 2014, Baht 4,500.00 million of the Company's loans are secured by the Ministry of Finance (December 31, 2013: Baht 6,000.00 million).

18. Long-term Loans (Continued)

18.1 Loans

Movements of loans in Baht currency and foreign currencies for the nine-month period ended September 30, 2014 are as follows:

Unit: Million

	Consolidated financial statements				Total in Baht equivalent
	Currency				
	Baht	USD	JPY	CAD	
Balance as at January 1, 2014	29,348.24	1,780.81	23,000.00	475.00	109,295.00
- Additions	-	49.24	-	-	1,608.98
- Repayments	(3,615.37)	(216.80)	-	-	(10,619.36)
- Gain on exchange rates	-	-	-	-	(1,536.85)
- Currency translation differences	-	-	-	-	(490.25)
- Others	1.21	-	-	-	1.21
Balance as at September 30, 2014	25,734.08	1,613.25	23,000.00	475.00	98,258.73
- Current portion	(3,799.06)	(349.16)	-	-	(15,135.33)
Long-term loans	<u>21,935.02</u>	<u>1,264.09</u>	<u>23,000.00</u>	<u>475.00</u>	<u>83,123.40</u>

Unit: Million

	Separate financial statements				Total in Baht equivalent
	Currency				
	Baht	USD	JPY	CAD	
Balance as at January 1, 2014	21,645.08	610.00	23,000.00	-	49,009.20
- Repayments	(2,521.77)	-	-	-	(2,521.77)
- Gain on exchange rates	-	-	-	-	(655.26)
Balance as at September 30, 2014	19,123.31	610.00	23,000.00	-	45,832.17
- Current portion	(2,529.01)	(300.00)	-	-	(12,283.84)
Long-term loans	<u>16,594.30</u>	<u>310.00</u>	<u>23,000.00</u>	<u>-</u>	<u>33,548.33</u>

18. Long-term Loans (Continued)

18.1 Loans (Continued)

Loans - foreign currency

On August 8, 2013, a jointly controlled entity of a subsidiary entered into loan agreements with three financial institutions amounting to USD 86.80 million. The first repayment of loan principal is due in April 2018 and the final repayment is due in 2029, with a quarterly interest payment. The loan bears an interest rate of LIBOR plus a fixed rate of 4.25% to 4.50% per annum. During the period, the jointly controlled entity drew down the loan less deferred charge amounting to USD 12.45 million or equivalent to Baht 402.45 million. The Company recognized the loan amounting to Baht 160.98 million according to its percentage of the investment.

On September 12, 2014, a jointly controlled entity entered into loan agreements with four financial institutions amounting to USD 188.20 million. The first repayment of loan principal is due in September 2015 and the final repayment is due in 2025, with interest to be paid monthly or quarterly during the availability period and then quarterly or semi-annually or as mutually agreed. The loan bears an interest rate of LIBOR plus a fixed rate of 1.65% per annum. During the period, the jointly controlled entity drew down the loan amounting to USD 88.52 million or equivalent to Baht 2,896.00 million. The Company recognized the loan amounting to Baht 1,448.00 million according to its percentage of the investment.

18. Long-term Loans (Continued)

18.2 Debentures

Details of debentures as at September 30, 2014 and December 31, 2013 are as follows:

Unit: Million

	Consolidated financial statements			
	September 30, 2014		December 31, 2013	
	Baht	USD	Baht	USD
Unsecured unsubordinated debentures				
- USD currency	161,439.97	4,975.39	176,714.22	5,373.01
- Baht currency	186,827.76	-	178,949.64	-
Secured unsubordinated debentures				
- USD currency	2,967.76	91.67	3,003.99	91.55
Total	351,235.49	5,067.06	358,667.85	5,464.56
Current portion	(44,866.05)	(983.51)	(37,195.75)	(684.41)
Long-term debentures	306,369.44	4,083.55	321,472.10	4,780.15

Unit: Million

	Separate financial statements			
	September 30, 2014		December 31, 2013	
	Baht	USD	Baht	USD
Unsecured unsubordinated debentures				
- USD currency	84,325.94	2,593.36	98,608.05	2,992.72
- Baht currency	159,754.20	-	159,754.20	-
Total	244,080.14	2,593.36	258,362.25	2,992.72
Current portion	(22,242.11)	(284.66)	(25,496.95)	(684.41)
Long-term debentures	221,838.03	2,308.70	232,865.30	2,308.31

18. Long-term Loans (Continued)

18.2 Debentures (Continued)

Debentures - Baht currency

On June 6, 2014, PTTEP issued and offered two tranches of unsecured unsubordinated debentures to institutional investors and high net worth investors. The first tranche, amounting to Baht 8,200 million, has a tenor of 5 years and a fixed interest rate of 3.91% per annum. The second tranche, amounting to Baht 11,400 million, has a tenor of 15 years and a fixed interest rate of 4.82% per annum.

Debentures - foreign currency

During the period, the Company entered into a 5-year Interest Rate Swap contract for USD debentures amounting to USD 400 million, to swap a fixed interest rate for a floating interest rate. The contract is effective from October 25, 2014 to October 25, 2019.

18. Long-term Loans (Continued)

18.3 Liabilities under finance leases

Details of liabilities under finance leases as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Liabilities under finance leases				
- Within 1 year	481.08	556.25	664.95	730.30
- Over 1 year but not over 5 years	1,354.16	1,162.00	2,205.47	2,011.62
- Over 5 years	2,109.04	2,074.16	4,187.23	4,585.73
Future finance charges	<u>(360.52)</u>	<u>(360.64)</u>	<u>(620.85)</u>	<u>(653.72)</u>
Present value of liabilities under finance leases	<u>3,583.76</u>	<u>3,431.77</u>	<u>6,436.80</u>	<u>6,673.93</u>
Present value of liabilities under finance leases				
- Current liabilities	419.20	497.79	572.37	640.70
- Non-current liabilities	<u>3,164.56</u>	<u>2,933.98</u>	<u>5,864.43</u>	<u>6,033.23</u>
Total	<u>3,583.76</u>	<u>3,431.77</u>	<u>6,436.80</u>	<u>6,673.93</u>

19. Employee Benefit Obligations

Movements in the present value of the employee benefit obligations are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
As at January 1	6,234.51	5,821.29	2,424.62	2,375.24
Current service costs	415.35	428.48	147.91	111.56
Interest on obligations	193.29	166.75	89.79	73.67
Actuarial loss	479.01	22.02	463.02	-
Actual payment	(219.40)	(143.08)	(62.94)	(61.54)
Currency translation differences	(3.59)	(27.36)	-	-
As at September 30	<u>7,099.17</u>	<u>6,268.10</u>	<u>3,062.40</u>	<u>2,498.93</u>

Expenses recognized in the statements of income and comprehensive income for the three-month periods ended September 30, 2014 and 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Current service costs	131.36	124.26	49.31	37.19
Interest on obligations	64.01	55.78	29.93	24.55
Actuarial loss	0.11	5.51	-	-
Total	<u>195.48</u>	<u>185.55</u>	<u>79.24</u>	<u>61.74</u>

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	Cost of sales and services	22.11	22.70	11.01
Selling expenses	7.38	5.77	6.79	5.19
Administrative expenses	164.09	156.34	60.29	48.01
Management remuneration	1.31	0.74	1.15	0.68
Other comprehensive loss	0.59	-	-	-
Total	<u>195.48</u>	<u>185.55</u>	<u>79.24</u>	<u>61.74</u>

19. Employee Benefit Obligations (Continued)

Expenses recognized in the statements of income and comprehensive income for the nine-month periods ended September 30, 2014 and 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Current service costs	415.35	428.48	147.91	111.56
Interest on obligations	193.29	166.75	89.79	73.67
Actuarial loss	479.01	22.02	463.02	-
Total	1,087.65	617.25	700.72	185.23
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	2014	2013	2014	2013
Cost of sales and services	78.35	69.26	35.57	23.98
Selling expenses	23.14	17.87	21.32	16.05
Administrative expenses	515.78	527.56	189.82	143.17
Management remuneration	3.95	2.56	3.46	2.03
Other comprehensive loss	466.43	-	450.55	-
Total	1,087.65	617.25	700.72	185.23

20. Provision for Decommissioning Costs

Movements in the provision for decommissioning costs are as follows:

	Unit: Million Baht
	<u>Consolidated financial statements</u>
As at January 1, 2014	39,873.85
- Additions	3,287.42
- Use during the period	(9.58)
- Reversal of non-occurred provision	(367.10)
- Currency translation differences	<u>(534.46)</u>
As at September 30, 2014	42,250.13
- Current portion	<u>-</u>
- Long-term portion	<u>42,250.13</u>

21. Earnings per Share

Basic earnings per share for the three-month periods ended September 30, 2014 and 2013 are calculated as follows:

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Profit attributable to owners of the parent (Baht)	24,558,113,807	30,801,846,822	24,806,891,487	19,986,310,104
Adjustment of profit (Baht)	(38,614,778)	(47,133,903)	-	-
Profit for calculation of earnings per share (Baht)	24,519,499,029	30,754,712,919	24,806,891,487	19,986,310,104
Number of weighted average of ordinary shares for calculation of earnings per share (shares)	2,856,299,625	2,856,299,625	2,856,299,625	2,856,299,625
Earnings per share (Baht/share)	8.58	10.77	8.69	6.99

Basic earnings per share for the nine-month periods ended September 30, 2014 and 2013 are calculated as follows:

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Profit attributable to owners of the parent (Baht)	82,443,939,706	78,292,987,146	49,954,243,141	57,362,048,074
Adjustment of profit (Baht)	(115,130,185)	(142,514,982)	-	-
Profit for calculation of earnings per share (Baht)	82,328,809,521	78,150,472,164	49,954,243,141	57,362,048,074
Number of weighted average of ordinary shares for calculation of earnings per share (shares)	2,856,299,625	2,856,299,625	2,856,299,625	2,856,299,625
Earnings per share (Baht/share)	28.82	27.36	17.49	20.08

22. Other Income

Details of other income for the three-month periods ended September 30, 2014 and 2013 are as follows:

	Unit: Million Baht			
	Consolidated		Separate	
	financial statements		financial statements	
	2014	2013	2014	2013
Transportation income	1,537.88	1,419.06	1,581.51	1,442.12
Dividend income	30.08	235.80	12,713.40	12,976.80
Interest income	679.83	729.75	1,061.15	1,193.47
Compensation for loan interest on advance payments for gas purchases	(0.45)	(0.43)	(0.45)	(0.43)
Gain (loss) on disposal of investments	-	(0.42)	-	(0.42)
Gain from restructuring of the ownership interests in KKD project (Note 28)	209.93	-	-	-
Others	1,917.40	1,331.33	1,633.33	638.88
Total	4,374.67	3,715.09	16,988.94	16,250.42

Details of other income for the nine-month periods ended September 30, 2014 and 2013 are as follows:

	Unit: Million Baht			
	Consolidated		Separate	
	financial statements		financial statements	
	2014	2013	2014	2013
Transportation income	4,321.14	3,589.06	4,479.81	3,691.87
Dividend income	217.11	405.99	28,304.00	33,372.83
Interest income	2,030.75	2,125.71	3,195.18	3,226.79
Compensation for loan interest on advance payments for gas purchases	(1.35)	(6.65)	(1.35)	(6.65)
Gain (loss) on disposal of investments	1,032.96	(41.03)	1,374.98	1,262.52
Revenue from product sales of KKD project (Note 28)	1,815.83	-	-	-
Gain from restructuring of the ownership interests in KKD project (Note 28)	1,029.36	-	-	-
Others	5,129.95	4,120.51	3,556.55	2,261.41
Total	15,575.75	10,193.59	40,909.17	43,808.77

Compensation for loan interests on advance payments for gas purchases (Take-or-Pay) represents the compensation, which the Company received from the Electricity Generating Authority of Thailand (EGAT) and Independent Power Plants (IPP) in order to absorb the interests on loans. The Company obtains the loans to make advance payments for gas purchases.

23. Expenses by Nature

Details of expenses by nature for the three-month periods ended September 30, 2014 and 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Changes in finished goods and work in process	2,153.64	121.90	2,338.07	(161.83)
Goods purchased and raw materials used	656,876.26	634,948.91	610,105.22	606,798.60
Staff costs	5,144.04	4,455.22	2,156.79	2,027.14
Outsourcing	1,857.80	1,957.48	1,857.25	1,815.24
Transportation	2,346.70	3,039.01	1,427.62	1,211.83
Depreciation and amortization	27,594.56	19,041.55	3,998.19	3,779.33
Repairment	2,304.72	2,025.28	1,138.97	1,103.32
Utilities	4,370.14	4,098.97	3,842.58	3,351.81
(Reversal of) Doubtful accounts	(27.41)	0.72	77.72	(2.51)
Others	8,018.91	9,234.33	2,676.76	3,085.43

Details of expenses by nature for the nine-month periods ended September 30, 2014 and 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
Changes in finished goods and work in process	6,344.89	(1,120.95)	7,938.31	(1,057.71)
Goods purchased and raw materials used	1,891,705.58	1,838,532.91	1,782,548.69	1,799,060.63
Staff costs	14,416.35	12,656.99	6,277.36	5,945.83
Outsourcing	5,206.90	5,014.32	5,220.76	5,019.64
Transportation	7,335.29	7,416.61	3,948.65	2,989.93
Depreciation and amortization	76,413.18	53,963.53	11,688.45	11,085.36
Repairment	6,956.16	5,067.72	2,796.74	2,519.80
Utilities	12,816.08	12,512.44	10,904.40	10,591.83
(Reversal of) Doubtful accounts	(42.33)	(10.19)	16,302.04	(12.70)
Cash call for KKD project (Note 28)	1,337.67	-	-	-
Others	27,757.33	25,459.24	7,258.05	7,968.48

24. Operating Segments

These operating segments are consistent with the internal management reports provided to the Chief Operating Decision Maker (CODM), who makes decisions related to the allocation of resources to the segments and assesses their performance.

For management purposes, the Group is organized into business units based on types of products and services. The major segments of the Group are as follows:

Upstream Petroleum and Natural Gas Business Group

1. Petroleum exploration and production business:
The Group conducts petroleum exploration and production business both domestically and overseas. The Group is the operator and jointly invests with leading petroleum exploration and production companies. Most domestic projects are located in the Gulf of Thailand, while overseas projects are located in Asia Pacific, North America, Africa and the Middle East.
2. Natural gas business:
The Group conducts natural gas business including procurement, natural gas pipeline transmission, distribution, and natural gas separation. Products from the natural gas separation plants are used as feedstock for the petrochemical industry and as fuel in the household, transportation and industry sectors.

Downstream Petroleum Business Group

1. Oil business:
The Group conducts marketing of petroleum and lube oil in both domestic and overseas markets under an efficient operating system of procurement, storage, and distribution of products as well as the retail business at service stations.
2. International trading business:
The Group conducts international trading business including the import and export of petroleum and petrochemical products as well as other related products. The business also covers the management of possible risks arising from oil trading as well as from the procurement and distribution of petroleum and petrochemical products in international markets.
3. Petrochemical business:
The Group conducts petrochemical business including the production and distribution of the main petrochemical products and by-products in both domestic and overseas markets to serve the demands of industry and consumer groups.
4. Refining business:
The Group conducts refining business, involving the processing and distribution of finished oil products to serve both domestic and overseas customers. In addition, the Group conducts petrochemical business, which utilizes refining products as raw materials.

Coal Business

The Group conducts coal mining business, involving overseas exploration, production and distribution of coals.

Other operations of the Group are included in other segments, none of which constitutes a separately reportable segment.

24. Operating Segments (Continued)Consolidated financial statements

For the three-month period ended September 30, 2014

	Upstream petroleum and natural gas						Downstream petroleum			Coal	Others	Elimination	Total
	Petroleum exploration and production		Oil	International trading	Petro-chemicals	Refining							
	Natural gas												
Sales - others	10,193.71	133,346.76	154,178.40	427,793.38	26,868.66	-	4,733.65	504.09	-	757,618.65			
- related parties	53,827.60	7,139.24	1,181.45	27,247.34	68.10	-	-	551.58	(90,015.31)	-			
Net sales	64,021.31	140,486.00	155,359.85	455,040.72	26,936.76	-	4,733.65	1,055.67	(90,015.31)	757,618.65			
Gross profit (loss) *	58,417.05	18,925.60	6,101.44	(296.11)	1,310.34	-	1,749.98	223.45	(387.14)	86,044.61			
EBITDA	45,565.40	15,839.85	3,126.01	(707.71)	852.56	-	1,147.03	173.70	55.06	66,051.90			
Depreciation and amortization expenses	21,356.25	3,610.65	716.00	20.00	323.82	-	1,104.77	463.66	(0.59)	27,594.56			
EBIT	24,209.15	12,229.20	2,410.01	(727.71)	528.74	-	42.26	(289.96)	55.65	38,457.34			
Share of income (loss) from investments in associates	-	277.88	146.01	-	3,951.29	(946.42)	-	70.29	-	3,499.05			
Interest income										679.83			
Other income-net										1,055.49			
Gain on exchange rate										1,311.51			
Finance costs										(5,368.92)			
EBT										39,634.30			
Income taxes										(10,704.22)			
Profit for the period										<u>28,930.08</u>			
Attributable to:													
Owners of the parent												24,558.11	
Non-controlling interests												4,371.97	
Profit for the period												<u>28,930.08</u>	

*Gross profit (loss) excludes depreciation and amortization expenses in cost of sales.

24. Operating Segments (Continued)Consolidated financial statements

For the three-month period ended September 30, 2013

	Upstream petroleum and natural gas							Downstream petroleum			Coal	Others	Elimination	Total
	Petroleum exploration and production		Oil	International trading	Petro-chemicals	Refining								
		Natural gas												
Sales - others	10,933.72	126,239.12	149,042.90	406,587.88	23,290.39	-	6,465.22	520.81	-	723,080.04				
- related parties	46,166.16	6,532.97	1,598.94	22,414.38	5.18	-	-	518.41	(77,236.04)	-				
Net sales	57,099.88	132,772.09	150,641.84	429,002.26	23,295.57	-	6,465.22	1,039.22	(77,236.04)	723,080.04				
Gross profit *	50,317.69	14,817.22	5,792.60	7.91	931.79	-	1,972.99	259.70	(925.63)	73,174.07				
EBITDA	40,804.39	11,021.54	3,033.87	(216.83)	562.39	-	1,042.74	200.77	187.99	56,636.86				
Depreciation and amortization expenses	12,917.60	3,484.37	681.21	3.24	326.59	-	1,200.80	428.32	(0.58)	19,041.55				
EBIT	27,886.79	7,537.17	2,352.66	(220.07)	235.80	-	(158.06)	(227.55)	188.57	37,595.31				
Share of income from investments in associates	-	123.87	158.83	-	4,699.18	5,449.93	-	50.21	-	10,482.02				
Interest income										729.75				
Other income-net										897.60				
Gain on exchange rate										1,977.82				
Finance costs										(5,084.12)				
EBT										46,598.38				
Income taxes										(9,319.87)				
Profit for the period										37,278.51				
Attributable to:														
Owners of the parent										30,801.85				
Non-controlling interests										6,476.66				
Profit for the period										37,278.51				

*Gross profit excludes depreciation and amortization expenses in cost of sales.

24. Operating Segments (Continued)Consolidated financial statements

For the nine-month period ended September 30, 2014

Unit: Million Baht

	Upstream petroleum and natural gas		Downstream petroleum			Coal	Others	Elimination	Total	
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemicals					Refining
Sales - others	31,866.75	394,937.32	483,855.79	1,179,703.62	83,040.98	-	16,010.63	1,465.97	-	2,190,881.06
- related parties	155,601.98	21,908.31	3,618.43	82,986.36	88.08	-	120.15	1,533.25	(265,856.56)	-
Net sales	187,468.73	416,845.63	487,474.22	1,262,689.98	83,129.06	-	16,130.78	2,999.22	(265,856.56)	2,190,881.06
Gross profit *	165,908.15	53,351.78	20,323.93	1,713.71	4,436.95	-	5,629.36	535.42	(1,155.76)	250,743.54
EBITDA	134,516.64	44,421.95	11,813.62	825.50	3,079.27	-	3,535.40	821.31	157.36	199,171.05
Depreciation and amortization expenses	57,706.62	10,612.78	2,094.96	28.16	969.52	-	3,622.89	1,379.99	(1.74)	76,413.18
EBIT	76,810.02	33,809.17	9,718.66	797.34	2,109.75	-	(87.49)	(558.68)	159.10	122,757.87
Share of income from investments in associates	-	664.24	486.37	-	9,393.36	2,365.65	-	132.02	-	13,041.64
Interest income										2,030.75
Other income-net										3,293.38
Gain on exchange rate										5,898.46
Finance costs										(16,384.99)
EBT										130,637.11
Income taxes										(33,031.74)
Profit for the period										<u>97,605.37</u>
Attributable to:										
Owners of the parent										82,443.94
Non-controlling interests										<u>15,161.43</u>
Profit for the period										<u>97,605.37</u>

*Gross profit excludes depreciation and amortization expenses in cost of sales.

24. Operating Segments (Continued)Consolidated financial statements

For the nine-month period ended September 30, 2013

	Upstream petroleum and natural gas						Downstream petroleum			Coal	Others	Elimination	Total
	Petroleum exploration and production		Oil	International trading	Petro-chemicals	Refining							
	Natural gas												
Sales - others	32,265.33	376,467.43	455,653.13	1,141,584.31	67,348.09	-	17,708.84	1,459.89	-	2,092,487.02			
- related parties	133,916.81	19,305.82	3,683.95	66,066.40	17.83	-	-	1,509.35	(224,500.16)	-			
Net sales	166,182.14	395,773.25	459,337.08	1,207,650.71	67,365.92	-	17,708.84	2,969.24	(224,500.16)	2,092,487.02			
Gross profit (loss) *	147,887.59	42,115.55	19,160.73	(1,374.62)	2,711.69	-	5,994.64	688.84	(1,811.93)	215,372.49			
EBITDA	121,144.55	32,573.86	11,273.19	(1,593.07)	1,532.14	-	3,502.41	764.77	647.36	169,845.22			
Depreciation and amortization expenses	35,765.52	10,233.42	1,968.33	8.41	936.88	-	3,786.00	1,266.71	(1.74)	53,963.53			
EBIT	85,379.03	22,340.44	9,304.86	(1,601.48)	595.26	-	(283.59)	(501.94)	649.10	115,881.69			
Share of income from investments in associates	-	306.18	449.39	-	12,863.65	7,491.45	-	105.83	-	21,216.50			
Interest income										2,125.71			
Other income-net										967.70			
Gain on exchange rate										5,112.23			
Finance costs										(15,115.39)			
EBT										130,188.44			
Income taxes										(34,332.67)			
Profit for the period										<u>95,855.77</u>			
Attributable to:													
Owners of the parent										78,292.99			
Non-controlling interests										<u>17,562.78</u>			
Profit for the period										<u>95,855.77</u>			

*Gross profit (loss) excludes depreciation and amortization expenses in cost of sales.

24. Segment Information (Continued)Consolidated financial statements

As at September 30, 2014

	Upstream petroleum and natural gas		Downstream petroleum				Coal	Others	Elimination	Total
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemicals	Refining				
Segment assets	710,952.32	364,226.32	114,945.15	141,589.54	41,379.09	-	51,188.81	135,328.77	-	1,559,610.00
Inter-company assets	19,225.09	4,303.33	1,169.89	9,200.15	440.11	-	-	39,562.66	(73,901.23)	-
Investments in associates	0.01	13,597.79	3,319.12	-	128,426.23	101,686.72	-	540.41	-	247,570.28
Total segment assets	730,177.42	382,127.44	119,434.16	150,789.69	170,245.43	101,686.72	51,188.81	175,431.84	(73,901.23)	1,807,180.28
Non-allocated assets										11,565.50
Total assets										<u>1,818,745.78</u>

As at December 31, 2013

	Upstream petroleum and natural gas		Downstream petroleum				Coal	Others	Elimination	Total
	Petroleum exploration and production	Natural gas	Oil	International trading	Petro-chemicals	Refining				
Segment assets	665,634.90	375,087.78	118,563.62	169,720.65	42,001.61	-	55,543.41	118,966.43	-	1,545,518.40
Inter-company assets	28,554.93	2,980.23	904.45	4,833.85	543.08	-	-	32,422.64	(70,239.18)	-
Investments in associates	0.01	13,566.61	2,915.53	-	125,624.21	103,760.23	-	470.23	-	246,336.82
Total segment assets	694,189.84	391,634.62	122,383.60	174,554.50	168,168.90	103,760.23	55,543.41	151,859.30	(70,239.18)	1,791,855.22
Non-allocated assets										13,185.92
Total assets										<u>1,805,041.14</u>

Pricing among business groups is based on normal market prices except for pricing among business units within the Company, for which net market prices, after deducting management fees for petroleum terminals and operating fees, are applied.

EBITDA means Earnings before finance costs, income taxes, depreciation and amortization, including other expenses and income which are not relevant to the operations.

EBIT means Earnings before finance costs, income taxes, as well as other expenses and income which are not relevant to the operations.

25. Subordinated Capital Debentures

On June 18, 2014, PTTEP issued and offered subordinated capital debentures, with a value of USD 1,000 million, which are perpetual long-term, unsecured and unconvertible with no final maturity date. The principle payment will be paid upon liquidation or early redemption by PTTEP, subject to certain restrictions under the agreement. The subordinated capital debentures bear a fixed interest rate of 4.875% per annum for the first five years and the rate of return from the sixth year onwards are based on terms and conditions. The interest is paid on a semi-annual basis. PTTEP can defer the interest payments at its sole discretion. All deferred interest will be accumulated, but not bear any interests after the interest is deferred for 12 months. If PTTEP deferred the interest payment, PTTEP shall not declare or make any dividend payment, make any interest payment or distribution of any sort of any instrument or security issued by PTTEP which ranks pari passu or junior to these subordinated capital debentures. In addition, PTTEP shall not redeem, reduce, cancel, acquire or buy-back for any consideration on any instrument or security issued by PTTEP which rank pari passu or junior to these subordinated capital debentures. These debentures are recognized by the Company as a part of non-controlling interests in the statement of financial position.

As at September 30, 2014, the Company presented these debentures by netting with finance costs. As a result, net amount of these debentures were Baht 32,207.34 million.

26. Dividend Payment

On April 10, 2014, at the 2014 Annual Shareholders' Meeting of the Company, the shareholders approved dividend payments for the year 2013 of Baht 13.00 per share, approximately amounting to Baht 37,128.42 million. On October 4, 2013, the Company paid an interim dividend for the operating results of the first half of 2013 at Baht 5.00 per share for 2,855,950,233 shares, amounting to Baht 14,279.75 million. The remaining dividends were paid as follows:

Dividends	For operating period	Dividend payment rate (Baht/share)	Number of shares (shares)	Total dividend (million Baht)	Payment date
For the year 2013	July 1, 2013 - December 31, 2013	8.00	2,856,084,152	22,848.67	April 23, 2014

On September 3, 2014, at the Board of Directors Extraordinary Meeting No. 3/2014 of the Company, the Board approved interim dividend payments for the first half of the year 2014 as follows:

Dividends	For operating period	Dividend payment rate (Baht/share)	Number of shares (shares)	Total dividend (million Baht)	Payment date
Interim	January 1, 2014 - June 30, 2014	6.00	2,856,095,706	17,136.58	October 2, 2014

27. Business Acquisition

On November 30, 2013, PTTEP Netherlands Holding Coöperatie U.A. (PTTEP NH), a subsidiary of PTTEP, and Pertamina Hulu Energi Oil and Gas Co., Ltd., a subsidiary of Pertamina, jointly signed Share Purchase Agreements to acquire Natuna 2 B.V., a subsidiary of Hess Corporation which holds 23% interest in the Natuna Sea A Project located in an offshore Indonesia. PTTEP NH and Pertamina Hulu Energi Oil and Gas hold 50% and 50% interest in Natuna 2 B.V., respectively.

On December 6, 2013, PTTEP NH and Pertamina Hulu Energi Oil and Gas Co., Ltd. finished the acquisition process of Natuna 2 B.V.; consequently, Natuna 2 B.V. becomes a jointly controlled entity of PTTEP. As a result, PTTEP has an indirect 11.50% shareholding in the Natuna Sea A Project.

Details of net assets acquired and goodwill are as follows:

	Unit: Million Baht
Purchase consideration	8,590.57
Fair value of net assets acquired	<u>(4,961.02)</u>
Goodwill	<u>3,629.55</u>

Assets and liabilities arising from the business acquisition are as follows:

	Unit: Million Baht
Cash and cash equivalents	809.56
Trade accounts receivable and other accounts receivable	600.58
Other current assets	144.30
Property, plant and equipment	8,776.91
Intangible assets	943.94
Other non-current assets	62.08
Trade accounts payable	(223.90)
Short-term loans	(2,002.21)
Other current liabilities	(363.14)
Deferred tax liabilities	(2,360.89)
Provision for decommissioning costs	(1,160.82)
Other non-current liabilities	<u>(265.39)</u>
Fair value of net assets	4,961.02
<u>Add</u> Goodwill	<u>3,629.55</u>
Total purchase consideration transferred	8,590.57
<u>Less</u> Cash and cash equivalents	<u>(809.56)</u>
Cash outflow on the business acquisition	<u>7,781.01</u>

The goodwill from the business acquisition of Baht 3,629.55 million resulted primarily from the recognition of deferred tax liabilities of Baht 2,141.91 million. These were derived from the differences between the fair values of net assets acquired assumed in a business combination and their tax bases, which have not been adjusted to reflect fair value. The remaining goodwill of Baht 1,487.64 million represents the future benefits that PTTEP expects to gain from acquiring the Project, conforming to PTTEP's strategy to increase productivity.

None of the goodwill recognized is expected to be deductible for income tax purposes of PTTEP.

27. Business Acquisition (Continued)

On April 22, 2014, PTTEP Offshore Investment Company Limited (PTTEPO) and PTTEP International Limited (PTTEPI), subsidiaries of PTTEP, have entered into the Share Purchase agreement (SPA) to acquire 100% equity stakes in Hess Thailand Holdings II Limited (HTH) and Hess Exploration Thailand Company Limited (HETCL), subsidiaries of Hess Corporation.

The transaction of HTH was completed on April 22, 2014. As a result, PTTEP's participating interests in Block B12/27 of Contract 4 Project and Block EU-1 and Block E5 North of Sinphuhorm Project increased by 15% and 35%, respectively. Also, the transaction of HETCL was completed on May 28, 2014, therefore PTTEP owned the increasing of 15% participating interest in Block G7/50 of Contract 4 project, while PTTEP has become the operator of Sinphuhorm project after the acquisition.

Hess Thailand Holdings II Limited (HTH)

Details of net assets acquired and goodwill are as follows:

	Unit: Million Baht
Purchase consideration	32,483.82
Fair value of net assets acquired	<u>(18,160.63)</u>
Goodwill	<u>14,323.19</u>

Assets and liabilities arising from the business acquisition are as follows:

	Unit: Million Baht
Cash and cash equivalents	6,265.29
Trade accounts receivable and other accounts receivable	2,030.01
Other current assets	310.90
Property, plant and equipment (Note 13)	19,059.00
Intangible assets (Note 14)	11,333.93
Other non-current assets	2.57
Trade accounts payable and other accounts payable	(1,401.88)
Income tax payable	(3,896.01)
Other current liabilities	(63.79)
Deferred tax liabilities	(13,783.39)
Provision for decommissioning costs	<u>(1,696.00)</u>
Fair value of net assets	18,160.63
<u>Add</u> Goodwill (Note 16)	<u>14,323.19</u>
Total purchase consideration transferred	32,483.82
<u>Less</u> Cash and cash equivalents	<u>(6,265.29)</u>
Cash outflow on the business acquisition	<u>26,218.53</u>

27. Business Acquisition (Continued)

Hess Exploration Thailand Company Limited (HETCL)

Details of net assets acquired and goodwill are as follows:

	Unit: Million Baht
Purchase consideration	47.02
Fair value of net assets acquired	<u>(38.39)</u>
Goodwill	<u><u>8.63</u></u>

Assets and liabilities arising from the business acquisition are as follows:

	Unit: Million Baht
Cash and cash equivalents	16.09
Other current assets	2.54
Intangible assets (Note 14)	19.95
Other accounts payable	<u>(0.19)</u>
Fair value of net assets	38.39
<u>Add</u> Goodwill (Note 16)	<u>8.63</u>
Total purchase consideration transferred	47.02
<u>Less</u> Cash and cash equivalents	<u>(16.09)</u>
Cash outflow on the business acquisition	<u><u>30.93</u></u>

The goodwill from the business acquisition HTH of Baht 14,323.19 million resulted primarily from the recognition of deferred tax liabilities of Baht 11,794.20 million. These were derived from the differences between the fair values of net assets acquired assumed in a business combination and their tax bases, which have not been adjusted to reflect fair value. The remaining goodwill of Baht 2,528.99 million represents the future benefits that PTTEP expects to gain from acquiring the Project, conforming to PTTEP's strategy to increase productivity.

The goodwill from the business acquisition HETCL of Baht 8.63 million represents the future benefits that PTTEP expects to gain from acquiring the Project, conforming to PTTEP's strategy to increase productivity.

None of the goodwill recognized is expected to be deductible for income tax purposes of PTTEP.

28. Restructuring of the Ownership Interests in Canada Oil Sands KKD project

On January 30, 2014, PTTEP Canada Limited (PTTEP CA), a subsidiary of PTTEP, had signed into a Partnership Units Redemption Agreement (PURA) with Statoil Canada Limited, a joint venture partner of Canada Oil Sands KKD (KKD) project, to restructure the ownership interests of the five areas of the KKD project, whereby PTTEP CA exchanged its 40% participating interests in Leismer and Corner (L&C) areas with the 60% participating interests in Thornbury, Hangingstone and South Leisner (THSL) areas.

On May 28, 2014, PTTEP CA had fulfilled all the terms and conditions as prescribed in the PURA and the government of Canada had approved the transaction, therefore PTTEP became the owner of 100% participating interests and the sole operator in THSL areas, and received cash of USD 200 million or equivalent to Baht 6,558.23 million and net cash of USD 219 million or equivalent to Baht 7,194.93 million derived from the price adjustment to reflect the exchange value of the ownership interests.

The Company recognized the intangible assets of USD 1,546 million or equivalent to Baht 50,694.10 million from the acquisition of 60% participating interests in THSL areas and recognized gain from restructuring of the ownership interests in KKD project of USD 25 million or equivalent to Baht 819.43 million as other income in the consolidated financial statements. During the second quarter of 2014, The Company also recognized revenue from product sales of USD 56 million or equivalent to Baht 1,815.83 million and cash call for KKD project of USD 41 million or equivalent to Baht 1,337.67 million, as parts of other income and administrative expenses, respectively.

On August 8, 2014, PTTEP received the additional net cash of USD 7 million or equivalent to Baht 209.93 million from the calculation of the exchange value of the ownership interests as prescribed in PURA and presented as other income in the consolidated financial statements.

29. Proceeding regarding the Central Administrative Court's Ordering Temporary Suspension of Projects in Map Ta Phut Area

On June 19, 2009, the Stop Global Warming Association and a group of individuals totaling 43 parties (the Petitioners) filed a complaint with the Central Administrative Court (the Court) as the black case No. 908/2552, against eight government agencies, together with a motion seeking the Court injunction to temporarily suspend all operations and activities of 76 industrial projects in the Map Ta Phut area in Rayong province.

On September 29, 2009, the Court ordered the temporary injunction by requiring the eight accused government agencies to issue the order to temporarily suspend all 76 projects pending the Court's judgment or order otherwise, except for those projects or activities which received the permits before the effective date of the Constitution of Kingdom of Thailand B.E. 2550 or which were not required to prepare the Environmental Impact Assessment (EIA) reports pursuant to the Ministerial Announcement of Ministry of Natural Resources and Environment dated June 16, 2009. 25 projects of the Group were under the suspension order, and three of those 25 projects belonged to the Company.

On October 16, 2009, the Group, as an interested person, submitted a motion to appeal the Court's order to the Supreme Administrative Court.

On December 2, 2009, the Supreme Administrative Court issued an order No. 592/2552 amending the Court's injunction by requiring the eight accused government agencies to order the temporary suspension of all projects or activities listed in the complaint except for 11 projects, which clearly, according to the Supreme Administrative Court, did not severely affect the community but were projects intended to mitigate pollution or only additional installation to the existing projects. Among those 11 projects, seven of them belonged to the Group, comprising one project of the Company and six projects of the other companies in the Group. Two projects of the Company were still under the Court's order to suspend.

On December 18, 2009, the public prosecutor submitted the answer rejecting all allegations in the complaint.

On September 2, 2010, the Court rendered a judgment revoking the permit of the projects listed in the complaint which, according to the law, were categorized as project that might severely affect the community and did not comply with the procedures set forth in Section 67 paragraph 2 of the Constitution. The revocation was effective as of the date of the judgment. One project of the Group is within the scope of the judgment.

On October 1, 2010, the 43 prosecutors appealed the Court's judgment to the Supreme Administrative Court. On December 7, 2010, the eight accused government agencies by the public prosecutors submitted a reply to the appeal. The appeal is currently under the consideration of the Supreme Administrative Court.

30. Proceeding regarding the Offshore Natural Gas Pipeline Leakage Incident

The Company hired a pipeline construction contractor for the construction of offshore pipeline project situated in the Gulf of Thailand. On June 25, 2011, during the construction, the contractor committed wrongful act and breach of contract causing damage to the Company. Subsequently, the Company forwarded relevant evidence to the Office of the Attorney General to consider filing lawsuit with the court seeking damages from the contractor. On June 22, 2012, after considering the evidence, the public prosecutor assigned to the case submitted the complaint with the Civil Court. At present, the case is in the Civil Court's proceedings.

On March 27, 2013, the contractor filed a new lawsuit against the Company with the Civil Court asserted that they were not responsible for the Pipeline Leakage Incident and the Company was owed them the payment of the Pipeline Construction Project. Thus, the contractor requested the payments of the pipeline-repair costs and the outstanding payment of the Pipeline Construction Project. Subsequently on July 30, 2013, the Company, by the public prosecutor, submitted with the Civil Court the answer denying all assertions. At present, the case is in the Civil Court's proceedings.

31. Commitments and Contingent Liabilities

Details of significant changes in commitments and contingent liabilities are as follows:

31.1 Details of commitments to subsidiaries, jointly controlled entities, associates and other related companies are as follows:

31.1.1 The Group has provided loans to its subsidiaries and jointly controlled entities with credit limits totaling Baht 99,003.78 million. As at September 30, 2014, the Group made payments in respect of these loans totaling Baht 80,869.22 million. The remaining credit limits were Baht 18,134.56 million.

31.1.2 The Company has obligations under a commercial credit agreement with an overseas subsidiary and a jointly controlled entity that provide an extended credit term for purchases of raw materials under a credit limit of USD 150 million. As at September 30, 2014, the subsidiary and the jointly controlled entity have drawn down USD 144.52 million of the commercial credit. The remaining commercial credit line was USD 5.48 million or equivalent to Baht 178.19 million.

31.1.3 The Company entered into the Sponsor Support Agreements with three jointly controlled entities with credit limits equal to the sum of the loan obligations to financial institutions of the three jointly controlled entities. Under these agreements, as at September 30, 2014, the Company had commitments of USD 306.21 million or equivalent to Baht 9,956.75 million.

31.1.4 The Company had obligations under the Shareholder Agreements to pay for ordinary shares in proportion to its shareholding. As at September 30, 2014, the Company had remaining obligations amounting to Baht 8,064.26 million.

31. Commitments and Contingent Liabilities (Continued)

31.2 Commitments under operating leases - the Group as a lessee

The future minimum lease payments under uncancellable operating leases as at September 30, 2014 and December 31, 2013 are as follows:

	Unit: Million Baht			
	Consolidated financial statements		Separate financial statements	
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Within 1 year	1,902.60	2,812.10	76.27	131.02
Over 1 year but not over 5 years	2,907.21	3,265.29	286.31	287.63
Over 5 years	3,891.00	4,500.68	822.32	791.82
Total	<u>8,700.81</u>	<u>10,578.07</u>	<u>1,184.90</u>	<u>1,210.47</u>

31.3 As at September 30, 2014, the Group had capital commitments of Baht 5,455.07 million in the consolidated financial statements. This amount included Baht 198.53 million relating to the Group's interest in the jointly controlled entities.

31.4 As at September 30, 2014, the Group had outstanding letters of credit of Baht 37,889.41 million in the consolidated financial statements and Baht 23,656.76 million in the separate financial statements.

31.5 As at September 30, 2014, the Group had contingent liabilities in the form of letter of guarantee amounting to Baht 2,398.52 million in the consolidated financial statements and Baht 231.60 million in the separate financial statements.

31.6 An associate entered into a contract to sell a product to the Company and the Company entered into a contract to resell the same product to a listed company. The term of the two contracts was 15 years, expiring on January 31, 2012. Before the expiration of the contract, the associate notified the Company that the contract would not be renewed. Consequently, without product to resell, the Company had to notify the listed company that the contract would also not be renewed. The Company's notice was served to the listed company in accordance with the terms and conditions set forth in the contract. On December 3, 2009, the listed company submitted claims with the Thai Arbitration Institute (the Institute) requesting that the Company and the associate, as the seller and the supplier, respectively, comply with the contracts by continuing to sell the product to the listed company or be jointly liable to pay damages.

On February 10, 2010, the associate submitted motion to the Institute asking to dismiss the claims against it from the case list. The Institute issued an order to dismiss the claims relating to the associate.

The Company forwarded the case to the Office of the Attorney General to submit a defense to the Institute. On April 28, 2010, the public prosecutor submitted the defense with the Institute for the Company. Currently, the case is under the consideration of the tribunal.

31. Commitments and Contingent Liabilities (Continued)

31.7 On May 26, 2010, the contractor for an onshore natural gas pipeline construction project (the “Contractor”) submitted claims to the Thai Arbitration Institute (the Institute) seeking overdue payment and damages from the Company for the work performed in connection with the project. The Company, however, considered that the submission of the claims was incompliant with the dispute resolution procedure agreed upon under the contract. Therefore, the Company filed an opposition to the Contractor’s claim submission with the Institute and reserved right to protest such contractually incompliant claim submission in the arbitration procedure. After the claim submission, the Central Bankruptcy Court ordered the Contractor be under an absolute receivership which rendered the official receiver to have sole power in any litigation pertaining to the Contractor’s assets. Subsequently, the Contractor’s official receiver has petitioned the Institute to substitute the Contractor in the dispute against the Company. Regarding the Contractor’s bankruptcy case, the Company submitted, as a creditor, a motion for receiving a debt payment in accordance with the law. With respect to the arbitration process, the Company submitted the defense together with counterclaims seeking damages from the Contractor. Subsequently, the arbitral tribunal rendered an award ordering the Company to partially pay for the Contractor’s claims. However, the Company considered that the arbitral award is materially erroneous both in fact and in law, in which case, the Company has a right to protest against such award with the Court of competent jurisdiction requesting for the revocation of the award and therefore the Company has filed the motion to revoke the arbitral award with the Central Administrative Court. Currently the Central Administrative Court is in the process of summoning the contractor to submit its opposition.

On September 8, 2010, the Contractor by the official receiver submitted the claims to the Institute seeking overdue payment and damages from the Company for the work performed in connection with another pipeline construction project. The Company, however, considered that the submission of the claims was incompliant with the dispute resolution procedure agreed upon under the contract. Therefore, the Company filed an opposition to the Contractor’s claim submission with the Institute and reserved the right to protest such contractually incompliant claim submission in the arbitration procedure. In contention against the alleged claims, the Company submitted the defense together with counterclaims seeking damages from the Contractor. Currently, the arbitral tribunal has been appointed and the case is now under the consideration of the tribunal.

31.8 On September 22, 2011, six petitioners, led by the Thailand Watch Foundation filed, a lawsuit against the Company and the Ministry of Finance with the Central Administrative Court (the Court) alleging that the Company’s privatization, the share distribution and the asset evaluation were in violation of law, and therefore, asked for the Court’s judgment that the sale of the Company’s shares be null and void and the shares be resold. The petitioners also asked that the shares in oil refinery plants owned by the Company be returned to state ownership or be sold to the public in order to cease the Company’s monopoly in the oil refinery industry. In addition, the petitioners sought the Court’s order of the confiscation of the Company’s properties, which had been obtained by operation of public law or the force-sale of the Company’s gas separation plants to discontinue the monopoly. In response, the Company rejected all allegations and the Company by the public prosecutor submitted the answer and additional answer with the Court. Currently, the case is under the consideration of the Court.

31.9 On February 25, 2014, the contractor for an on-shore natural gas pipeline construction project (the “Contractor”) filed a lawsuit against the Company with the Civil Court on the grounds of wrongful termination and breach of contract and claimed for outstanding payment of the work and damages. On the contrary, the Company considered that all of the Company’s actions have been in accordance with the terms and conditions of the contract. Therefore, the Company forwarded the case to the Office of The Attorney General for consideration to arguing the case for the Company. Currently, the prosecutor is in preparation to submit the answer with the court.

31. Commitments and Contingent Liabilities (Continued)

31.10 On August 26, 2010, PTTEP Australasia Pty Ltd (PTTEP AA) received a letter from the Government of Indonesia claiming for compensation in relation to the oil and gas leak incident in the Montara area under the PTTEP Australasia's project. Subsequently, on September 1, 2010, PTTEP AA submitted a letter rejecting the claim for compensation from the Indonesian Government because of no verifiable scientific evidence provided by the Indonesian Government to support the claim. Currently, the discussion with the Indonesian Government is on-going and the compensation regarding this matter has not been finalized.

32. Other Events

32.1 On 27 July 2013, leakage in the flexible hose was found at Single point Mooring near Map Ta Phut seaport while discharging crude oil from a vessel to the Refinery. The leakage resulted in oil spilling into the sea. Remediation efforts were carried out by PTTGC, government authorities and private sector to clean up the oil slick. Currently, the oil slick has been eliminated. PTTGC also has established several short, medium and long term rehabilitation plans to help the environment and assist the local communities affected.

Although the provision recognized is currently the most reliable estimate of expenditures required to settle certain present obligations there might be additional future expenditures. PTTGC will recognize liabilities for these obligations when they meet the relevant criteria and can be reliably measured.

As at 30 September 2014, the Management and insurance company are in the process of negotiation of the additional reimbursement claim covered by insurance of PTTGC.

During the third quarter of 2014, the number of people in Rayong filed several lawsuits with the Civil Court and Rayong Provincial Court against PTTGC to claim the extra compensation from oil spill incident and to perform the rehabilitation of the sea and natural environmental recovery. Currently, all cases are in the mediation process by the Courts. PTTGC believes that the outcome of the consideration will not result in material damage and material financial impact to PTTGC. Therefore, PTTGC has not provided against any loss that may result from this matter in the financial statements.

32.2 According to the request of the State Railway of Thailand (SRT) for the rental fee on the renewal of the land lease contract, the contract between the Company and SRT related to the land on which PTT headquarter is located and which was expired in March 31, 2013 was actually the contract for granting right of superficies. The terms and conditions provided in the contract stated that SRT agreed to renew the contract for every 30 years without any rental fee and other compensation.

32.3 On 9 June 2014, one of the plants of IRPC located in Choengnern District, Rayong Province, got fired at the unit of VGOHT : Vacuum Gas Oil Hydro Treating Unit. This unit has produced fuel oil to further feed to Cracker unit to further produce propylene. From such event, the unit of VGOHT and the plant nearby has temporarily ceased the operations. However, the refinery plant and all other petrochemical plants have still continued their normal operations, except for the unit of VGOHT that has ceased its operations for repairs and replacement of certain equipment. The cessation is expected to be approximately 10 months due to the lead time of the replaced equipment.

As at 30 September 2014, IRPC has provided an allowance for impairment of damaged assets of Baht 66 million.

IRPC has insurance coverage of USD 1,200 million. The management of IRPC, insurers and surveyors are assessing the total damages of which has not been finalized yet at the report date. Nevertheless, during the third quarter of 2014, IRPC recognized the claims from the insurance company amounting to Baht 710 million.

33. Events after the Reporting Period

- 33.1 On September 15, 2014, PTT Retail Business Co., Ltd. (PTTRB) and Subic Bay Energy Co., Ltd. (SBECL), subsidiaries of the Company, executed a Shares Sale and Purchase Agreement which PTTRB will purchase shares of PTT Philippines Trading Corporation (PTTTC) and PTT Philippines Corporation (PTTPC), subsidiaries of SBECL, 100% shareholding, amounting to USD 54 million or equivalent to Baht 1,747.54 million. PTTRB made the share payment on October 1, 2014. PTTRB and SBECL recognized the acquisition and disposal of investments in the fourth quarter of 2014. These transactions are business acquisition under common control; consequently, there is no effect on the consolidated financial statements of the Group.
- 33.2 On September 15, 2014, at the PTTRB's Extraordinary General Meeting of the shareholders No. 1/2014, the shareholders passed a resolution to increase its authorized share capital by Baht 3,600 million, from Baht 5,100 million to Baht 8,700 million, by issuing 36 million additional shares with a par value of Baht 100 each and called for the full payment of the 18 million additional authorized share capital, amounting to Baht 1,800 million. On October 1, 2014 the Company already paid the full amount for the additional shares.
- 33.3 On September 27, 2013, at the Board of Directors Meeting No. 9/2013 of the Company, the Board passed a resolution to approve an investment in Thai Petroleum Pipeline Co., Ltd. (THAPPLINE) from SUSCO Dealers Co., Ltd. for a total of 3,361,128 shares, amounting to Baht 453.75 million. As a result, the Company has a 3.96% interest to increase its shareholding in THAPPLINE from 36.44% to 40.40%. On October 31, 2014, the Company already paid the full amount for the additional shares.
- 33.4 The Audit Committee of the Company approved these financial statements for public issuance on November 11, 2014.
-